Virginia Electric and Power Company
ATTACHMENT H-16A

Formula Rate -- Appendix A

Shaded cells are input cells

		Notes	FERC Form 1 Page # or Instruction (Note H)		2027 (000's)
Allocators					
	Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21b/ Attachment 5	$	87,623
2	Less Generator Step-ups		Attachment 5		23
3	Net Transmission Wage Expenses		(Line 1 - 2)		87,600
4	Total Wages Expense		p354.28b/Attachment 5		798,375
5	Less A&G Wages Expense		p354.27b/Attachment 5		55,311
6	Total		(Line 4 - 5)	$	743,064
7	**Wages & Salary Allocator**	(Note B)	(Line 3 / 6)		**11.7890%**
	Plant Allocation Factors				
8	Electric Plant in Service	(Notes A& Q)	p207.104.g/Attachment 5	$	69,921,540
9	Common Plant In Service - Electric		(Line 26)		0
10	Total Plant In Service		(Sum Lines 8 & 9)		69,921,540
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 -12)		19,214,201
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5		110,000
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5		0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5		0
15	Total Accumulated Depreciation		p219.29c/Attachment 5		19,324,201
16	Net Plant		(Line 10 - 15)		50,597,339
17	Transmission Gross Plant		(Line 31 - 30)		20,266,050
18	**Gross Plant Allocator**	(Note B)	(Line 17 / 10)		**28.9840%**
19	Transmission Net Plant		(Line 44 - 30)	$	16,484,044
20	**Net Plant Allocator**	(Note B)	(Line 19 / 16)		**32.5789%**
Plant Calculations					
	Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	$	20,852,897
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5		619,602
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5		128,832
24	**Total Transmission Plant In Service**		(Lines 21 - 22 - 23)		**20,104,463**
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5		1,370,655
26	Common Plant (Electric Only)		p356/Attachment 5		0
27	Total General & Common		(Line 25 + 26)		1,370,655
28	Wage & Salary Allocation Factor		(Line 7)		11.7890%
29	**General & Common Plant Allocated to Transmission**		(Line 27 * 28)	**$**	**161,587**
30	**Plant Held for Future Use (Including Land)**	(Notes C & Q)	p214.47.d/Attachment 5	**$**	**6,150**
31	**TOTAL Plant In Service**		**(Line 24 + 29 + 30)**	**$**	**20,272,200**
	Accumulated Depreciation				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	$	3,976,859
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5		198,677
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5		52,335
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)		3,725,846
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5		366,378
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)		110,000
38	Accumulated Common Amortization - Electric		(Line 13)		0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)		0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)		476,378
41	Wage & Salary Allocation Factor		(Line 7)		11.7890%
42	**General & Common Allocated to Transmission**		(Line 40 * 41)		**56,160**
43	**TOTAL Accumulated Depreciation**		**(Line 35 + 42)**	**$**	**3,782,006**
44	**TOTAL Net Property, Plant & Equipment**		**(Line 31 - 43)**	**$**	**16,490,194**
Adjustment To Rate Base					
	Accumulated Deferred Income Taxes				
45	Average Balance	(Note U)	Attachment 1	$	(1,743,605)
45A	Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments		Attachment 5	$	(908)
46	**Accumulated Deferred Income Taxes Allocated To Transmission**		(Line 45 + 45A)	**$**	**(1,744,514)**
	Transmission-Related Assets/Unfunded Reserves Rate Base Adjustment				
47	**Transmission-Related Assets/Unfunded Reserves**	(Notes A & R)	Attachment 5	**$**	**13,413**
	Unamortized Excess/Deficient Deferred Income Taxes				
47A	**Unamortized Exc/Def Deferral**		Attachment 5	**$**	**(504,996)**
	Prepayments				
48	Prepayments	(Notes A & R)	Attachment 5	$	6,906
49	**Total Prepayments Allocated to Transmission**		(Line 48)	**$**	**6,906**
	Materials and Supplies				
50	Undistributed Stores Exp	(Notes A & R)	Attachment 5	$	-
51	Wage & Salary Allocation Factor		(Line 7)		11.7890%
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)		0
53	Transmission Materials & Supplies	(Note A)	Attachment 5		148,241
54	**Total Materials & Supplies Allocated to Transmission**		(Line 52 + 53)	**$**	**148,241**
	Cash Working Capital				
55	Transmission Operation & Maintenance Expense		(Line 85)	$	295,421
56	1/8th Rule		x 1/8		12.5%
57	**Total Cash Working Capital Allocated to Transmission**		(Line 55 * 56)	**$**	**36,928**
	Network Credits				
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0
60	Net Outstanding Credits		(Line 58 - 59)		**0**
	Electric Plant Acquisition Adjustments Approved by FERC				
60A	Acquisition Adjustments Amount		Attachment 5	$	8,804
60B	Acummulated Provision for Amortization of Line 60A Amount		Attachment 5		2,030
60C	Transmission Plant Unamortized Acquisition Adjustments Amount		(Line 60A - 60B)	**$**	**6,773**
61	**TOTAL Adjustment to Rate Base**		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60C)	**$**	**(2,037,249)**
62	**Rate Base**		(Line 44 + 61)	**$**	**14,452,945**

O&M

	Transmission O&M				
63	Transmission O&M		p321.112.b/Attachment 5	$	167,307
64	Less GSU Maintenance		Attachment 5		23
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5		(78,532)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data		0
67	**Transmission O&M**		(Lines 63 - 64 + 65 + 66)	**$**	**245,816**
	Allocated General & Common Expenses				
68	Common Plant O&M	(Note A)	p356		0
69	Total A&G		Attachment 5		467,718
70	Less Property Insurance Account 924		p323.185b		5,889
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5		51,621
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5		6,161
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5		6,029
74	**General & Common Expenses**		(Lines 68 + 69) - Sum (70 to 73)	$	398,018
75	Wage & Salary Allocation Factor		(Line 7)		11.7890%
76	**General & Common Expenses Allocated to Transmission**		(Line 74 * 75)	**$**	**46,922**
	Directly Assigned A&G				
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	$	764
78	General Advertising Exp Account 930.1	(Note K)	p323.191b		0
79	Subtotal - Transmission Related		(Line 77 + 78)		**764**
80	Property Insurance Account 924		p323.185b		5,889
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5		0
82	Total		(Line 80 + 81)		5,889
83	Net Plant Allocation Factor		(Line 20)		32.5789%
84	**A&G Directly Assigned to Transmission**		(Line 82 * 83)	**$**	**1,919**
85	**Total Transmission O&M**		**(Line 67 + 76 + 79 + 84)**	**$**	**295,421**

Depreciation & Amortization Expense

	Depreciation Expense				
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	**$**	**475,214**
87	Less: GSU Depreciation		Attachment 5		**17,261**
88	Less Interconnect Facilities Depreciation		Attachment 5		**3,589**
89	Extraordinary Property Loss		Attachment 5		**0**
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)		**454,364**
90A	Amortization of Acquisition Adjustments		Attachment 5		**205**
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5		59,078
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5		71,596
93	Total		(Line 91 + 92)		**130,675**
94	Wage & Salary Allocation Factor		(Line 7)		11.7890%
95	**General and Intangible Depreciation Allocated to Transmission**		(Line 93 * 94)		**15,405**
96	Common Depreciation - Electric Only	(Note A)	p336.11.b		0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d		0
98	Total		(Line 96 + 97)		0
99	Wage & Salary Allocation Factor		(Line 7)		11.7890%
100	**Common Depreciation - Electric Only Allocated to Transmission**		(Line 98 * 99)		**0**
101	**Total Transmission Depreciation & Amortization**		**(Line 90 + 90A + 95 + 100)**	**$**	**469,974**

Taxes Other than Income

102	**Taxes Other than Income**		Attachment 2	**$**	**137,424**
103	**Total Taxes Other than Income**		**(Line 102)**	**$**	**137,424**

Return / Capitalization Calculations

	Long Term Interest				
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	$	918,194
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8		0
106	**Long Term Interest**		(Line 104 - 105)	$	918,194
107	**Preferred Dividends**	(Note T), enter positive	p118.29c	$	-
	Common Stock				
108	Proprietary Capital		p112.16c,d/2	$	24,726,552
109	Less Preferred Stock	(Note T), enter negative	(Line 117)		0
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2	$	(29,574)
111	**Common Stock**		(Sum Lines 108 to 110)	$	24,696,978
	Capitalization				
112	Long Term Debt		p112.24c,d/2	$	20,649,479
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2	$	-
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2	$	2,484
115	Less LTD on Securitization Bonds (Note P)	(Note T), enter negative	Attachment 8		0
116	Total Long Term Debt		(Sum Lines 112 to 115)		20,651,964
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2		0
118	Common Stock		(Line 111)		24,696,978
119	**Total Capitalization**		(Sum Lines 116 to 118)	$	45,348,942
120	Debt %	Total Long Term Debt	(Line 116 / 119)		45.5%
121	Preferred %	Preferred Stock	(Line 117 / 119)		0.0%
122	Common %	Common Stock	(Line 118 / 119)		54.5%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)		0.0445
124	Preferred Cost	Preferred Stock	(Line 107 / 117)		0.0000
125	Common Cost	Common Stock (Note J)	Fixed		0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)		0.0202
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)		0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)		0.0621
129	**Total Return (R)**		(Sum Lines 126 to 128)		**0.0823**
130	**Investment Return = Rate Base * Rate of Return**		**(Line 62 * 129)**		**1,189,934**

Composite Income Taxes

	Income Tax Rates				
131	FIT=Federal Income Tax Rate		Attachment 5		21.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5		5.73%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code		0.00%
134	T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			25.53%
135	T/ (1-T)				34.28%
	Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	$	(103)
136A	Other Income Tax Adjustments		Attachment 5	$	(3,562)
137	T/(1-T)		(Line 135)		34.28%
138	**Transmission Income Taxes - Income Tax Adjustments**		((Line 136 + 136A) * (1 + Line 137))	**$**	**(4,921)**
139	**Transmission Income Taxes - Equity Return =**	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 135 * 130 * (1-(126 / 129))]		**307,609**
140	**Total Transmission Income Taxes**		**(Line 138 + 139)**		**302,688**

REVENUE REQUIREMENT

	Summary			
141	Net Property, Plant & Equipment	(Line 44)	$	16,490,194
142	Adjustment to Rate Base	(Line 61)		(2,037,249)
143	**Rate Base**	(Line 62)	**$**	**14,452,945**
144	O&M	(Line 85)		295,421
145	Depreciation & Amortization	(Line 101)		469,974
146	Taxes Other than Income	(Line 103)		137,424
147	Investment Return	(Line 130)		1,189,934
148	Income Taxes	(Line 140)		302,688
149	One-Time Adjustment			
150	**Revenue Requirement**	**(Sum Lines 144 to 149)**	**$**	**2,395,440**
	Acquisition Adjustments Revenue Requirement			
150A	Acquisition Adjustments Return	Line 129 * (60C + 45A)	$	483
150B	Acquisition Adjustments Income Taxes	[Line 135 * 150A * (1- (126 / 129))]		125
150C	Amortization of Acquisition Adjustments	(Line 90A)		205
150D	**Acquisition Adjustments Revenue Requirement**	(Line 150A + 150B + 150C)	**$**	**812**
	Net Plant Carrying Charge			
151	Revenue Requirement excluding Acquisition Adjustments Revenue Requirement	(Line 150 - 150D)	**$**	**2,394,627**
152	Net Transmission Plant	(Line 24 - 35)		**16,378,617**
153	Net Plant Carrying Charge without Acquisition Adjustments	(Line 151 / 152)		**14.6204%**
154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation	(Line 151 - 86) / 152		**11.7190%**
155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes	(Line 150 - 86 - 90A - 130 - 140) / 152		**2.6095%**
	Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE			
156	Gross Revenue Requirement Less Return, Income Taxes, and Amortization of Acquisition Adjustments	(Line 150 - 147 - 148 - 90A)	**$**	**902,614**
157	Increased Return and Taxes	Attachment 4		**1,597,664**
158	Net Revenue Requirement excluding Acquisition Adjustments Rev. Req. with 100 Basis Point increase in ROE	(Line 156 + 157)		**2,500,278**
159	Net Transmission Plant	(Line 152)		**16,378,617**
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments	(Line 158 / 159)		**15.2655%**
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation	(Line 158 - 86) / 159		**12.3641%**
162	**Revenue Requirement**	(Line 150)	**$**	**2,395,440**
163	True-up Adjustment	Attachment 6		**124,199**
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.	Attachment 7		**1,840**
165	Facility Credits under Section 30.9 of the PJM OATT.	Attachment 5		**3,212**
166	Revenue Credits	Attachment 3		**(24,047)**
167	Interest on Network Credits	PJM data		0
168	**Annual Transmission Revenue Requirement (ATRR)**	(Line 162 + 163 +164 + 165 + 166 + 167)	**$**	**2,500,645**
	Rate for Network Integration Transmission Service			
169	1 CP Peak (Note L)	PJM Data		**25,200.4**
170	Rate ($/MW-Year)	(Line 168 / 169)		**99,230.36**
171	**Rate for Network Integration Transmission Service ($/MW/Year)**	**(Line 170)**		**99,230.36**

Notes

A Electric portion only - VEPCO does not have Common Plant.
B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
C Includes Transmission portion only.
D Excludes all EPRI Annual Membership Dues.
E Includes all regulatory commission expenses.
F Includes all safety related advertising included in Account 930.1.
G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
K Education and outreach expenses relating to transmission, for example siting or billing.
L As provided for in Section 34.1 of the PJM OATT.
M Amount of transmission plant excluded from rates per Attachment 5.
N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
P Securitization bonds may be included in the capital structure.
Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
S The depreciation rates are included in Attachment 9.
T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.
U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

END PRINT RANGE ABOVE HASHED LINE -- NO FORMULA COMPONENTS ARE BELOW.

Virginia Electric and Power Company

Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year

(In Thousands)

Current Year: **2027**

Wage and Salary Allocator from Line 7 of Appendix A for the Current Year	11.7890%
Gross Plant Allocator from Line 18 of Appendix A for the Current Year	28.9840%

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
						Transmission		
Line		Account 190	Account 282	Account 283	Total	Allocation / Assignment Method	Allocation / Assignment %	Transmission Total
	ADIT - Liberalized Depreciation (Amounts Including Adjustments)							
1	Liberalized Depreciation - Transmission		$ (1,391,450)		(1,391,450)	Assigned	100.0000%	(1,391,450)
2	Liberalized Depreciation - General Plant		$ (50,291)		(50,291)	Wages & Salaries	11.7890%	(5,929)
3	Liberalized Depreciation - Computer Software		$ (77,448)		(77,448)	Wages & Salaries	11.7890%	(9,130)
4	**Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 3)**	$ -	$ (1,519,190)		$ (1,519,190)			$ (1,406,509)
	ADIT - Plant Related Other than Liberalized Depreciation							
5	Transmission Plant (net of GSU/GI Proportion)	54	(361,854)	-	(361,800)	Assigned	100.0000%	(361,800)
6	General Plant	3	(27,630)	-	(27,627)	Wages & Salaries	11.7890%	(3,257)
7	Plant - Other	245,019	(32)	(238,313)	6,674	Gross Plant	28.9840%	1,934
8	**Total Plant Related Other than Liberalized Depreciation (Sum of Lines 5 - 7)**	$ 245,077	$ (389,516)	$ (238,313)	$ (382,753)			$ (363,123)
	ADIT - Not Plant Related							
9	Employee Benefits	148,447	-	(160,657)	(12,210)	Wages & Salaries	11.7890%	(1,439)
10	Other Operating	16,832	-	(757)	16,075	Wages & Salaries	11.7890%	1,895
11	**Total Not Plant Related (Sum of Lines 9 - 10)**	$ 165,279	$ -	$ (161,414)	$ 3,865			$ 456
12	**Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 4, 8 & 11)**	**$ 410,356**	**$ (1,908,706)**	**$ (399,728)**	**$ (1,898,078)**			**$ (1,769,177)**
	Reconciliation to FERC Form 1 Accounts:							
13	Liberalized Depreciation not Allocated or Assigned to Transmission		(4,055,528)					
14	Total Amount of Excluded ADIT in Line 4 due to Adjustments		(487,222)					
15	Excluded Amounts (see Explanations below)	4,223,001	826,451	(3,787,352)				
16	**Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 13 - 15)**	4,223,001	(3,716,299)	(3,787,352)				
17	**Total FERC Form 1 Balance (Sum of Lines 12 & 16)**	$ 4,633,356	$ (5,625,005)	$ (4,187,080)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.
Lines 1-3 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.
Lines 5-7, 9-10 and 13 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.
Line 14 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.
Line 15 inputs are excluded ADIT items (not otherwise listed in Lines 13 and 14) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company

Attachment 1 -- Continued

(In Thousands)

Line

ADIT Summary and Calculation of Average Balance

	Description	Balance Date	Amount
18	Transmission Total ADIT from Attachment 1, Line 12	December 31 of the Current Year	$ (1,769,177)
19	Transmission Total ADIT from Attachment 1A, Line 12 (Note 1)	December 31 of the Previous Year	$ (1,718,034)
20	Average Balance for Entry on Line 45 of Appendix A		$ (1,743,605)

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet -- Amortization of ITC-255

	Item	Amortization
21	Amortization of Transmission Related for Entry on Line 136 of Appendix A	$ 103
22	Amortization, Other	$ 25,530
23	Current Year Amortization (Line 21 + 22)	$ 25,633
24	Current Year Amortization from Form 1 (Current Year Items from p266.8f-g)	$ 25,633
25	Difference (Line 23 - 24) (Must be Zero)	$ -

Virginia Electric and Power Company

Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year

(In Thousands)

Previous Year: **2026**

Wage and Salary Allocator from Line 7 of Appendix A for the Previous Year	11.0131%
Gross Plant Allocator from Line 18 of Appendix A for the Previous Year	26.7758%

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
						Transmission		
Line		Account 190	Account 282	Account 283	Total	Allocation / Assignment Method	Allocation / Assignment %	Transmission Total
	ADIT - Liberalized Depreciation (Amounts Including Adjustments)							
1	Liberalized Depreciation - Transmission		$ (1,391,450)		(1,391,450)	Assigned	100.0000%	(1,391,450)
2	Liberalized Depreciation - General Plant		$ (50,291)		(50,291)	Wages & Salaries	11.0131%	(5,539)
3	Liberalized Depreciation - Computer Software		$ (77,448)		(77,448)	Wages & Salaries	11.0131%	(8,529)
4	**Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 3)**	$ -	$ (1,519,190)		$ (1,519,190)			$ (1,405,518)
	ADIT - Plant Related Other than Liberalized Depreciation							
5	Transmission Plant (net of GSU/GI Proportion)	54	(311,740)	-	(311,686)	Assigned	100.0000%	(311,686)
6	General Plant	3	(27,630)	-	(27,627)	Wages & Salaries	11.0131%	(3,043)
7	Plant - Other	245,019	(32)	(238,313)	6,674	Gross Plant	26.7758%	1,787
8	**Total Plant Related Other than Liberalized Depreciation (Sum of Lines 5 - 7)**	$ 245,077	$ (339,402)	$ (238,313)	$ (332,639)			$ (312,941)
	ADIT - Not Plant Related							
9	Employee Benefits	148,447	-	(160,657)	(12,210)	Wages & Salaries	11.0131%	(1,345)
10	Other Operating	16,832	-	(757)	16,075	Wages & Salaries	11.0131%	1,770
11	**Total Not Plant Related (Sum of Lines 9 - 10)**	$ 165,279	$ -	$ (161,414)	$ 3,865			$ 426
12	**Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 4, 8 & 11)**	**$ 410,356**	**$ (1,858,592)**	**$ (399,728)**	**$ (1,847,964)**			**$ (1,718,034)**
	Reconciliation to FERC Form 1 Accounts:							
13	Liberalized Depreciation not Allocated or Assigned to Transmission		(4,055,528)					
14	Total Amount of Excluded ADIT in Line 4 due to Adjustments		(487,222)					
15	Excluded Amounts (see Explanations below)	4,223,001	826,451	(3,787,352)				
16	**Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 13 - 15)**	4,223,001	(3,716,299)	(3,787,352)				
17	**Total FERC Form 1 Balance (Sum of Lines 12 & 16)**	$ 4,633,356	$ (5,574,891)	$ (4,187,080)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.
Lines 1-3 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.
Lines 5-7, 9-10 and 13 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.
Line 14 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-3 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.
Line 15 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B
Projected Accumulated Deferred Federal Income Taxes and Excess/Deficient Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2021 and Later and True-ups of 2020 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1	Projection for Year:	2027	
Line 2	Number of Days in Year:	365	(Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, 8, 9, 10, 13, 14 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	(9) Projected Transmission Net (EDIT)/DDIT	(10) Activity	(11) Remaining Days	(12) Ratio	(13) Activity with Proration	(14) Net (EDIT)/DDIT with Proration
3	2026	Dec	(1,381,646,339)					(1,381,646,339)	(550,006,735)					(550,006,735)
4	2027	Jan	(1,392,728,322)	(11,081,983)	335	0.917808	(10,171,135)	(1,391,817,474)	(549,436,951)	569,784	335	0.917808	522,953	(549,483,782)
5	2027	Feb	(1,403,810,305)	(11,081,983)	307	0.841096	(9,321,010)	(1,401,138,484)	(548,867,167)	569,784	307	0.841096	479,243	(549,004,539)
6	2027	Mar	(1,414,892,288)	(11,081,983)	276	0.756164	(8,379,801)	(1,409,518,285)	(548,297,382)	569,784	276	0.756164	430,850	(548,573,689)
7	2027	Apr	(1,425,974,271)	(11,081,983)	246	0.673973	(7,468,953)	(1,416,987,238)	(547,727,598)	569,784	246	0.673973	384,019	(548,189,670)
8	2027	May	(1,437,056,254)	(11,081,983)	215	0.589041	(6,527,743)	(1,423,514,981)	(547,157,814)	569,784	215	0.589041	335,626	(547,854,044)
9	2027	Jun	(1,448,138,237)	(11,081,983)	185	0.506849	(5,616,895)	(1,429,131,876)	(546,588,030)	569,784	185	0.506849	288,795	(547,565,249)
10	2027	Jul	(1,459,220,220)	(11,081,983)	154	0.421918	(4,675,686)	(1,433,807,562)	(546,018,246)	569,784	154	0.421918	240,402	(547,324,847)
11	2027	Aug	(1,470,302,203)	(11,081,983)	123	0.336986	(3,734,476)	(1,437,542,038)	(545,448,462)	569,784	123	0.336986	192,009	(547,132,838)
12	2027	Sep	(1,481,384,186)	(11,081,983)	93	0.254795	(2,823,629)	(1,440,365,667)	(544,878,678)	569,784	93	0.254795	145,178	(546,987,660)
13	2027	Oct	(1,492,466,169)	(11,081,983)	62	0.169863	(1,882,419)	(1,442,248,086)	(544,308,894)	569,784	62	0.169863	96,785	(546,890,875)
14	2027	Nov	(1,503,548,152)	(11,081,983)	32	0.087671	(971,571)	(1,443,219,657)	(543,739,110)	569,784	32	0.087671	49,954	(546,840,921)
15	2027	Dec	(1,514,630,134)	(11,081,983)	1	0.002740	(30,362)	(1,443,250,019)	(543,169,325)	569,784	1	0.002740	1,561	(546,839,360)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							96.41%						93.76%
17	For Column 8, Line 15 x Line 16; and For Column 14, Line 15 x Line 16:							(1,391,450,185)						(512,729,708)

Explanations:

Col. 3 & 9	Projected Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
Col. 4 & 10	Monthly change in ADIT and Net EDIT/DDIT balances.
Col. 5 & 11	Number of days remaining in the year as of and including the last day of the month.
Col. 6 & 12	Col. 5 or Col. 11 divided by the number of days in the year.
Col. 7 & 13	Col. 4 or Col. 10 multiplied by col. 6 or col. 12.
Col. 8 & 14, Line 3	Amount from col. 3 or col. 9, line 3.
Col. 8 & 14, Lines 4-15	Col. 8 or col. 14 of previous month plus col. 7 or col. 13 of current month.
Col. 8 & 14, Line 16	Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
Col. 8 & 14, Line 17	Col. 8 or Col. 14, Line 15 multiplied by line 16.

Attachment 1B (Continued)
2027
Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, 8, 9, 10, 13, and 14 are in dollars (except line 15).

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	(9) Projected Transmission Net (EDIT)/DDIT	(10) Activity	(11) Remaining Days	(12) Ratio	(13) Activity with Proration	(14) Net (EDIT)/DDIT with Proration
1	2026	Dec	(49,882,588)					(49,882,588)	(15,279,381)					(15,279,381)
2	2027	Jan	(49,956,108)	(73,520)	335	0.917808	(67,478)	(49,950,066)	(15,215,615)	63,766	335	0.917808	58,525	(15,220,856)
3	2027	Feb	(50,029,628)	(73,520)	307	0.841096	(61,838)	(50,011,904)	(15,151,850)	63,766	307	0.841096	53,633	(15,167,223)
4	2027	Mar	(50,103,149)	(73,520)	276	0.756164	(55,594)	(50,067,498)	(15,088,084)	63,766	276	0.756164	48,217	(15,119,006)
5	2027	Apr	(50,176,669)	(73,520)	246	0.673973	(49,551)	(50,117,049)	(15,024,318)	63,766	246	0.673973	42,976	(15,076,030)
6	2027	May	(50,250,190)	(73,520)	215	0.589041	(43,307)	(50,160,356)	(14,960,553)	63,766	215	0.589041	37,561	(15,038,469)
7	2027	Jun	(50,323,710)	(73,520)	185	0.506849	(37,264)	(50,197,620)	(14,896,787)	63,766	185	0.506849	32,320	(15,006,149)
8	2027	Jul	(50,397,231)	(73,520)	154	0.421918	(31,020)	(50,228,640)	(14,833,022)	63,766	154	0.421918	26,904	(14,979,245)
9	2027	Aug	(50,470,751)	(73,520)	123	0.336986	(24,775)	(50,253,415)	(14,769,256)	63,766	123	0.336986	21,488	(14,957,757)
10	2027	Sep	(50,544,271)	(73,520)	93	0.254795	(18,733)	(50,272,148)	(14,705,491)	63,766	93	0.254795	16,247	(14,941,510)
11	2027	Oct	(50,617,792)	(73,520)	62	0.169863	(12,488)	(50,284,636)	(14,641,725)	63,766	62	0.169863	10,831	(14,930,679)
12	2027	Nov	(50,691,312)	(73,520)	32	0.087671	(6,446)	(50,291,082)	(14,577,960)	63,766	32	0.087671	5,590	(14,925,089)
13	2027	Dec	(50,764,833)	(73,520)	1	0.002740	(201)	(50,291,283)	(14,514,194)	63,766	1	0.002740	175	(14,924,914)
14	For Column 8, equals Line 13. For Column 14, equals Line 13.							(50,291,283)						(14,924,914)
15													Factor at time of Income Tax Rate Change (Att 5A)	8.07%
16													Allocated	(1,204,485)

Explanations:

Col. 3 & 9	Projected Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
Col. 4 & 10	Monthly change in ADIT and Net EDIT/DDIT balances.
Col. 5 & 11	Number of days remaining in the year as of and including the last day of the month.
Col. 6 & 12	Col. 5 or Col. 11 divided by the number of days in the year.
Col. 7 & 13	Col. 4 or Col. 10 multiplied by col. 6 or col. 12.
Col. 8 & 14, Line 1	Amount from col. 3 or col. 9, line 1.
Col. 8 & 14, Lines 2-13	Col. 8 or Col. 14 of previous month plus col. 7 or col. 13 of current month.
Col. 8, Line 14	Col. 8, Line 13.
Col. 14, Line 15	Allocator used for year EDIT/DDIT were established.
Col. 14, Line 16	Col. 14, Line 15 multiplied by line 16.

Attachment 1B (Continued)
2027
Sheet 3 of 3

Part 3: Account 282, Computer Software

Columns 3, 4, 7, 8, 9, 10, 13, and 14 are in dollars (except line 15).
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	(9) Projected Transmission Net (EDIT)/DDIT	(10) Activity	(11) Remaining Days	(12) Ratio	(13) Activity with Proration	(14) Net (EDIT)/DDIT with Proration
1	2026	Dec	(67,265,571)					(67,265,571)	(3,256,895)					(3,256,895)
2	2027	Jan	(69,097,329)	(1,831,757)	335	0.917808	(1,681,202)	(68,946,773)	(3,252,043)	4,852	335	0.917808	4,453	(3,252,442)
3	2027	Feb	(70,929,086)	(1,831,757)	307	0.841096	(1,540,684)	(70,487,457)	(3,247,191)	4,852	307	0.841096	4,081	(3,248,361)
4	2027	Mar	(72,760,843)	(1,831,757)	276	0.756164	(1,385,110)	(71,872,567)	(3,242,339)	4,852	276	0.756164	3,669	(3,244,692)
5	2027	Apr	(74,592,601)	(1,831,757)	246	0.673973	(1,234,554)	(73,107,121)	(3,237,487)	4,852	246	0.673973	3,270	(3,241,422)
6	2027	May	(76,424,358)	(1,831,757)	215	0.589041	(1,078,980)	(74,186,101)	(3,232,635)	4,852	215	0.589041	2,858	(3,238,564)
7	2027	Jun	(78,256,116)	(1,831,757)	185	0.506849	(928,425)	(75,114,526)	(3,227,784)	4,852	185	0.506849	2,459	(3,236,105)
8	2027	Jul	(80,087,873)	(1,831,757)	154	0.421918	(772,851)	(75,887,377)	(3,222,932)	4,852	154	0.421918	2,047	(3,234,058)
9	2027	Aug	(81,919,631)	(1,831,757)	123	0.336986	(617,277)	(76,504,654)	(3,218,080)	4,852	123	0.336986	1,635	(3,232,423)
10	2027	Sep	(83,751,388)	(1,831,757)	93	0.254795	(466,722)	(76,971,376)	(3,213,228)	4,852	93	0.254795	1,236	(3,231,187)
11	2027	Oct	(85,583,145)	(1,831,757)	62	0.169863	(311,148)	(77,282,524)	(3,208,376)	4,852	62	0.169863	824	(3,230,363)
12	2027	Nov	(87,414,903)	(1,831,757)	32	0.087671	(160,592)	(77,443,116)	(3,203,524)	4,852	32	0.087671	425	(3,229,938)
13	2027	Dec	(89,246,660)	(1,831,757)	1	0.002740	(5,019)	(77,448,135)	(3,198,672)	4,852	1	0.002740	13	(3,229,925)
14	For Column 8, equals Line 13. For Column 14, equals Line 13.							(77,448,135)						(3,229,925)
15													Factor at time of Income Tax Rate Change (Att 5A)	8.07%
16													Allocated	(260,665)

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B – 2020 Projection / 2019 True-Up
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projection of 2020 and True-up of 2019

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1	Projection for Year:		
Line 2	Number of Days in Year:		(Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
3	-	Dec						-
4	-	Jan		-	-	-	-	-
5	-	Feb		-	307	-	-	-
6	-	Mar		-	276	-	-	-
7	-	Apr		-	246	-	-	-
8	-	May		-	215	-	-	-
9	-	Jun		-	185	-	-	-
10	-	Jul		-	154	-	-	-
11	-	Aug		-	123	-	-	-
12	-	Sep		-	93	-	-	-
13	-	Oct		-	62	-	-	-
14	-	Nov		-	32	-	-	-
15	-	Dec		-	1	-	-	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							-

Explanations:

Col. 3	Projected Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by the number of days in the year.
Col. 7	Col. 4 multiplied by col. 6.
Col. 8, Line 3	Amount from col. 3, line 3.
Col. 8, Lines 4-15	Col. 8 of previous month plus col. 7 of current month.
Col. 8, Line 16	Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
Col. 8, Line 17	Col. 8, Line 15 multiplied by line 16.

Attachment 1B - 2020 Projection / 2019 True-Up (Continued)
-
Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	-	Dec						-
2	-	Jan		-	-	-	-	-
3	-	Feb		-	307	-	-	-
4	-	Mar		-	276	-	-	-
5	-	Apr		-	246	-	-	-
6	-	May		-	215	-	-	-
7	-	Jun		-	185	-	-	-
8	-	Jul		-	154	-	-	-
9	-	Aug		-	123	-	-	-
10	-	Sep		-	93	-	-	-
11	-	Oct		-	62	-	-	-
12	-	Nov		-	32	-	-	-
13	-	Dec		-	1	-	-	-
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments and 1 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							-

Explanations:

Col. 3	Projected Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Current month change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by the number of days in the year.
Col. 7	Col. 4 multiplied by Col. 6.
Col. 8, Line 1	Amount from col. 3, line 1.
Col. 8, Lines 2-13	Col. 8 of previous month plus Col. 7 of current month.
Col. 8, Line 14	Col. 8, Line 13.

Attachment 1B 2020 Projection / 2019 True-Up (Continued)
-
Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars.
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected Computer Software Book Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	-	Dec						-
2	-	Jan		-	-	-	-	-
3	-	Feb		-	307	-	-	-
4	-	Mar		-	276	-	-	-
5	-	Apr		-	246	-	-	-
6	-	May		-	215	-	-	-
7	-	Jun		-	185	-	-	-
8	-	Jul		-	154	-	-	-
9	-	Aug		-	123	-	-	-
10	-	Sep		-	93	-	-	-
11	-	Oct		-	62	-	-	-
12	-	Nov		-	32	-	-	-
13	-	Dec		-	1	-	-	-
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							-

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars.
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected Computer Software Tax Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	-	Dec						-
2	-	Jan		-	-	-	-	-
3	-	Feb		-	307	-	-	-
4	-	Mar		-	276	-	-	-
5	-	Apr		-	246	-	-	-
6	-	May		-	215	-	-	-
7	-	Jun		-	185	-	-	-
8	-	Jul		-	154	-	-	-
9	-	Aug		-	123	-	-	-
10	-	Sep		-	93	-	-	-
11	-	Oct		-	62	-	-	-
12	-	Nov		-	32	-	-	-
13	-	Dec		-	1	-	-	-
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C
True-up of Accumulated Deferred Federal Income Taxes and Excess/Deficient Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2020 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1	True-up Year:		(If Populated, Must Match Attachment 1B, Part 1, Line 1)
Line 2	Number of Days in Year:	365	(From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 22 are in dollars (except line 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line	Year	Month	Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up	Actual Transmission Plant In Service Net (EDIT)/ADIT	Actual Activity	Projected Activity from Column (10) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (13) of Attachment 1B	Net (EDIT) / DDIT for True-up	Net (EDIT) / DDIT Balances for True-up
3	-	Dec										-										-
4	-	Jan		-		-	-	-	-		-	-		-		-	-	-	-		-	-
5	-	Feb		-		-	-	-	-		-	-		-		-	-	-	-		-	-
6	-	Mar		-		-	-	-	-		-	-		-		-	-	-	-		-	-
7	-	Apr		-		-	-	-	-		-	-		-		-	-	-	-		-	-
8	-	May		-		-	-	-	-		-	-		-		-	-	-	-		-	-
9	-	Jun		-		-	-	-	-		-	-		-		-	-	-	-		-	-
10	-	Jul		-		-	-	-	-		-	-		-		-	-	-	-		-	-
11	-	Aug		-		-	-	-	-		-	-		-		-	-	-	-		-	-
12	-	Sep		-		-	-	-	-		-	-		-		-	-	-	-		-	-
13	-	Oct		-		-	-	-	-		-	-		-		-	-	-	-		-	-
14	-	Nov		-		-	-	-	-		-	-		-		-	-	-	-		-	-
15	-	Dec		-		-	-	-	-		-	-		-		-	-	-	-		-	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:																					
17	For Column 12, Line 15 x Line 16; and For Column 22, Line 15 x Line 16:											-										-

Explanations:

Col. 3 & 13	Actual Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
Col. 4 & 14	Monthly change in ADIT and Net EDIT/DDIT balances.
Col. 6 & 16	Col. 6 = Col. 4 minus col. 5; Col. 16 = Col. 14 minus Col. 15.
Col. 7 & 17	The portion of the amount in col. 6 or col. 16 included in original projection but not realized.
Col. 8 & 18	The portion of the amount in col. 6 or col. 16 not included in original projection.
Col. 9 & 19	The amount in col. 7 or col. 17 multiplied by the ratio from col. 6 or col. 12 of Attachment 1B, Part 1.
Col. 11 & 21	The sum of col. 8 or col. 18 times a factor of 50%, col. 9 or col. 19, and col. 10 or col. 20.
Col. 12 & 22, Line 3	Amount from col. 3 or col. 13, line 3.
Col. 12 & 22, Lines 4-15	Col. 12 or col. 22 of previous month plus col. 11 or col. 21 of current month.
Col. 12 & 22, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula).
Col. 12, & 22 Line 17	Col. 12 or Col. 22, Line 15 multiplied by line 16.

Attachment 1C (Continued)

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Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 22 are in dollars (except line 14).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up	Actual Transmission Plant In Service Net (EDIT)/ADIT	Actual Activity	Projected Activity from Column (10) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (13) of Attachment 1B	Net (EDIT) / DDIT for True-up	Net (EDIT) / DDIT Balances for True-up
1	-	Dec										-										-
2	-	Jan		-		-	-	-	-		-	-		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-		-		-	-	-	-		-	-
14																			Factor at time of Income Tax Rate Change (Att 5A)			
15	For Column 12, equals Line 13:											-									Allocated	-

Explanations:

Col. 3 & 13	Actual Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
Col. 4 & 14	Monthly change in ADIT and Net EDIT/DDIT balances.
Col. 6 & 16	Col. 6 = Col. 4 minus col. 5; Col. 16 = Col. 14 minus Col. 15.
Col. 7 & 17	The portion of the amount in col. 6 or col. 16 included in original projection but not realized.
Col. 8 & 18	The portion of the amount in col. 6 or col. 16 not included in original projection.
Col. 9 & 19	The amount in col. 7or col. 17 multiplied by the ratio from col. 6 or col. 12 of Attachment 1B, Part 1.
Col. 11 & 21	The sum of col. 8 or col. 18 times a factor of 50%, col. 9 or col. 19, and col. 10 or col. 20.
Col. 12 & 22, Line 1	Amount from col. 3 or col. 13, line 1.
Col. 12 & 22, Lines 2-13	Col. 12 or col. 22 of previous month plus col. 11 or col. 21 of current month.
Col. 22, Line 14	Allocator used for year EDIT/DDIT were established.
Col. 12, Line 15	Amount from col. 12, line 13.
Col. 22, Line 15	Col. 22, Line 13 multiplied by line 14.

Attachment 1C (Continued)

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Sheet 3 of 3

Part 3: Account 282, Computer Software

Columns 3 through 22 are in dollars (except line 14).
The column and line explanations are as described for Part 2

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up	Actual Transmission Plant In Service Net (EDIT)/ADIT	Actual Activity	Projected Activity from Column (10) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (13) of Attachment 1B	Net (EDIT) / DDIT for True-up	Net (EDIT) / DDIT Balances for True-up
1	-	Dec										-										-
2	-	Jan		-		-	-	-	-		-	-		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-		-		-	-	-	-		-	-
14																			Factor at time of Income Tax Rate Change (Att 5A)			
15	For Column 12, equals Line 13:											-									Allocated	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C - 2019
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2019

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1	True-up Year:		(If Populated, Must Match Attachment 1B, Part 1, Line 1)
Line 2	Number of Days in Year:		(From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
3	-	Dec										-
4	-	Jan		-		-	-	-	-		-	-
5	-	Feb		-		-	-	-	-		-	-
6	-	Mar		-		-	-	-	-		-	-
7	-	Apr		-		-	-	-	-		-	-
8	-	May		-		-	-	-	-		-	-
9	-	Jun		-		-	-	-	-		-	-
10	-	Jul		-		-	-	-	-		-	-
11	-	Aug		-		-	-	-	-		-	-
12	-	Sep		-		-	-	-	-		-	-
13	-	Oct		-		-	-	-	-		-	-
14	-	Nov		-		-	-	-	-		-	-
15	-	Dec		-		-	-	-	-		-	-

16 Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:

17 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
Col. 11	The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
Col. 12, Line 3	Amount from col. 3, line 3.
Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 12, Line 17	Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)
-
Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

Line	(1) Year	(2) Month	(3) Actual General Plant ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 13.

Attachment 1C (Continued)
-
Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Actual Computer Software Book Amount ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Actual Computer Software Tax Amount ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	-	Dec										
2	-	Jan										
3	-	Feb										
4	-	Mar										
5	-	Apr										
6	-	May										
7	-	Jun										
8	-	Jul										
9	-	Aug										
10	-	Sep										
11	-	Oct										
12	-	Nov										
13	-	Dec										

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C - 2018
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2018

If the formula rate population is for determining the 2018 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2018 with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2018.

Sheet 1 of 4

Line 1	True-up Year:	2018
Line 2	Number of Days in Year:	365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
3	2017	Dec										-
4	2018	Jan		-		-	-	-	-		-	-
5	2018	Feb		-		-	-	-	-		-	-
6	2018	Mar		-		-	-	-	-		-	-
7	2018	Apr		-		-	-	-	-		-	-
8	2018	May		-		-	-	-	-		-	-
9	2018	Jun		-		-	-	-	-		-	-
10	2018	Jul		-		-	-	-	-		-	-
11	2018	Aug		-		-	-	-	-		-	-
12	2018	Sep		-		-	-	-	-		-	-
13	2018	Oct		-		-	-	-	-		-	-
14	2018	Nov		-		-	-	-	-		-	-
15	2018	Dec		-		-	-	-	-		-	-
15a							Pre-change -- Average of Actual ADIT Balance from Col.12, December 31, 2017 and December 31, 2018					-
15b											177 DaysDivided by 365 Days	48.49%
15c											Component of Average ADIT Balance Attributable to January 1 Through June 26 (15a X 15b)	-
15d											Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018	-
15e											188 Days Divided by 365 Days	51.51%
15f											Component of ADIT Balance Attributable to June 27 Through December 31 (15d X 15e)	-
15g											Pre-change Component plus Post-change Component (15c + 15f)	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 3	Amount from col. 3, line 3.
Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 15b	Effective date of change is June 27, 2018.
Col. 12, Line 15d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula).
Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.

Attachment 1C - 2018 (Continued)
2018
Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a							Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018					-
13b										177 Days Divided by 365 Days		48.49%
13c										Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)		-
13d										Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018		-
13e										188 Days Divided by 365 Days		51.51%
13f										Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)		-
13g										Pre-change Component plus Post-change Component (13c + 13f)		-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 13d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 12, Line 14	Amount from col. 12, line 13g.

Attachment 1C - 2018 (Continued)
2018
Sheet 3 of 4

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a							Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018					-
13b										177 Days Divided by 365 Days		48.49%
13c										Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)		-
13d										Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018		-
13e										188 Days Divided by 365 Days		51.51%
13f										Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)		-
13g										Pre-change Component plus Post-change Component (13c + 13f)		-

14 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR: -

Attachment 1C - 2018 (Continued)
2018
Sheet 4 of 4

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-

13a	Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018	-
13b	177 Days Divided by 365 Days	48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)	-
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018	-
13e	188 Days Divided by 365 Days	51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)	-
13g	Pre-change Component plus Post-change Component (13c + 13f)	-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2027 (000's)

	Other Taxes	*Page 263 Col (i)*	*Allocator*	*Allocated Amount*
	Plant Related		***Gross Plant Allocator***	
1	Transmission Personal Property Tax (directly assigned to Transmission)	$ 129,943	100.0000%	$ 129,943
1a	Other Plant Related Taxes	0	28.9840%	-
2				-
3				-
4				-
5				-
				-
	Total Plant Related	$ 129,943		$ 129,943
	Labor Related		***Wages & Salary Allocator***	
6	Federal FICA & Unemployment & State Unemployment	$ 63,453		
	Total Labor Related	$ 63,453	11.7890%	$ 7,481
	Other Included		***Gross Plant Allocator***	
7	Sales and Use Tax	$ -		
	Total Other Included	$ -	28.9840%	$ -
	Total Included	$ 193,397		$ 137,424
	Currently Excluded			
8	Business and Occupation Tax - West Virginia	$ 8,016		
9	Gross Receipts Tax			
10	IFTA Fuel Tax			
11	Property Taxes - Other	252,635		
12	Property Taxes - Generator Step-Ups and Interconnects	2,805		
13	Sales and Use Tax - not allocated to Transmission	2,824		
14	Sales and Use Tax - Retail	0		
15	Other	59,578		
16		0		
17		0		
18		0		
19		0		
20		0		
21	Total "Other" Taxes (included on p. 263)	$ 325,859		
22	Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	$ 519,256		
23	Difference	$ (193,397)		

Criteria for Allocation:

A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.

B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.

C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.

D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property Taxes Per Function
2027 (000's)

Directly Assigned Property Taxes	$	385,384
Production Property Tax		116,943
Transmission Property Tax		129,836
GSU/Interconnect Facilities		2,805
Distribution Property tax		134,890
General Property Tax		909
Total check		385,384

Allocation of General Property Tax to Transmission

General Property Tax	$	909
Wages & Salary Allocator		11.7890%
Trans General		107

Total Transmission Property Taxes		
Transmission	$	129,836
General		107
Total Transmission Property Taxes	$	129,943

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2027 (000's)

	Account 454 and Account 455	W&S Allocator	Transmission Related	Production/Other Related	Total
1a	Rent from Electric Property (454) – Transmission Related (Note 3)		907		907
1b	Rent from Electric Property (454) – General Plant Related (Note 5)	11.7890%	1,635	12,235	13,870
1c	Interdepartmental Rents (455) – Transmission Related (Note 6)		-	-	-
2	Total Rent Revenues	(Sum Lines 1)	2,542	12,235	14,777
	Account 456 - Other Electric Revenues (Note 1)				
3	Schedule 1A				
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)		2,118		2,118
5	Point to Point Service revenues received by Transmission Owner for which the load is not inclu		-		-
6	PJM Transitional Revenue Neutrality (Note 1)		-		-
7	PJM Transitional Market Expansion (Note 1)		-		-
8	Professional Services (Note 3)		2,485		2,485
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)		20,982		20,982
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)				-
11	Gross Revenue Credits	(Sum Lines 2-10)	28,128	12,235	40,363
12	Less line 14g		(4,081)	-	(4,081)
13	Total Revenue Credits		24,047	12,235	36,282
	Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1a + 8 + 10)		3,392	-	3,392
14b	Costs associated with revenues in line 14a		4,770		4,770
14c	Net Revenues (14a - 14b)		(1,378)	-	(1,378)
14d	50% Share of Net Revenues (14c / 2)		(689)	-	(689)
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue		-	-	-
14f	Net Revenue Credit (14d + 14e)		(689)	-	(689)
14g	Line 14f less line 14a		(4,081)	-	(4,081)

Revenue Adjustment to Determine Revenue Credit

a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates. Notwithstanding the above, the revenue crediting of the UG Transmission Charge revenues shall be in accordance with section 6 of Attachment 10. Notwithstanding the above, the revenue crediting of the Previous Jointly-Owned Assets shall be in accordance with section 6 of Attachment 11.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Note 5: Revenues received from Virginia Electric and Power Company (VEPCO) affiliates for general plant related rents at specific VEPCO-owned office buildings. These specific general plant rental revenues are based on the current year Wage & Salary Allocator found on Line 7 of Appendix A and calculated in the Column titled "Transmission Related" of this Attachment 3 - Revenue Credit Workpaper.

Note 6: Revenues received from VEPCO's generation function related to the temporary rental of mobile STATCOM (Static Synchronous Compensators) transmission facilities.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2027 (000's)

	Return and Taxes with Basis Point increase in ROE				
A		Basis Point increase in ROE and Income Taxes		(Line 130 + 140)	1,597,664
B		100 Basis Point increase in ROE (Note J from Appendix A)		Fixed	1.00%

Return Calculation

Line Ref.					
62	Rate Base excluding Acquisition Adjustments Amount and Associated ADIT		Appendix A	(Line 44 + 61 - 60C - 45A)	14,447,080
	Long Term Interest				
104		**Long Term Interest**		p117.62c through 67c	918,194
105		Less LTD Interest on Securitization (Note P)		Attachment 8	0
106		Long Term Interest		(Line 104 - 105)	918,194
107	Preferred Dividends		enter positive	p118.29c	0
	Common Stock				
108		Proprietary Capital		p112.16c,d/2	24,726,552
109		Less Preferred Stock	enter negative	(Line 117)	0
110		Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c,d/2	-29,574
111		Common Stock		(Sum Lines 108 to 110)	24,696,978
	Capitalization				
112		Long Term Debt		p112.24c,d/2	20,649,479
113		Less Loss on Reacquired Debt	enter negative	p111.81c,d/2	0
114		Plus Gain on Reacquired Debt	enter positive	p113.61c,d/2	2,484
115		Less LTD on Securitization Bonds	enter negative	Attachment 8	0
116		Total Long Term Debt		(Sum Lines 112 to 115)	20,651,964
117		Preferred Stock		p112.3c,d/2	0
118		Common Stock		(Line 111)	24,696,978
119		Total Capitalization		(Sum Lines 116 to 118)	45,348,942
120		Debt %	Total Long Term Debt	(Line 116 / 119)	45.5%
121		Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122		Common %	Common Stock	(Line 118 / 119)	54.5%
123		Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0445
124		Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125		Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126		Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0202
127		Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128		Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0675
129	Total Return (R)			**(Sum Lines 126 to 128)**	**0.0878**
130	Investment Return = Rate Base * Rate of Return			**(Line 62 * 129)**	**1,268,129**

Composite Income Taxes

	Income Tax Rates					
131		FIT=Federal Income Tax Rate				0.2100
132		SIT=State Income Tax Rate or Composite				0.0573
133		p = percent of federal income tax deductible for state purposes		Per State Tax Code		0.0000
134		T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			0.2553
135		T/ (1-T)				0.3428
	Transmission Related Income Tax Adjustments					
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1		$	(103)
136A	Other Income Tax Adjustments		Attachment 5		$	(3,562)
137	T/(1-T)		(Line 135)			34.28%
138	**Transmission Income Taxes - Income Tax Adjustments**		((Line 136 + 136A) * (1 + Line 137))		**$**	**(4,921)**
139	**Transmission Income Taxes - Equity Return =**	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 135 * 130 * (1-(126 / 129))]			**334,457**
140	**Total Transmission Income Taxes**		**(Line 138 + 139)**			**329,535**

Electric / Non-electric Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year Form 1Dec	Current Year Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric Portion	Details
	Plant Allocation Factors																		
8	Electric Plant in Service	(Notes A & Q)	p207.104g/Plant-Acc. Deprc Wkst	66,279,979	66,611,447	67,172,142	67,793,399	68,283,026	68,767,893	69,917,763	70,799,728	71,295,316	71,711,203	72,068,840	73,000,338	75,278,946	69,921,540	0	
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	p219.29c	17,918,076	18,103,160	18,291,455	18,537,907	18,768,753	19,009,125	19,275,378	19,562,069	19,840,950	20,106,546	20,346,307	20,586,786	20,868,104	19,324,201	0	
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c	181,993	169,994	157,996	145,997	133,998	121,999	110,000	98,001	86,002	74,003	62,004	50,006	38,007	110,000	0	Respondent is Electric Utility only.
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
	Plant In Service																		
21	Transmission Plant in Service	(Notes A & Q)	p207.58.g/Trans.Input Sht	19,719,913	19,928,516	20,003,072	20,122,539	20,399,918	20,536,670	20,682,722	20,963,870	21,232,609	21,386,492	21,636,762	21,978,535	22,496,039	20,852,897	0	
15	Generator Step-Ups		Trans. Input Sht	619,602	619,602	619,602	619,602	619,602	619,602	619,602	619,602	619,602	619,602	619,602	619,602	619,602	619,602	0	
23	Generator Interconnect Facilities		Input Sht	128,832	128,832	128,832	128,832	128,832	128,832	128,832	128,832	128,832	128,832	128,832	128,832	128,832	128,832		
25	General & Intangible		p205.5.g & p207.99.g/G&I Wksht	1,419,879	1,411,675	1,403,471	1,395,267	1,387,063	1,378,859	1,370,655	1,362,451	1,354,247	1,346,044	1,337,840	1,329,636	1,321,432	1,370,655	0	
26	Common Plant (Electric Only)	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
	Accumulated Depreciation																		
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Trans.Input Sht	3,783,842	3,815,165	3,846,680	3,878,343	3,910,243	3,942,280	3,974,630	4,007,420	4,040,545	4,073,984	4,107,678	4,141,649	4,176,707	3,976,859	0	
33	Transmission Accumulated Depreciation - Generator Step-Ups		GSU Input Sht	190,047	191,485	192,924	194,362	195,801	197,239	198,677	200,116	201,554	202,993	204,431	205,870	207,308	198,677	0	
34	Transmission Accumulated Depreciation - Interconnection Facilities		Input Sht	50,541	50,840	51,139	51,438	51,737	52,036	52,335	52,634	52,934	53,233	53,532	53,831	54,130	52,335		
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b	344,265	347,951	351,636	355,322	359,007	362,693	366,378	370,064	373,749	377,434	381,120	384,805	388,491	366,378	0	
	Materials and Supplies																		
50	Undistributed Stores Exp	(Notes A & R)	p227.16 b&c	-												-	-	0	Respondent is Electric Utility only.
	Materials & Supplies Assigned to Transmission Construction (Estimated)	(Note A)	M&S Input Sht	145,010												145,010	145,010	0	
	Materials & Supplies Assigned to Transmission O&M (Estimated)	(Note A)	p227.8 b&c	3,231												3,231	3,231	0	
53	Transmission Materials & Supplies																148,241	0	
	Allocated General & Common Expenses																		
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
	Depreciation Expense																Electric		
86	Depreciation-Transmission	(Note A)	p336.7.b&c														475,214	0	
91	Depreciation-General	(Note A)															59,078	0	
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5														71,596	0	Respondent is Electric Utility only.
87	Depreciation - Generator Step-Ups																17,261	0	
88	Depreciation - Interconnection Facilities																3,589	0	
96	Common Depreciation - Electric Only	(Note A)	p336.11.b														-	0	
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d														-	0	

O&M Expenses

Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year Form 1Dec	Current Year Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht	-	10,427	13,896	13,750	11,743	13,999	14,124	14,558	16,111	15,204	17,240	13,457	12,795	167,307	201,033	
64	Generator Step-Ups		Input Sheet		-	-	-	-	-	-	-	-	-	-	-	-	23	0	
65	Transmission by Others		p321.96.b	-	(6,544)	(6,544)	(6,544)	(6,544)	(6,544)	(6,544)	(6,544)	(6,544)	(6,544)	(6,544)	(6,544)	(6,544)	(78,532)	0	

Wages & Salary

Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year Form 1Dec	Current Year Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wksht														798,375	0	
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wksht														55,311	0	
1	Transmission Wages	(Note A)	p354.21b/Trans. Wksht														87,623	0	
2	Generator Step-Ups		Trans. Wksht														23	0	

Transmission / Non-transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year Form 1Dec	Current Year Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-transmission Related	Details
																			Specific identification
30	**Plant Held for Future Use (Including Land)**	(Notes C & Q)	p214.47.d	387,681	387,681	387,681	387,681	387,681	387,681	387,681	387,681	387,681	387,681	387,681	387,681	387,681	387,681	381,531	Specific identification based on plant records. The following plant investments are included:
																Form 1 Amount	Transmission Related	Non-transmission Related	
																387,681	**6,150**	**381,531**	**Enter Details**

EPRI Dues Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	EPRI Dues	Details
	Allocated General & Common Expenses					
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	$6,029	6,029	See Form 1

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
	Allocated General & Common Expenses						
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5	$ 51,621	764	50,857	See FERC Form 1 pages 350-351.
	Directly Assigned A&G						
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5		764		

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
	Directly Assigned A&G						
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5	6,161	-	6,161	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
	Income Tax Rates								
				Va	NC	Wva			Enter Calculation
132	SIT=State Income Tax Rate or Composite	(Note I)		5.64%	0.10%	0.00%			5.73%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
	Directly Assigned A&G						
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	6,161	-	6,161 -	Informing public about transmission operations including service quality.

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions		0	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			Includes only the costs of any Interconnection Facilities constructed for VEPCO's own Generating Facilities after March 15, 2000 in accordance with Order 2003.	0	General Description of the Facilities
						None
						Add more lines if necessary

Instructions:
1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:

		Example
A	Total investment in substation	1,000,000
B	Identifiable investment in Transmission (provide workpapers)	500,000
C	Identifiable investment in Distribution (provide workpapers)	400,000
D	Amount to be excluded (A x (C / (B + C)))	444,444

Transmission-Related Assets/Unfunded Reserves Rate Base Adjustment

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation Assignment Method	Allocation	Transmission Related	Details
47	**Transmission-Related Assets/Unfunded Reserves**	(Notes A & R)		Enter $	Enter $				Amount	
	Other Regulatory Assets-Deferred Workers Compensation Expense (182.3)		p232b&f (Enter Positive)	$ 3,015	$ 5,271	$ 4,143	Wages & Salaries	11.7890%	$ 488	
	Miscellaneous Deferred Debits-Workers Compensation Reserve (186)		p233b&f (Enter Positive)	$ 6,977	$ 6,559	$ 6,768	Wages & Salaries	11.7890%	$ 798	
	Miscellaneous Deferred Debits-Other Post Retirement Benefits (186)		p233b&f (Enter Positive)	$ 662,695	$ 729,071	$ 695,883	Wages & Salaries	11.7890%	$ 82,038	
	Miscellaneous Deferred Debits-Pension Asset (186)		p233b&f (Enter Positive)	$ -	$ -	$ -	Wages & Salaries	11.7890%	$ -	
	Accumulated Provision for Property Insurance Account (228.1)		p112.27d&c (Enter Negative)	$ -	$ -	$ -	Gross Plant	28.9840%	$ -	
	Accumulated Provision for Injuries and Damages Account (228.2)		p112.28d&c (Enter Negative)	$ (455)	$ (455)	$ (455)	Wages & Salaries	11.7890%	$ (54)	
	Accumulated Provision for Pensions and Benefits Account (228.3)		p112.29d&c (Enter Negative)	$ (42,953)	$ (43,081)	$ (43,017)	Wages & Salaries	11.7890%	$ (5,071)	
	Accumulated Miscellaneous Operating Provisions (228.4)		p112.30d&c (Enter Negative)	$ -	$ -	$ -	Wages & Salaries	11.7890%	$ -	
	Other Deferred Credits-Pension Obligations (253)		p269b&f (Enter Negative)	$ (504,844)	$ (594,251)	$ (549,547)	Wages & Salaries	11.7890%	$ (64,786)	
	Other Regulatory Liabilities (254)		p278b&f (Enter Negative)	$ -	$ -	$ -	Wages & Salaries	11.7890%	$ -	
	Total Transmission-Related Assets/Unfunded Reserves								$ 13,413	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount [1]			To Line 48	Description of the Prepayments
48	**Prepayments**										
	Wages & Salary Allocator								11.789%		
	Pension Liabilities, if any, in Account 242			$ (20)	$ (16)			$ (18)	11.789%	(2)	
				$ -	$ -			$ -			**Instruction:** If the Prepayments Account 165 Beginning or End of Year Balance does not agree with the Form 1 Reference, enter below a note explaining the difference.
	Prepayments Account 165		p111.57d&c	$ 60,035	$ 65,126	$ 62,581	$ 3,980	$ 58,601	11.789%	6,908	
	Prepaid Pensions if not included in Prepayments							$ -	11.789%	-	

[1] The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
	Network Credits						General Description of the Credits
58	**Outstanding Network Credits**	(Note N)	From PJM	$ -	$ -	$ -	None
59	**Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits**	(Note N)	From PJM	$ -	$ -	$ -	Add more lines if necessary

Extraordinary Property Loss

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ interest	Amount	Number of years	Amortization
89								$ -	5	$ -

Interest on Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Interest on the Credits
				0	General Description of the Credits
				Enter $	None
					Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT.

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
	Revenue Requirement				
165	Facility Credits under Section 30.9 of the PJM OATT.			3,212	ODEC/NCEMC Transmission Charges from PJM Invoices

PJM Load Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	1 CP Peak	Description & PJM Documentation
	Network Zonal Service Rate			Enter	
169	1 CP Peak	(Note L)	PJM Data	25,200.4	

A&G Expenses - Other Post Employment Benefits

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Total A&G Expenses		p323.197b	484,081
	Less OPEB Current Year			32,901
	Plus: Stated OPEB		Fixed (from FERC accepted § 205 Filing)	(49,264)
69	**Current Year Total A&G Expenses**			**467,718**

Interest on Long-Term Debt

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Interest on Long-Term Debt		p117.62c through 67c	966,835
	Less Interest on Short-Term Debt Included in Account 430			(48,642)
104	**Total Interest on Long-Term Debt**			**918,194**

Income Tax Adjustments

Line #s	Descriptions	Notes	Page #s & Instructions	Transmission Depreciation Expense Amount		Tax Rate		Amount to Line 136A
	Tax Adj. for the AFUDC Equity Component of Transmission Depr. Expense	(Notes B, C)	Inst. 1, 2, below	$ 9,503	X	25.53%	=	$ 2,426
	Amortization of Excess/Deficient Deferred Taxes -- Transmission Component							
	Amortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment 5A / Excess/Deficient Deferred Taxes Input Sht** (Enter Negative)					$ (6,530)
	Amortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment 5A / Excess/Deficient Deferred Taxes Input Sht** (Enter Positive)					$ 542
136A	**Total Other Income Tax Adjustments to Line 136A**							**$ (3,562)**

				Beginning Year Balance	End of Year Balance	Average
	Unamortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment 5A / Excess/Deficient Deferred Taxes Input Sht** (Enter Negative)	$ (2,063)	$ (2,011)	$ (2,037)
	Unamortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment 5A / Excess/Deficient Deferred Taxes Input Sht** (Enter Positive)	$ 11,507	$ 10,965	$ 11,236
	Unamortized Excess Deferred Taxes Subject to Proration Requirements from Attachment 1B for Projection/1C for True-up	(Note C)	Inst. 1, 3, 4, below / Attachment 5A / Excess/Deficient Deferred Taxes Input Sht** (Enter Negative)			$ (514,195)
	Unamortized Deficient Deferred Taxes Subject to Proration Requirements from Attachment 1B for Projection/1C for True-up	(Note C)	Inst. 1, 3, 4, below / Attachment 5A / Excess/Deficient Deferred Taxes Input Sht** (Enter Positive)			$ -
47A	**Unamortized Exc/Def Deferral to Line 47A**					**$ (504,996)**

Inst. 1 The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.
Inst. 2 Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, determine tax expense amounts for each of September through December and include only the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A, Line 134.
Inst. 3 Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "Exc/Def Deferral") will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exc/Def Deferral will be reduced by any offsetting balance of a previous Exc/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate in effect at the inception of the Exc/Def Deferral to determine the annual amortization amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exc/Def Deferral, the amount amortized during the applicable year, and the unamortized balance at the end of the applicable year. Do not include amounts amortized prior to September 1, 2016.
Inst. 4 The Beginning Balance is the sum of the Exc/Def Deferrals less any associated amortization recognized in prior years.
** Attachment 5B details the source of protected and unprotected transmission-related ADIT, and the FERC Accounts to which they have been assigned. Although the presentation of Attachment 5B may change depending on tax changes that occur after the Tax Cuts and Jobs Act of 2017 ("TCJA"), the information included therein will remain consistent in accordance with the requirements set forth in FERC Order No. 864.

Electric Plant Acquisition Adjustments Approved by FERC

Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year Form 1Dec	Current Year Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric Portion	Details
60A	Acquisition Adjustments Amount		Inst. 1	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	0	
60B	Accumulated Provision for Amortization of Line 60A Amount		Inst. 2	1,928	1,945	1,962	1,979	1,996	2,013	2,030	2,047	2,064	2,082	2,099	2,116	2,133	2,030	0	
90A	Amortization of Acquisition Adjustments Amount		Inst. 3														205		
45A	Accumulated Deferred Income Taxes Attributable to Acquisition Adjustments	Note 1	Inst. 4	(908)												(908)	(908)		

Inst. 1 For each month enter the amount included in FERC Account 114 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.
Inst. 2 For each month enter the amount included in FERC Account 115 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.
Inst. 3 For each year enter the amount of amortization included in FERC Account 406 attributable to the Wheeler Line Acquisition Adjustment but exclude the portion of any such amount that is amortized prior to the effective date..
Inst. 4 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT")attributable to the Wheeler Line Acquisition Adjustment for the applicable year.
Note 1 This amount is not to be included in the ADIT allocated to transmission shown on line 45 but is to be included on line 45A only if the associated acquisition adjustment is approved by the FERC.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 5A - Excess and Deficient Accumulated Deferred Income Taxes
(000's)

Year = 2027

Per FERC order in Docket No. RM19-5-000 (Order No. 864), and in accordance with the Commission's regulations in 18 CFR 35.24, this Attachment 5A, in conjunction with Attachments 1B and Attachment 1C, reflects the annual tracking of information related to excess and deficient Accumulated Deferred Income Taxes. Order No. 864 requires the categories of information to include: (1) how any ADIT accounts were re-measured and the excess or deficient ADIT contained therein; (2) the accounting for any excess or deficient amounts in Account 182.3 (Other Regulatory Assets) and 254 (Other Regulatory Liabilities); (3) whether the excess or deficient ADIT is protected or unprotected; (4) the accounts to which the excess or deficient ADIT are amortized; and (5) the amortization period of the excess or deficient ADIT being returned or recovered through the rates.

Amortized Excess Deferred Income Taxes ("EDIT") and Amortized Deficient Deferred Income Taxes ("DDIT")

Columns continue as new Income Tax Rate changes are added.

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(....)	(TOTAL)
Line	Description	Category Information											
1	Year Income Tax Rate Change Effective	Category 1	2014 & 2015	2016	2017	2019	2018	2018	2018	2018	2018		
2	Jurisdiction (State/Federal)	Category 1	North Carolina	North Carolina	North Carolina	North Carolina	Federal	Federal	Federal	Federal	Federal		
3	Income Tax Rate Change	Category 1	**6.9% to 5.0%**	**5.0% to 4.0%**	**4.0% to 3.0%**	**3.0% to 2.5%**	**35% to 21%**	**35% to 21%**	**35% to 21%**	**35% to 21%**	**35% to 21%**		
4	Protected or Unprotected Balances (Federal)	Category 3					Unprotected	Unprotected	Protected	Protected	Unprotected		
5	Allocator used for year EDIT/DDIT were Established		Gross Plant	Gross Plant	Gross Plant	Gross Plant	Wages & Salary	Gross Plant	Wages & Salary	Transmission Plant	Transmission Plant		
6	Amortization Type (e.g., Straight Line, Average Rate Assumption Method ("ARAM"), etc.)	Category 5	Straight Line	Straight Line	Straight Line	Straight Line	Straight Line	Straight Line	ARAM	ARAM	Straight Line		
7	Amortization Period (in years)	Category 5	48.954815	48.954815	48.954815	48.954815	30	30	ARAM	ARAM	30	0	
8	Amounts in Account 254 (Other Regulatory Liabilities) / Account 182.3 (Other Regulatory Assets)	Category 2	$ (8,323)	$ (4,785)	$ (2,893)	$ (2,259)	$ 74,996	$ 1,715	$ (57,911)	$ (799,081)	$ 16,480		$ (782,061)
9	Deferred Taxes on EDIT/DDIT Regulatory Liability (Grossup)	Category 2	$ 2,132	$ 1,226	$ 741	$ 579	$ (19,215)	$ (439)	$ 14,838	$ 204,736	$ (4,222)		$ 200,376
10	Virginia Electric and Power Company amount of EDIT ("System-Level" or "Transmission-Level")	Category 1/Category 2	$ (6,190)	$ (3,559)	$ (2,152)	$ (1,681)	$ 55,781	$ 1,275	$ (43,073)	$ (594,344)	$ 12,258		$ (581,685)
11	Allocator identified in Line 5 for the year the EDIT/DDIT were established - Factor will not change after initial Rate Change Year		18.5429%	18.5429%	19.7962%	20.5223%	8.0703%	20.5223%	8.0703%	93.7624%	93.7624%		
12	EDIT/DDIT allocated to Transmission (Line 10 * Line 11)		$ (1,148)	$ (660)	$ (426)	$ (345)	$ 4,502	$ 262	$ (3,476)	$ (557,271)	$ 11,493	$ -	$ (547,070)
13	Amortization Period Factor - Annual ("Capital Recovery Rate") in effect at the inception of the EDIT/DDIT		2.0427%	2.0427%	2.0427%	2.0427%	3.3333%	3.3333%	ARAM	ARAM	3.3333%		
14	Annual - FERC Account 411.1 (Provision for deferred income taxes-Credit, utility operating income) (Line 12 * Line 13) (NOTE 1)	Category 4	$ (23)	$ (13)	$ (9)	$ (7)			$ (66)	$ (6,411)			$ (6,530)
15	Annual - FERC Account 410.1 (Provision for deferred income taxes, utility operating income) (Line 12 * Line 13) (NOTE 1)	Category 4					$ 150	$ 9			$ 383		$ 542
16	Sum of Line 14 & Line 15		$ (23)	$ (13)	$ (9)	$ (7)	$ 150	$ 9	$ (66)	$ (6,411)	$ 383	$ -	$ (5,988)
17	Number of Months per Year		12	12	12	12	12	12	12	12	12	12	
18	Amortized Net EDIT/DDIT - Monthly		$ (2)	$ (1)	$ (1)	$ (1)	$ 13	$ 1	$ (6)	$ (534)	$ 32	$ -	$ (499)
19	Number of Months to be Amortized during the Current Year		12	12	12	12	12	12	12	12	12		
20	Amortized EDIT - Total to Attachment 5 - Cost Support, included as part of Line 136A		$ (23)	$ (13)	$ (9)	$ (7)			$ (66)	$ (6,411)		$ -	$ (6,530)
21	Amortized DDIT - Total to Attachment 5 - Cost Support, Included as part of Line 136A						$ 150	$ 9			$ 383		$ 542

NOTE 1: If Line 6 reflects the use of ARAM, then Line 14 shall reflect an input value based on the current year ARAM calculation.

EDIT/DDIT Balance Rollforward:

														Less Amounts included in Attachment 5 - Subject to Proration Requirements - reported separately in 47A	To Attachment 5 - Cost Support broken out based on (Excess)/Deficient, included as part of Line 136A
22	Initial Allocated EDIT at Date of Remeasurement	$ (1,148)	$ (660)	$ (426)	$ (345)				$ (3,476)	$ (557,271)			$ (563,326)		
23	Initial Allocated DDIT as of Date of Remeasurement					$ 4,502	$ 262				$ 11,493		$ 16,257		
24	Amount Amortized in Prior Years	$ (240)	$ (137)	$ (89)	$ (49)	$ 1,140	$ 66	$ (1,980)	$ (41,572)	$ 3,544			$ (39,317)		
25	Unamortized EDIT Balance at Beginning of the Current Year (Line 22 - Line 24)	$ (908)	$ (522)	$ (338)	$ (296)			$ (1,496)	$ (515,700)			$ -	$ (519,259)	$ (517,195)	$ (2,063)
26	Unamortized DDIT Balance at Beginning of the Current Year (Line 23 - Line 24)					3,361	196				7,950		$ 11,507		$ 11,507
27	Initial Allocated EDIT/DDIT Established during the Current Year	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -				$ -		
28	Amount Amortized in Current Year (Line 20 or Line 21)	$ (23)	$ (13)	$ (9)	$ (7)	$ 150	$ 9	$ (66)	$ (6,411)	$ 383		$ -	$ (5,988)		
29	Unamortized EDIT Balance at End of the Current Year (Line 25 + Line 27 - Line 28)	$ (884)	$ (509)	$ (329)	$ (289)			$ (1,429)	$ (509,289)			$ -	$ (512,729)	$ (510,718)	$ (2,011)
30	Unamortized DDIT Balance at End of the Current Year (Line 26 + Line 27 - Line 28)					$ 3,211	$ 187				$ 7,567		$ 10,965		$ 10,965

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 5B - Excess and Deficient Accumulated Deferred Income Taxes (FERC Accounts 190, 282 and 283)
(000's)

Year = 2027

Per FERC order in Docket No. RM19-5-000 (Order No. 864), and in accordance with the Commission's regulations in 18 CFR 35.24, this Attachment 5B, in conjunction with Attachment 5A, Attachments 1B and Attachment 1C, reflects the annual tracking of information related to excess and deficient Accumulated Deferred Income Taxes. Order No. 864 requires the categories of information to include: (1) how any ADIT accounts were re-measured and the excess or deficient ADIT contained therein; (2) the accounting for any excess or deficient amounts in Account 182.3 (Other Regulatory Assets) and 254 (Other Regulatory Liabilities); (3) whether the excess or deficient ADIT is protected or unprotected; (4) the accounts to which the excess or deficient ADIT are amortized; and (5) the amortization period of the excess or deficient ADIT being returned or recovered through the rates.

Supporting Computation of the Remeasured Amounts in FERC Accounts 190, 282, and 283 as a Result of an Income Tax Rate Change.

Columns and Rows continue as new Income Tax Rate changes are added.

Unprotected EDIT/DDIT Summary

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(....)
Line	Description	Rate Change Year:	FERC Account (190, 282, or 283)	Timing Difference	Federal Tax at 35%	Federal Tax at 21%	Difference (EDIT)/DDIT	Regulatory Balance Grossed up	Regulatory Liability FERC Account	Attachment 5A Reference	
1	Total Labor/Other - Unprotected										
1(a)	BAD DEBTS VEPCO	2018	190	22,366,407	$ 7,828,243	$ 4,696,946	$ 3,131,297	$ 4,209,949	254	Row 8, Column H	
1(b)	LONG TERM DISABILITY RESERVE VEPCO	2018	190	22,921,457	$ 8,022,510	$ 4,813,506	$ 3,209,004	$ 4,314,424	254	Row 8, Column H	
1(c)	OPEB VEPCO	2018	283	(207,803,274)	$ (72,731,146)	$ (43,638,688)	$ (29,092,458)	$ (39,114,070)	254	Row 8, Column H	
1(d)	RETENTION BONUS	2018	190	4,735,964	$ 1,657,587	$ 994,552	$ 663,035	$ 891,434	254	Row 8, Column H	
1(e)	RETIREMENT - (FASB 87) VEPCO	2018	190	505,382,076	$ 176,883,727	$ 106,130,236	$ 70,753,491	$ 95,126,267	254	Row 8, Column H	
1(f)	SEPARATION/ERT VEPCO	2018	190	10,916,386	$ 3,820,735	$ 2,292,441	$ 1,528,294	$ 2,054,752	254	Row 8, Column H	
1(g)	SUCCESS SHARE PLAN VEPCO	2018	190	52,824,507	$ 18,488,577	$ 11,093,146	$ 7,395,431	$ 9,942,969	254	Row 8, Column H	
1(h)	SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO	2018	190	147,555	$ 51,644	$ 30,987	$ 20,658	$ 27,774	254	Row 8, Column H	
1(i)	VACATION ACCRUAL VEPCO	2018	190	8,769,897	$ 3,069,464	$ 1,841,678	$ 1,227,786	$ 1,650,726	254	Row 8, Column H	
1(j)	WORKERS COMPENSATION - FAS 112	2018	190	6,390,618	$ 2,236,716	$ 1,342,030	$ 894,687	$ 1,202,883	254	Row 8, Column H	
1(k)	BAD DEBTS VEPCO - FED EFFECT OF STATE	2018	283	(1,312,843)	$ (459,495)	$ (275,697)	$ (183,798)	$ (247,112)	254	Row 8, Column H	
1(l)	LONG TERM DISABILITY RESERVE VEPCO - FED EFFECT OF STATE	2018	283	(1,341,084)	$ (469,379)	$ (281,628)	$ (187,752)	$ (252,427)	254	Row 8, Column H	
1(m)	OPEB VEPCO - FED EFFECT OF STATE	2018	283	12,158,109	$ 4,255,338	$ 2,553,203	$ 1,702,135	$ 2,288,478	254	Row 8, Column H	
1(n)	RETENTION BONUS - FED EFFECT OF STATE	2018	283	(277,987)	$ (97,296)	$ (58,377)	$ (38,918)	$ (52,325)	254	Row 8, Column H	
1(o)	RETIREMENT - (FASB 87) VEPCO - FED EFFECT OF STATE	2018	283	(29,568,786)	$ (10,349,075)	$ (6,209,445)	$ (4,139,630)	$ (5,565,627)	254	Row 8, Column H	
1(p)	SEPARATION/ERT VEPCO - FED EFFECT OF STATE	2018	283	(640,760)	$ (224,266)	$ (134,560)	$ (89,706)	$ (120,608)	254	Row 8, Column H	
1(q)	SUCCESS SHARE PLAN VEPCO - FED EFFECT OF STATE	2018	283	(3,100,644)	$ (1,085,225)	$ (651,135)	$ (434,090)	$ (583,623)	254	Row 8, Column H	
1(r)	SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO - FED EFFECT OF STATE	2018	283	(8,633)	$ (3,022)	$ (1,813)	$ (1,209)	$ (1,625)	254	Row 8, Column H	
1(s)	VACATION ACCRUAL VEPCO - FED EFFECT OF STATE	2018	283	(514,767)	$ (180,169)	$ (108,101)	$ (72,067)	$ (96,893)	254	Row 8, Column H	
1(t)	WORKERS COMPENSATION - FAS 112 - FED EFFECT OF STATE	2018	283	(373,901)	$ (130,865)	$ (78,519)	$ (52,346)	$ (70,378)	254	Row 8, Column H	
1([])											
	Totals - Labor/Other - Unprotected				**$ 140,584,605**	**$ 84,350,763**	**$ 56,233,842**	**$ 75,604,969**			
2	Transmission Plant - Unprotected										
2(a)	FEDERAL EFFECT OF STATE - PLANT	2018	190	87,329,770	$ 30,565,420	$ 18,339,252	$ 12,226,168	$ 16,437,771	254	Row 8, Column L	
2(b)	ASSET RETIREMENT OBLIGATION	2018	190	225,479	$ 78,918	$ 47,351	$ 31,567	$ 42,441	254	Row 8, Column L	
2([])											
	Total Transmission Plant - Unprotected				**$ 30,644,337**	**$ 18,386,602**	**$ 12,257,735**	**$ 16,480,212**			
3	Plant Other - Unprotected										
3(a)	DEDESIGNATED DEBT NOT ISSUED VEPCO	2018	190	(656,637)	$ (229,823)	$ (137,894)	$ (91,929)	$ (123,596)	254	Row 8, Column I	
3(b)	NOL NC VEPCO	2018	190	27,530	$ 9,635	$ 5,781	$ 3,854	$ 5,182	254	Row 8, Column I	
3(c)	PREMIUM, DEBT, DISCOUNT&EXP VEPCO	2018	190	2,750,720	$ 962,752	$ 577,651	$ 385,101	$ 517,758	254	Row 8, Column I	
3(d)	STATE INCOME TAX - CURRENT N/C	2018	190	24	$ 9	$ 5	$ 3	$ 5	254	Row 8, Column I	
3(e)	WEST VA PROPERTY TAX VEPCO	2018	190	4,665,779	$ 1,633,023	$ 979,814	$ 653,209	$ 878,223	254	Row 8, Column I	
3(f)	REACQUIRED DEBT GAIN(LOSS) VEPCO	2018	283	2,928,714	$ 1,025,050	$ 615,030	$ 410,020	$ 551,261	254	Row 8, Column I	
3(g)	PREMIUM, DEBT, DISCOUNT&EXP VEPCO - FED EFFECT OF STATE	2018	283	(160,939)	$ (56,329)	$ (33,797)	$ (22,531)	$ (30,293)	254	Row 8, Column I	
3(h)	WEST VA PROPERTY TAX VEPCO - FED EFFECT OF STATE	2018	283	(273,868)	$ (95,854)	$ (57,512)	$ (38,341)	$ (51,549)	254	Row 8, Column I	
3(i)	REACQUIRED DEBT GAIN(LOSS) VEPCO - FED EFFECT OF STATE	2018	190	(171,353)	$ (59,973)	$ (35,984)	$ (23,989)	$ (32,253)	254	Row 8, Column I	
3([])											
	Total - Plant Other - Unprotected				**$ 3,188,490**	**$ 1,913,094**	**$ 1,275,396**	**$ 1,714,737**			
4	General Plant/Computer Software - Unprotected										
4(a)	COMPUTER SOFTWARE - CWIP	2018	282	(21,567,564)	$ (7,548,648)	$ (4,529,189)	$ (3,019,459)	$ (4,059,586)	254	Row 8, Column H	
4(b)	ASSET RETIREMENT OBLIGATION	2018	190	154,879	$ 54,208	$ 32,525	$ 21,683	$ 29,152	254	Row 8, Column H	
4(c)	FEDERAL EFFECT OF STATE -GEN PLANT	2018	190	11,699,664	$ 4,094,883	$ 2,456,930	$ 1,637,953	$ 2,202,186	254	Row 8, Column H	
4(d)	FEDERAL EFFECT OF STATE -COMP SOFTWARE PLANT	2018	190	6,476,829	$ 2,266,890	$ 1,360,134	$ 906,756	$ 1,219,110	254	Row 8, Column H	
4([])											
	Total - General Plant/Computer Software - Unprotected				**$ (1,132,668)**	**$ (679,600)**	**$ (453,067)**	**$ (609,137)**			
[]											

Protected EDIT/DDIT Summary

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(....)
Line	Description	Rate Change Year:	FERC Account	Timing Difference	Federal	Federal	Difference	Regulatory Balance	Regulatory Liability	Attachment 5A Reference	
			(190, 282, or 283)		Tax at 35%	Tax at 21%	*(EDIT)/DDIT*	*Grossed up*	*FERC Account*		
1	Transmission Plant - Protected										
1(a)	TAX DEPRECIATION	2018	282	(5,454,032,845)	$ (1,908,911,496)	$ (1,145,346,897)	$ (763,564,598)	$ (1,026,593,166)	254	Row 8, Column K	
1(b)	BOOK DEPRECIATION	2018	282	1,208,717,779	$ 423,051,223	$ 253,830,734	$ 169,220,489	$ 227,512,640	254	Row 8, Column K	
1([])											
	Total - Transmission Plant - Protected				**$ (1,485,860,273)**	**$ (891,516,164)**	**$ (594,344,109)**	**$ (799,080,526)**			
2	General Plant/Computer Software Plant - Protected										
2(a)	GENERAL PLANT TAX DEPRECIATION	2018	282	(551,535,842)	$ (193,037,545)	$ (115,822,527)	$ (77,215,018)	$ (103,813,626)	254	Row 8, Column J	
2(b)	GENERAL PLANT BOOK DEPRECIATION	2018	282	333,160,893	$ 116,606,313	$ 69,963,788	$ 46,642,525	$ 62,709,688	254	Row 8, Column J	
2(c)	COMPUTER SOFTWARE TAX AMORTIZATION	2018	282	(176,974,350)	$ (61,941,023)	$ (37,164,614)	$ (24,776,409)	$ (33,311,251)	254	Row 8, Column J	
2(d)	COMPUTER SOFTWARE BOOK AMORTIZATION	2018	282	87,682,871	$ 30,689,005	$ 18,413,403	$ 12,275,602	$ 16,504,234	254	Row 8, Column J	
2([])											
	Total - General Plant/Computer Software - Protected				**(107,683,249.65)**	**(64,609,949.79)**	**(43,073,299.86)**	**(57,910,955)**			
	[]										

North Carolina ("NC") Tax Rate Change EDIT/DDIT - Unprotected

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(....)
Line	Year of NC Rate Change	FERC Account	Timing Difference	Apportionment Factor	Old Rate	New Rate	NC ADIT at Old Rate	NC ADIT at New Rate	NC (EDIT)/DDIT	Grossed Up Reg Asset/(Liability)	Regulatory Liability	Attachment 5A Reference	
		(190, 282, or 283)					(Net of Federal Effect)	(Net of Federal Effect)					
1	2014/2015 NC RATE CHANGES FROM 6.9% TO 5%	190	1,472,020,394	5.688%	6.90%	5.00%	3,754,960.04	2,720,985.54	1,033,975	1,390,152	254	Row 8, Column D	
2	2014/2015 NC RATE CHANGES FROM 6.9% TO 5%	282	(8,772,552,371)	5.688%	6.90%	5.00%	(22,377,803.84)	(16,215,799.88)	(6,162,004)	(8,284,657)	254	Row 8, Column D	
3	2014/2015 NC RATE CHANGES FROM 6.9% TO 5%	283	(1,512,129,044)	5.688%	6.90%	5.00%	(3,857,272.74)	(2,795,125.17)	(1,062,148)	(1,428,030)	254	Row 8, Column D	
4	2016 NC RATE CHANGE FROM 5% TO 4%	190	2,087,242,967	5.688%	5.00%	4.00%	3,858,206.01	3,086,564.81	771,641	1,037,452	254	Row 8, Column E	
5	2016 NC RATE CHANGE FROM 5% TO 4%	282	(9,926,161,392)	5.688%	5.00%	4.00%	(18,348,211.55)	(14,678,569.24)	(3,669,642)	(4,933,741)	254	Row 8, Column E	
6	2016 NC RATE CHANGE FROM 5% TO 4%	283	(1,788,526,372)	5.688%	5.00%	4.00%	(3,306,037.34)	(2,644,829.87)	(661,207)	(888,977)	254	Row 8, Column E	
7	2017 NC RATE CHANGE FROM 4% TO 3%	190	4,700,454,698	3.688%	4.00%	3.00%	4,506,560.94	3,379,920.71	1,126,640	1,514,739	254	Row 8, Column F	
8	2017 NC RATE CHANGE FROM 4% TO 3%	282	(10,949,033,054)	3.688%	4.00%	3.00%	(10,497,385.44)	(7,873,039.08)	(2,624,346)	(3,528,367)	254	Row 8, Column F	
9	2017 NC RATE CHANGE FROM 4% TO 3%	283	(2,729,936,325)	3.688%	4.00%	3.00%	(2,617,326.45)	(1,962,994.84)	(654,332)	(879,732)	254	Row 8, Column F	
10	2019 NC RATE CHANGE FROM 3% TO 2.5%	190	2,672,099,634	3.688%	3.00%	2.50%	2,335,248.07	1,946,040.06	389,208	523,280	254	Row 8, Column G	
11	2019 NC RATE CHANGE FROM 3% TO 2.5%	282	(12,610,348,583)	3.688%	3.00%	2.50%	(11,020,656.51)	(9,183,880.43)	(1,843,776)	(2,478,910)	254	Row 8, Column G	
12	2019 NC RATE CHANGE FROM 3% TO 2.5%	283	(1,551,393,735)	3.688%	3.00%	2.50%	(1,355,821.16)	(1,129,850.97)	(225,970)	(303,811)	254	Row 8, Column G	
13	[]												

Tables to be created and populated to reflect future tax rate changes

Description of Tax Rate Change:

Supporting Computation of the Remeasured Amounts in FERC Accounts 190, 282, and 283 as a Result of a Income Tax Rate Change.

Columns and Rows continue as new Income Tax Rate changes are added.

Unprotected EDIT/DDIT Summary

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(....)
Line	**Description**	**Rate Change Year:**	**FERC Account**	**Timing Difference**	**[Taxing Jurisdiction] Tax at**	**[Taxing Jurisdiction] Tax at**	**Difference**	**Regulatory Balance**	**Regulatory Liability**	**Attachment 5A Reference**	
			(190, 282, or 283)		____%	___ %	*(EDIT)/DDIT*	*Grossed up*	*FERC Account*		
1											
1(a)											
1([])											
					-	-	-	-			
[]											
					-	-	-	-			

Protected EDIT/DDIT Summary

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(....)
Line	Description	Rate Change Year:	FERC Account	Timing Difference	[Taxing Jurisdiction]	[Taxing Jurisdiction]	Difference	Regulatory Balance	Regulatory Liability	Attachment 5A Reference	
			(190, 282, or 283)		Tax at ____%	Tax at ___ %	*(EDIT)/DDIT*	*Grossed up*	*FERC Account*		
1											
1(a)											
1([])											
					-	-	-	-			
[]											
					-	-	-	-			

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows: [1]

(i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.[2]

(ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).

(iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

Where: i = Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

[1] No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

[2] To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

	Calendar Year	Do for Each Calendar Year beginning in 2009	
A		ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	1,818,887.75
B		ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	1,711,373.54
C		Difference (A-B)	107,514
D		Future Value Factor (1+i)^24	1.15519
E		True-up Adjustment (C*D)	124,199

Where:
i = interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:[1]

(i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.[2]

(ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).

(iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

Where i = Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

[1] No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

[2] To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. , the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if not a CIAC**

		Formula Line		
3	A	154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation	11.7190%
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation	12.3641%
5	C		Line B less Line A	0.6451%

6 **FCR if a CIAC**

7	D	155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes	2.6095%

8 **The FCR resulting from Formula is for the rate period only.**
9 **Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.**

These Three Columns are Repeated to Provide Line Number References on All Pages

10			10	Details		Project A					Project A-1		
11	Schedule 12	(Yes or No)	11	Schedule 12	(Yes or No)	Yes	b0217				Yes	b0217	
12	Life		12	Life		44	Upgrade Mt.Storm - Doubs 500 kV				44	Upgrade Mt.Storm - Doubs 500 kV	
13	FCR W/O incentive	Line 3	13	FCR W/O incentive	Line 3	11.7190%					11.7190%	Replace Capacitors	
14	Incentive Factor (Basis Points /100)		14	Incentive Factor (Basis Points /100)		0					0		
15	FCR W incentive L.13 +(L.14*L.5)		15	FCR W incentive L.13 +(L.14*L.5)		11.7190%					11.7190%		
16	Investment		16	Investment		946,593					911,807		
17	Annual Depreciation Exp		17	Annual Depreciation Exp		21,513					20,723		
18	In Service Month (1-12)		18	In Service Month (1-12)		12					7		
19			19		Invest Yr	Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006	20	W / O incentive	2006									
21	W incentive	2006	21	W incentive	2006									
22	W / O incentive	2007	22	W / O incentive	2007	946,593	773	945,820						
23	W incentive	2007	23	W incentive	2007	946,593	773	945,820						
24	W / O incentive	2008	24	W / O incentive	2008	945,820	18,561	927,259						
25	W incentive	2008	25	W incentive	2008	945,820	18,561	927,259						
26	W / O incentive	2009	26	W / O incentive	2009	927,259	18,561	908,698						
27	W incentive	2009	27	W incentive	2009	927,259	18,561	908,698						
28	W / O incentive	2010	28	W / O incentive	2010	908,698	18,561	890,138						
29	W incentive	2010	29	W incentive	2010	908,698	18,561	890,138						
30	W / O incentive	2011	30	W / O incentive	2011	890,138	18,561	871,577						
31	W incentive	2011	31	W incentive	2011	890,138	18,561	871,577						
32	W / O incentive	2012	32	W / O incentive	2012	871,577	18,561	853,016						
33	W incentive	2012	33	W incentive	2012	871,577	18,561	853,016						
34	W / O incentive	2013	34	W / O incentive	2013	853,016	21,151	831,866						
35	W incentive	2013	35	W incentive	2013	853,016	21,151	831,866						
36	W / O incentive	2014	36	W / O incentive	2014	831,866	22,014	809,852			911,807	9,719	902,088	
37	W incentive	2014	37	W incentive	2014	831,866	22,014	809,852			911,807	9,719	902,088	
38	W / O incentive	2015	38	W / O incentive	2015	809,852	22,014	787,838			902,088	21,205	880,883	
39	W incentive	2015	39	W incentive	2015	809,852	22,014	787,838			902,088	21,205	880,883	
40	W / O incentive	2016	40	W / O incentive	2016	787,838	22,014	765,825			880,883	21,205	859,678	
41	W incentive	2016	41	W incentive	2016	787,838	22,014	765,825			880,883	21,205	859,678	
42	W / O incentive	2017	42	W / O incentive	2017	765,825	23,665	742,160			859,678	22,795	836,883	
43	W incentive	2017	43	W incentive	2017	765,825	23,665	742,160			859,678	22,795	836,883	
44	W / O incentive	2018	44	W / O incentive	2018	742,160	23,665	718,495			836,883	22,795	814,088	
45	W incentive	2018	45	W incentive	2018	742,160	23,665	718,495			836,883	22,795	814,088	
46	W / O incentive	2019	46	W / O incentive	2019	718,495	23,665	694,830			814,088	22,795	791,293	
47	W incentive	2019	47	W incentive	2019	718,495	23,665	694,830			814,088	22,795	791,293	
48	W / O incentive	2020	48	W / O incentive	2020	694,830	23,665	671,165			791,293	22,795	768,498	
49	W incentive	2020	49	W incentive	2020	694,830	23,665	671,165			791,293	22,795	768,498	
50	W / O incentive	2021	50	W / O incentive	2021	671,165	23,665	647,500			768,498	22,795	745,703	
51	W incentive	2021	51	W incentive	2021	671,165	23,665	647,500			768,498	22,795	745,703	
52	W / O incentive	2022	52	W / O incentive	2022	647,500	21,513	625,987			745,703	20,723	724,980	
53	W incentive	2022	53	W incentive	2022	647,500	21,513	625,987			745,703	20,723	724,980	
54	W / O incentive	2023	54	W / O incentive	2023	625,987	21,513	604,473			724,980	20,723	704,257	
55	W incentive	2023	55	W incentive	2023	625,987	21,513	604,473			724,980	20,723	704,257	
54	W / O incentive	2024	54	W / O incentive	2024	604,473	21,513	582,960			704,257	20,723	683,534	
55	W incentive	2024	55	W incentive	2024	604,473	21,513	582,960			704,257	20,723	683,534	
56	W / O incentive	2025	56	W / O incentive	2025	582,960	21,513	561,447			683,534	20,723	662,811	
57	W incentive	2025	57	W incentive	2025	582,960	21,513	561,447			683,534	20,723	662,811	
56	W / O incentive	2026	58	W / O incentive	2026	561,447	21,513	539,933			662,811	20,723	642,088	
57	W incentive	2026	59	W incentive	2026	561,447	21,513	539,933			662,811	20,723	642,088	
58	W / O incentive	2027	60	W / O incentive	2027	539,933	21,513	518,420	83,528		642,088	20,723	621,365	94,755
59	W incentive	2027	61	W incentive	2027	539,933	21,513	518,420	83,528		642,088	20,723	621,365	94,755

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:
"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.
"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.
"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.
"Ending" is "Beginning" less "Depreciation"
Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.
Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.
Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.
Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.
Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.
Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year — Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A	Proj Rev Req w/o Incentive PCY*	Projected Revenue Requirement without Incentive for Previous Calendar Year*	92,400	94,531
B	Proj Rev Req w/ Incentive PCY*	Projected Revenue Requirement with Incentive for Previous Calendar Year*	92,400	94,531
C	Actual Rev Req w/o Incentive PCY*	Actual Revenue Requirement without Incentive for Previous Calendar Year *	87,976	98,913
D	Actual Rev Req w/ Incentive PCY*	Actual Revenue Requirement with Incentive for Previous Calendar Year *	87,976	98,913
E	TUA w/o Int w/o Incentive PCY (C-A)	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	(4,424)	4,383
F	TUA w/o Int w/ Incentive PCY (B-D)	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	(4,424)	4,383
G	Future Value Factor (1+i)^24 mo (ATT6)	Future Value Factor (1+i)^24 months from Attachment 6	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	True-Up Adjustment without Incentive (E*G)	(5,110)	5,063
I	True-Up Adjustment w/ Incentive (F*G)	True-Up Adjustment with Incentive (F*G)	(5,110)	5,063

TUA = True-Up Adjusment
PCY = Previous Calendar Year

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

	Projected Revenue Requirement including True-up Adjustment, if applicable		
W / O incentive	W / O incentive	78,418	99,818
W incentive	W incentive	78,418	99,818

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project B				Project B-1				Project E			
10														
11	Schedule 12 (Yes or No)		Yes	b0222			Yes	b0222			Yes	B0226		
12	Life		44	Install 150 MVAR capacitor			44	Install 150 MVAR capacitor			44	Install 500/230 kV transformer at		
13	FCR W/O incentive Line 3		11.7190%	at Loudoun			11.7190%	at Loudoun - Replacement of			11.7190%	Clifton and Clifton 500 KV 150 MVAR		
14	Incentive Factor (Basis Points /100)		0				0	Circuit Breaker			0	capacitor		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		1,076,127				591,996				7,502,026			
17	Annual Depreciation Exp		24,457				13,454				170,501			
18	In Service Month (1-12)		9				4				8			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006	1,076,127	6,154	1,069,973									
21	W incentive	2006	1,076,127	6,154	1,069,973									
22	W / O incentive	2007	1,069,973	21,101	1,048,872						7,502,026	55,162	7,446,864	
23	W incentive	2007	1,069,973	21,101	1,048,872						7,502,026	55,162	7,446,864	
24	W / O incentive	2008	1,048,872	21,101	1,027,772						7,446,864	147,099	7,299,765	
25	W incentive	2008	1,048,872	21,101	1,027,772						7,446,864	147,099	7,299,765	
26	W / O incentive	2009	1,027,772	21,101	1,006,671						7,299,765	147,099	7,152,667	
27	W incentive	2009	1,027,772	21,101	1,006,671						7,299,765	147,099	7,152,667	
28	W / O incentive	2010	1,006,671	21,101	985,571						7,152,667	147,099	7,005,568	
29	W incentive	2010	1,006,671	21,101	985,571						7,152,667	147,099	7,005,568	
30	W / O incentive	2011	985,571	21,101	964,470						7,005,568	147,099	6,858,470	
31	W incentive	2011	985,571	21,101	964,470						7,005,568	147,099	6,858,470	
32	W / O incentive	2012	964,470	21,101	943,370						6,858,470	147,099	6,711,371	
33	W incentive	2012	964,470	21,101	943,370						6,858,470	147,099	6,711,371	
34	W / O incentive	2013	943,370	24,045	919,325		591,996	9,752	582,244		6,711,371	167,624	6,543,747	
35	W incentive	2013	943,370	24,045	919,325		591,996	9,752	582,244		6,711,371	167,624	6,543,747	
36	W / O incentive	2014	919,325	25,026	894,299		582,244	13,767	568,477		6,543,747	174,466	6,369,282	
37	W incentive	2014	919,325	25,026	894,299		582,244	13,767	568,477		6,543,747	174,466	6,369,282	
38	W / O incentive	2015	894,299	25,026	869,272		568,477	13,767	554,709		6,369,282	174,466	6,194,816	
39	W incentive	2015	894,299	25,026	869,272		568,477	13,767	554,709		6,369,282	174,466	6,194,816	
40	W / O incentive	2016	869,272	25,026	844,246		554,709	13,767	540,942		6,194,816	174,466	6,020,350	
41	W incentive	2016	869,272	25,026	844,246		554,709	13,767	540,942		6,194,816	174,466	6,020,350	
42	W / O incentive	2017	844,246	26,903	817,343		540,942	14,800	526,142		6,020,350	187,551	5,832,800	
43	W incentive	2017	844,246	26,903	817,343		540,942	14,800	526,142		6,020,350	187,551	5,832,800	
44	W / O incentive	2018	817,343	26,903	790,440		526,142	14,800	511,342		5,832,800	187,551	5,645,249	
45	W incentive	2018	817,343	26,903	790,440		526,142	14,800	511,342		5,832,800	187,551	5,645,249	
46	W / O incentive	2019	790,440	26,903	763,537		511,342	14,800	496,542		5,645,249	187,551	5,457,698	
47	W incentive	2019	790,440	26,903	763,537		511,342	14,800	496,542		5,645,249	187,551	5,457,698	
48	W / O incentive	2020	763,537	26,903	736,633		496,542	14,800	481,742		5,457,698	187,551	5,270,148	
49	W incentive	2020	763,537	26,903	736,633		496,542	14,800	481,742		5,457,698	187,551	5,270,148	
50	W / O incentive	2021	736,633	26,903	709,730		481,742	14,800	466,943		5,270,148	187,551	5,082,597	
51	W incentive	2021	736,633	26,903	709,730		481,742	14,800	466,943		5,270,148	187,551	5,082,597	
52	W / O incentive	2022	709,730	24,457	685,273		466,943	13,454	453,488		5,082,597	170,501	4,912,096	
53	W incentive	2022	709,730	24,457	685,273		466,943	13,454	453,488		5,082,597	170,501	4,912,096	
54	W / O incentive	2023	685,273	24,457	660,815		453,488	13,454	440,034		4,912,096	170,501	4,741,596	
55	W incentive	2023	685,273	24,457	660,815		453,488	13,454	440,034		4,912,096	170,501	4,741,596	
54	W / O incentive	2024	660,815	24,457	636,358		440,034	13,454	426,579		4,741,596	170,501	4,571,095	
55	W incentive	2024	660,815	24,457	636,358		440,034	13,454	426,579		4,741,596	170,501	4,571,095	
56	W / O incentive	2025	636,358	24,457	611,900		426,579	13,454	413,125		4,571,095	170,501	4,400,595	
57	W incentive	2025	636,358	24,457	611,900		426,579	13,454	413,125		4,571,095	170,501	4,400,595	
56	W / O incentive	2026	611,900	24,457	587,443		413,125	13,454	399,670		4,400,595	170,501	4,230,094	
57	W incentive	2026	611,900	24,457	587,443		413,125	13,454	399,670		4,400,595	170,501	4,230,094	
58	W / O incentive	2027	587,443	24,457	562,986	91,867	399,670	13,454	386,216	59,504	4,230,094	170,501	4,059,593	656,236
59	W incentive	2027	587,443	24,457	562,986	91,867	399,670	13,454	386,216	59,504	4,230,094	170,501	4,059,593	656,236

A	Proj Rev Req w/o Incentive PCY*	92,780	59,488	666,230
B	Proj Rev Req w/ Incentive PCY*	92,780	59,488	666,230
C	Actual Rev Req w/o Incentive PCY*	96,952	62,221	691,542
D	Actual Rev Req w/ Incentive PCY*	96,952	62,221	691,542
E	TUA w/o Int w/o Incentive PCY (C-A)	4,171	2,734	25,313
F	TUA w/o Int w/ Incentive PCY (B-D)	4,171	2,734	25,313
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	4,819	3,158	29,241
I	True-Up Adjustment w/ Incentive (F*G)	4,819	3,158	29,241

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	96,685	62,661	685,477
W incentive	96,685	62,661	685,477

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project E-1				Project G-1				Project G-1A			
10														
11	Schedule 12 (Yes or No)		Yes	B0226			Yes	B0403			Yes	B0403		
12	Life		44	Install 500/230 kV transformer at			44	2nd Dooms 500/230 kV transformer			44	2nd Dooms 500/230 kV transformer		
13	FCR W/O incentive Line 3		11.7190%	Clifton and Clifton 500 KV 150 MVAR			11.7190%	addition			11.7190%	addition		
14	Incentive Factor (Basis Points /100)		0	capacitor			0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		914,051				6,196,285				516,125			
17	Annual Depreciation Exp		20,774				140,825				11,730			
18	In Service Month (1-12)		10				11				4			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007					6,196,285	15,187	6,181,098					
23	W incentive	2007					6,196,285	15,187	6,181,098					
24	W / O incentive	2008					6,181,098	121,496	6,059,602					
25	W incentive	2008					6,181,098	121,496	6,059,602					
26	W / O incentive	2009					6,059,602	121,496	5,938,106					
27	W incentive	2009					6,059,602	121,496	5,938,106					
28	W / O incentive	2010					5,938,106	121,496	5,816,611					
29	W incentive	2010					5,938,106	121,496	5,816,611					
30	W / O incentive	2011					5,816,611	121,496	5,695,115					
31	W incentive	2011					5,816,611	121,496	5,695,115					
32	W / O incentive	2012					5,695,115	121,496	5,573,619					
33	W incentive	2012					5,695,115	121,496	5,573,619					
34	W / O incentive	2013					5,573,619	138,449	5,435,170					
35	W incentive	2013					5,573,619	138,449	5,435,170					
36	W / O incentive	2014					5,435,170	144,100	5,291,071					
37	W incentive	2014					5,435,170	144,100	5,291,071					
38	W / O incentive	2015					5,291,071	144,100	5,146,971					
39	W incentive	2015					5,291,071	144,100	5,146,971					
40	W / O incentive	2016	914,051	4,429	909,622		5,146,971	144,100	5,002,871		516,125	8,502	507,623	
41	W incentive	2016	914,051	4,429	909,622		5,146,971	144,100	5,002,871		516,125	8,502	507,623	
42	W / O incentive	2017	909,622	22,851	886,771		5,002,871	154,907	4,847,964		507,623	12,903	494,720	
43	W incentive	2017	909,622	22,851	886,771		5,002,871	154,907	4,847,964		507,623	12,903	494,720	
44	W / O incentive	2018	886,771	22,851	863,920		4,847,964	154,907	4,693,057		494,720	12,903	481,817	
45	W incentive	2018	886,771	22,851	863,920		4,847,964	154,907	4,693,057		494,720	12,903	481,817	
46	W / O incentive	2019	863,920	22,851	841,069		4,693,057	154,907	4,538,150		481,817	12,903	468,914	
47	W incentive	2019	863,920	22,851	841,069		4,693,057	154,907	4,538,150		481,817	12,903	468,914	
48	W / O incentive	2020	841,069	22,851	818,217		4,538,150	154,907	4,383,243		468,914	12,903	456,010	
49	W incentive	2020	841,069	22,851	818,217		4,538,150	154,907	4,383,243		468,914	12,903	456,010	
50	W / O incentive	2021	818,217	22,851	795,366		4,383,243	154,907	4,228,336		456,010	12,903	443,107	
51	W incentive	2021	818,217	22,851	795,366		4,383,243	154,907	4,228,336		456,010	12,903	443,107	
52	W / O incentive	2022	795,366	20,774	774,592		4,228,336	140,825	4,087,511		443,107	11,730	431,377	
53	W incentive	2022	795,366	20,774	774,592		4,228,336	140,825	4,087,511		443,107	11,730	431,377	
54	W / O incentive	2023	774,592	20,774	753,818		4,087,511	140,825	3,946,687		431,377	11,730	419,647	
55	W incentive	2023	774,592	20,774	753,818		4,087,511	140,825	3,946,687		431,377	11,730	419,647	
54	W / O incentive	2024	753,818	20,774	733,044		3,946,687	140,825	3,805,862		419,647	11,730	407,917	
55	W incentive	2024	753,818	20,774	733,044		3,946,687	140,825	3,805,862		419,647	11,730	407,917	
56	W / O incentive	2025	733,044	20,774	712,271		3,805,862	140,825	3,665,037		407,917	11,730	396,187	
57	W incentive	2025	733,044	20,774	712,271		3,805,862	140,825	3,665,037		407,917	11,730	396,187	
56	W / O incentive	2026	712,271	20,774	691,497		3,665,037	140,825	3,524,213		396,187	11,730	384,457	
57	W incentive	2026	712,271	20,774	691,497		3,665,037	140,825	3,524,213		396,187	11,730	384,457	
58	W / O incentive	2027	691,497	20,774	670,723	100,593	3,524,213	140,825	3,383,388	545,576	384,457	11,730	372,727	56,097
59	W incentive	2027	691,497	20,774	670,723	100,593	3,524,213	140,825	3,383,388	545,576	384,457	11,730	372,727	56,097

A	Proj Rev Req w/o Incentive PCY*	100,007	549,766	55,812
B	Proj Rev Req w/ Incentive PCY*	100,007	549,766	55,812
C	Actual Rev Req w/o Incentive PCY*	104,712	574,706	58,429
D	Actual Rev Req w/ Incentive PCY*	104,712	574,706	58,429
E	TUA w/o Int w/o Incentive PCY (C-A)	4,705	24,941	2,618
F	TUA w/o Int w/ Incentive PCY (B-D)	4,705	24,941	2,618
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	5,435	28,811	3,024
I	True-Up Adjustment w/ Incentive (F*G)	5,435	28,811	3,024

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	106,029	574,387	59,121
W incentive	106,029	574,387	59,121

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project G-2				Project G-2A				Project H-1			
10														
11	Schedule 12 (Yes or No)		Yes	B0403			Yes	B0403			Yes	b0328.1		
12	Life		44	2nd Dooms 500/230 kV transformer			44	2nd Dooms 500/230 kV transformer			44	Build new Meadowbrook-Loudon 500kV circuit		
13	FCR W/O incentive Line 3		11.7190%	addition			11.7190%	addition			11.7190%	(30 of 50 miles)		
14	Incentive Factor (Basis Points /100)		0				0				1.5			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%	Spare Transformer Addition			11.7190%	Spare Transformer Addition			12.6866%	line 2101 v11		
16	Investment		2,245,293				257,907				21,850,320			
17	Annual Depreciation Exp		51,029				5,862				496,598			
18	In Service Month (1-12)		4				4				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009	2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250	
27	W incentive	2009	2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250	
28	W / O incentive	2010	2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812	
29	W incentive	2010	2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812	
30	W / O incentive	2011	2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374	
31	W incentive	2011	2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374	
32	W / O incentive	2012	2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937	
33	W incentive	2012	2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937	
34	W / O incentive	2013	2,082,032	50,168	2,031,864						20,332,937	488,220	19,844,717	
35	W incentive	2013	2,082,032	50,168	2,031,864						20,332,937	488,220	19,844,717	
36	W / O incentive	2014	2,031,864	52,216	1,979,648						19,844,717	508,147	19,336,570	
37	W incentive	2014	2,031,864	52,216	1,979,648						19,844,717	508,147	19,336,570	
38	W / O incentive	2015	1,979,648	52,216	1,927,432						19,336,570	508,147	18,828,423	
39	W incentive	2015	1,979,648	52,216	1,927,432						19,336,570	508,147	18,828,423	
40	W / O incentive	2016	1,927,432	52,216	1,875,216		257,907	4,248	253,659		18,828,423	508,147	18,320,276	
41	W incentive	2016	1,927,432	52,216	1,875,216		257,907	4,248	253,659		18,828,423	508,147	18,320,276	
42	W / O incentive	2017	1,875,216	56,132	1,819,083		253,659	6,448	247,211		18,320,276	546,258	17,774,018	
43	W incentive	2017	1,875,216	56,132	1,819,083		253,659	6,448	247,211		18,320,276	546,258	17,774,018	
44	W / O incentive	2018	1,819,083	56,132	1,762,951		247,211	6,448	240,763		17,774,018	546,258	17,227,760	
45	W incentive	2018	1,819,083	56,132	1,762,951		247,211	6,448	240,763		17,774,018	546,258	17,227,760	
46	W / O incentive	2019	1,762,951	56,132	1,706,819		240,763	6,448	234,316		17,227,760	546,258	16,681,502	
47	W incentive	2019	1,762,951	56,132	1,706,819		240,763	6,448	234,316		17,227,760	546,258	16,681,502	
48	W / O incentive	2020	1,706,819	56,132	1,650,686		234,316	6,448	227,868		16,681,502	546,258	16,135,244	
49	W incentive	2020	1,706,819	56,132	1,650,686		234,316	6,448	227,868		16,681,502	546,258	16,135,244	
50	W / O incentive	2021	1,650,686	56,132	1,594,554		227,868	6,448	221,420		16,135,244	546,258	15,588,986	
51	W incentive	2021	1,650,686	56,132	1,594,554		227,868	6,448	221,420		16,135,244	546,258	15,588,986	
52	W / O incentive	2022	1,594,554	51,029	1,543,525		221,420	5,862	215,559		15,588,986	496,598	15,092,388	
53	W incentive	2022	1,594,554	51,029	1,543,525		221,420	5,862	215,559		15,588,986	496,598	15,092,388	
54	W / O incentive	2023	1,543,525	51,029	1,492,495		215,559	5,862	209,697		15,092,388	496,598	14,595,790	
55	W incentive	2023	1,543,525	51,029	1,492,495		215,559	5,862	209,697		15,092,388	496,598	14,595,790	
54	W / O incentive	2024	1,492,495	51,029	1,441,466		209,697	5,862	203,836		14,595,790	496,598	14,099,192	
55	W incentive	2024	1,492,495	51,029	1,441,466		209,697	5,862	203,836		14,595,790	496,598	14,099,192	
56	W / O incentive	2025	1,441,466	51,029	1,390,436		203,836	5,862	197,974		14,099,192	496,598	13,602,593	
57	W incentive	2025	1,441,466	51,029	1,390,436		203,836	5,862	197,974		14,099,192	496,598	13,602,593	
56	W / O incentive	2026	1,390,436	51,029	1,339,407		197,974	5,862	192,113		13,602,593	496,598	13,105,995	
57	W incentive	2026	1,390,436	51,029	1,339,407		197,974	5,862	192,113		13,602,593	496,598	13,105,995	
58	W / O incentive	2027	1,339,407	51,029	1,288,378	205,005	192,113	5,862	186,251	28,032	13,105,995	496,598	12,609,397	2,003,394
59	W incentive	2027	1,339,407	51,029	1,288,378	205,005	192,113	5,862	186,251	28,032	13,105,995	496,598	12,609,397	2,127,803

A	Proj Rev Req w/o Incentive PCY*	206,052	27,889	2,013,047
B	Proj Rev Req w/ Incentive PCY*	206,052	27,889	2,140,975
C	Actual Rev Req w/o Incentive PCY*	215,496	29,197	2,105,413
D	Actual Rev Req w/ Incentive PCY*	215,496	29,197	2,236,639
E	TUA w/o Int w/o Incentive PCY (C-A)	9,444	1,308	92,366
F	TUA w/o Int w/ Incentive PCY (B-D)	9,444	1,308	95,665
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	10,909	1,511	106,700
I	True-Up Adjustment w/ Incentive (F*G)	10,909	1,511	110,511

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	215,914	29,543	2,110,094
W incentive	215,914	29,543	2,238,314

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project H-2				Project H-3				Project H-4			
10														
11	Schedule 12 (Yes or No)		Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
12	Life		44	Build new Meadowbrook-Loudon 500kV circuit			44	Build new Meadowbrook-Loudon 500kV circuit			44	Build new Meadowbrook-Loudon 500kV circuit		
13	FCR W/O incentive Line 3		11.7190%	(30 of 50 miles)			11.7190%	(30 of 50 miles)			11.7190%	(30 of 50 miles)		
14	Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15	FCR W incentive L.13 +(L.14*L.5)		12.6866%	Line 2030 & 559 v12 & v13			12.6866%	Line 580 - Phase 1			12.6866%	Line 124		
16	Investment		45,089,209				13,581,000				11,224,282			
17	Annual Depreciation Exp		1,024,755				308,659				255,097			
18	In Service Month (1-12)		12				7				4			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009	45,089,209	36,838	45,052,371									
27	W incentive	2009	45,089,209	36,838	45,052,371									
28	W / O incentive	2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
29	W incentive	2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
30	W / O incentive	2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
31	W incentive	2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
32	W / O incentive	2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
33	W incentive	2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
34	W / O incentive	2013	42,400,065	1,007,465	41,392,600		12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
35	W incentive	2013	42,400,065	1,007,465	41,392,600		12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
36	W / O incentive	2014	41,392,600	1,048,586	40,344,014		12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
37	W incentive	2014	41,392,600	1,048,586	40,344,014		12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
38	W / O incentive	2015	40,344,014	1,048,586	39,295,427		12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
39	W incentive	2015	40,344,014	1,048,586	39,295,427		12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
40	W / O incentive	2016	39,295,427	1,048,586	38,246,841		11,991,234	315,837	11,675,397		9,855,368	261,030	9,594,338	
41	W incentive	2016	39,295,427	1,048,586	38,246,841		11,991,234	315,837	11,675,397		9,855,368	261,030	9,594,338	
42	W / O incentive	2017	38,246,841	1,127,230	37,119,611		11,675,397	339,525	11,335,872		9,594,338	280,607	9,313,731	
43	W incentive	2017	38,246,841	1,127,230	37,119,611		11,675,397	339,525	11,335,872		9,594,338	280,607	9,313,731	
44	W / O incentive	2018	37,119,611	1,127,230	35,992,381		11,335,872	339,525	10,996,347		9,313,731	280,607	9,033,124	
45	W incentive	2018	37,119,611	1,127,230	35,992,381		11,335,872	339,525	10,996,347		9,313,731	280,607	9,033,124	
46	W / O incentive	2019	35,992,381	1,127,230	34,865,150		10,996,347	339,525	10,656,822		9,033,124	280,607	8,752,517	
47	W incentive	2019	35,992,381	1,127,230	34,865,150		10,996,347	339,525	10,656,822		9,033,124	280,607	8,752,517	
48	W / O incentive	2020	34,865,150	1,127,230	33,737,920		10,656,822	339,525	10,317,297		8,752,517	280,607	8,471,910	
49	W incentive	2020	34,865,150	1,127,230	33,737,920		10,656,822	339,525	10,317,297		8,752,517	280,607	8,471,910	
50	W / O incentive	2021	33,737,920	1,127,230	32,610,690		10,317,297	339,525	9,977,772		8,471,910	280,607	8,191,303	
51	W incentive	2021	33,737,920	1,127,230	32,610,690		10,317,297	339,525	9,977,772		8,471,910	280,607	8,191,303	
52	W / O incentive	2022	32,610,690	1,024,755	31,585,935		9,977,772	308,659	9,669,113		8,191,303	255,097	7,936,206	
53	W incentive	2022	32,610,690	1,024,755	31,585,935		9,977,772	308,659	9,669,113		8,191,303	255,097	7,936,206	
54	W / O incentive	2023	31,585,935	1,024,755	30,561,180		9,669,113	308,659	9,360,454		7,936,206	255,097	7,681,109	
55	W incentive	2023	31,585,935	1,024,755	30,561,180		9,669,113	308,659	9,360,454		7,936,206	255,097	7,681,109	
54	W / O incentive	2024	30,561,180	1,024,755	29,536,426		9,360,454	308,659	9,051,795		7,681,109	255,097	7,426,011	
55	W incentive	2024	30,561,180	1,024,755	29,536,426		9,360,454	308,659	9,051,795		7,681,109	255,097	7,426,011	
56	W / O incentive	2025	29,536,426	1,024,755	28,511,671		9,051,795	308,659	8,743,136		7,426,011	255,097	7,170,914	
57	W incentive	2025	29,536,426	1,024,755	28,511,671		9,051,795	308,659	8,743,136		7,426,011	255,097	7,170,914	
56	W / O incentive	2026	28,511,671	1,024,755	27,486,916		8,743,136	308,659	8,434,477		7,170,914	255,097	6,915,817	
57	W incentive	2026	28,511,671	1,024,755	27,486,916		8,743,136	308,659	8,434,477		7,170,914	255,097	6,915,817	
58	W / O incentive	2027	27,486,916	1,024,755	26,462,161	4,185,907	8,434,477	308,659	8,125,818	1,279,011	6,915,817	255,097	6,660,719	1,050,616
59	W incentive	2027	27,486,916	1,024,755	26,462,161	4,446,907	8,434,477	308,659	8,125,818	1,359,128	6,915,817	255,097	6,660,719	1,116,298

A	Proj Rev Req w/o Incentive PCY*	4,202,488	1,282,833	1,054,190
B	Proj Rev Req w/ Incentive PCY*	4,470,563	1,365,015	1,121,601
C	Actual Rev Req w/o Incentive PCY*	4,395,968	1,342,121	1,102,831
D	Actual Rev Req w/ Incentive PCY*	4,670,949	1,426,418	1,171,979
E	TUA w/o Int w/o Incentive PCY (C-A)	193,480	59,288	48,641
F	TUA w/o Int w/ Incentive PCY (B-D)	200,386	61,403	50,377
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	223,506	68,489	56,190
I	True-Up Adjustment w/ Incentive (F*G)	231,484	70,932	58,195

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	4,409,412	1,347,500	1,106,806
W incentive	4,678,391	1,430,061	1,174,493

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project H-5				Project H-6				Project H-7			
10														
11	Schedule 12 (Yes or No)		Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
12	Life		44	Build new Meadowbrook-Loudon 500kV circuit			44	Build new Meadowbrook-Loudon 500kV circuit			44	Build new Meadowbrook-Loudon 500kV circuit		
13	FCR W/O incentive Line 3		11.7190%	(30 of 50 miles)			11.7190%	(30 of 50 miles)			11.7190%	(30 of 50 miles)		
14	Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15	FCR W incentive L.13 +(L.14*L.5)		12.6866%	Line 114			12.6866%	Clevenger DP/580			12.6866%	Line 580 - Phase 2		
16	Investment		14,655,559				16,900,800				11,402,833			
17	Annual Depreciation Exp		333,081				384,109				259,155			
18	In Service Month (1-12)		6				9				12			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010	14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145		11,402,833	9,316	11,393,517	
29	W incentive	2010	14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145		11,402,833	9,316	11,393,517	
30	W / O incentive	2011	14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757		11,393,517	223,585	11,169,932	
31	W incentive	2011	14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757		11,393,517	223,585	11,169,932	
32	W / O incentive	2012	14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369		11,169,932	223,585	10,946,347	
33	W incentive	2012	14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369		11,169,932	223,585	10,946,347	
34	W / O incentive	2013	13,925,176	327,461	13,597,715		16,141,369	377,628	15,763,740		10,946,347	254,783	10,691,564	
35	W incentive	2013	13,925,176	327,461	13,597,715		16,141,369	377,628	15,763,740		10,946,347	254,783	10,691,564	
36	W / O incentive	2014	13,597,715	340,827	13,256,888		15,763,740	393,042	15,370,698		10,691,564	265,182	10,426,382	
37	W incentive	2014	13,597,715	340,827	13,256,888		15,763,740	393,042	15,370,698		10,691,564	265,182	10,426,382	
38	W / O incentive	2015	13,256,888	340,827	12,916,061		15,370,698	393,042	14,977,656		10,426,382	265,182	10,161,200	
39	W incentive	2015	13,256,888	340,827	12,916,061		15,370,698	393,042	14,977,656		10,426,382	265,182	10,161,200	
40	W / O incentive	2016	12,916,061	340,827	12,575,234		14,977,656	393,042	14,584,615		10,161,200	265,182	9,896,018	
41	W incentive	2016	12,916,061	340,827	12,575,234		14,977,656	393,042	14,584,615		10,161,200	265,182	9,896,018	
42	W / O incentive	2017	12,575,234	366,389	12,208,845		14,584,615	422,520	14,162,095		9,896,018	285,071	9,610,947	
43	W incentive	2017	12,575,234	366,389	12,208,845		14,584,615	422,520	14,162,095		9,896,018	285,071	9,610,947	
44	W / O incentive	2018	12,208,845	366,389	11,842,456		14,162,095	422,520	13,739,575		9,610,947	285,071	9,325,876	
45	W incentive	2018	12,208,845	366,389	11,842,456		14,162,095	422,520	13,739,575		9,610,947	285,071	9,325,876	
46	W / O incentive	2019	11,842,456	366,389	11,476,067		13,739,575	422,520	13,317,055		9,325,876	285,071	9,040,805	
47	W incentive	2019	11,842,456	366,389	11,476,067		13,739,575	422,520	13,317,055		9,325,876	285,071	9,040,805	
48	W / O incentive	2020	11,476,067	366,389	11,109,678		13,317,055	422,520	12,894,535		9,040,805	285,071	8,755,735	
49	W incentive	2020	11,476,067	366,389	11,109,678		13,317,055	422,520	12,894,535		9,040,805	285,071	8,755,735	
50	W / O incentive	2021	11,109,678	366,389	10,743,289		12,894,535	422,520	12,472,015		8,755,735	285,071	8,470,664	
51	W incentive	2021	11,109,678	366,389	10,743,289		12,894,535	422,520	12,472,015		8,755,735	285,071	8,470,664	
52	W / O incentive	2022	10,743,289	333,081	10,410,208		12,472,015	384,109	12,087,906		8,470,664	259,155	8,211,508	
53	W incentive	2022	10,743,289	333,081	10,410,208		12,472,015	384,109	12,087,906		8,470,664	259,155	8,211,508	
54	W / O incentive	2023	10,410,208	333,081	10,077,127		12,087,906	384,109	11,703,796		8,211,508	259,155	7,952,353	
55	W incentive	2023	10,410,208	333,081	10,077,127		12,087,906	384,109	11,703,796		8,211,508	259,155	7,952,353	
54	W / O incentive	2024	10,077,127	333,081	9,744,046		11,703,796	384,109	11,319,687		7,952,353	259,155	7,693,198	
55	W incentive	2024	10,077,127	333,081	9,744,046		11,703,796	384,109	11,319,687		7,952,353	259,155	7,693,198	
56	W / O incentive	2025	9,744,046	333,081	9,410,965		11,319,687	384,109	10,935,578		7,693,198	259,155	7,434,043	
57	W incentive	2025	9,744,046	333,081	9,410,965		11,319,687	384,109	10,935,578		7,693,198	259,155	7,434,043	
56	W / O incentive	2026	9,410,965	333,081	9,077,884		10,935,578	384,109	10,551,469		7,434,043	259,155	7,174,887	
57	W incentive	2026	9,410,965	333,081	9,077,884		10,935,578	384,109	10,551,469		7,434,043	259,155	7,174,887	
58	W / O incentive	2027	9,077,884	333,081	8,744,804	1,377,403	10,551,469	384,109	10,167,360	1,598,131	7,174,887	259,155	6,915,732	1,084,797
59	W incentive	2027	9,077,884	333,081	8,744,804	1,463,628	10,551,469	384,109	10,167,360	1,698,367	7,174,887	259,155	6,915,732	1,152,966

A	Proj Rev Req w/o Incentive PCY*	1,381,708	1,602,470	1,083,482
B	Proj Rev Req w/ Incentive PCY*	1,470,171	1,705,251	1,153,099
C	Actual Rev Req w/o Incentive PCY*	1,445,531	1,676,610	1,137,688
D	Actual Rev Req w/ Incentive PCY*	1,536,271	1,782,036	1,209,348
E	TUA w/o Int w/o Incentive PCY (C-A)	63,823	74,140	54,206
F	TUA w/o Int w/ Incentive PCY (B-D)	66,100	76,785	56,248
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	73,728	85,646	62,618
I	True-Up Adjustment w/ Incentive (F*G)	76,358	88,701	64,978

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,451,131	1,683,777	1,147,415
W incentive	1,539,986	1,787,068	1,217,943

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project H-8				Project H-9				Project H-9A			
10														
11	Schedule 12 (Yes or No)		Yes	b0328.1			Yes	b0328.3			Yes	b0328.3		
12	Life		44	Build new Meadowbrook-Loudon 500kV circuit			44	Upgrade Mt Storm 500 kV Substation			44	Upgrade Mt Storm 500 kV Substation		
13	FCR W/O incentive Line 3		11.7190%	(30 of 50 miles)			11.7190%				11.7190%	Replace Digital Fault Recorder		
14	Incentive Factor (Basis Points /100)		1.5				1.5				0			
15	FCR W incentive L.13 +(L.14*L.5)		12.6866%	Line 535			12.6866%				11.7190%			
16	Investment		109,967,689				6,937,836				223,827			
17	Annual Depreciation Exp		2,499,266				157,678				5,087			
18	In Service Month (1-12)		4				5				9			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011	109,967,689	1,527,329	108,440,360		6,937,836	85,023	6,852,814					
31	W incentive	2011	109,967,689	1,527,329	108,440,360		6,937,836	85,023	6,852,814					
32	W / O incentive	2012	108,440,360	2,156,229	106,284,131		6,852,814	136,036	6,716,778					
33	W incentive	2012	108,440,360	2,156,229	106,284,131		6,852,814	136,036	6,716,778					
34	W / O incentive	2013	106,284,131	2,457,098	103,827,032		6,716,778	155,018	6,561,760					
35	W incentive	2013	106,284,131	2,457,098	103,827,032		6,716,778	155,018	6,561,760					
36	W / O incentive	2014	103,827,032	2,557,388	101,269,644		6,561,760	161,345	6,400,415					
37	W incentive	2014	103,827,032	2,557,388	101,269,644		6,561,760	161,345	6,400,415					
38	W / O incentive	2015	101,269,644	2,557,388	98,712,256		6,400,415	161,345	6,239,070					
39	W incentive	2015	101,269,644	2,557,388	98,712,256		6,400,415	161,345	6,239,070					
40	W / O incentive	2016	98,712,256	2,557,388	96,154,868		6,239,070	161,345	6,077,725					
41	W incentive	2016	98,712,256	2,557,388	96,154,868		6,239,070	161,345	6,077,725					
42	W / O incentive	2017	96,154,868	2,749,192	93,405,676		6,077,725	173,446	5,904,279		223,827	1,632	222,195	
43	W incentive	2017	96,154,868	2,749,192	93,405,676		6,077,725	173,446	5,904,279		223,827	1,632	222,195	
44	W / O incentive	2018	93,405,676	2,749,192	90,656,484		5,904,279	173,446	5,730,833		222,195	5,596	216,599	
45	W incentive	2018	93,405,676	2,749,192	90,656,484		5,904,279	173,446	5,730,833		222,195	5,596	216,599	
46	W / O incentive	2019	90,656,484	2,749,192	87,907,291		5,730,833	173,446	5,557,387		216,599	5,596	211,004	
47	W incentive	2019	90,656,484	2,749,192	87,907,291		5,730,833	173,446	5,557,387		216,599	5,596	211,004	
48	W / O incentive	2020	87,907,291	2,749,192	85,158,099		5,557,387	173,446	5,383,941		211,004	5,596	205,408	
49	W incentive	2020	87,907,291	2,749,192	85,158,099		5,557,387	173,446	5,383,941		211,004	5,596	205,408	
50	W / O incentive	2021	85,158,099	2,749,192	82,408,907		5,383,941	173,446	5,210,495		205,408	5,596	199,812	
51	W incentive	2021	85,158,099	2,749,192	82,408,907		5,383,941	173,446	5,210,495		205,408	5,596	199,812	
52	W / O incentive	2022	82,408,907	2,499,266	79,909,641		5,210,495	157,678	5,052,817		199,812	5,087	194,725	
53	W incentive	2022	82,408,907	2,499,266	79,909,641		5,210,495	157,678	5,052,817		199,812	5,087	194,725	
54	W / O incentive	2023	79,909,641	2,499,266	77,410,376		5,052,817	157,678	4,895,139		194,725	5,087	189,638	
55	W incentive	2023	79,909,641	2,499,266	77,410,376		5,052,817	157,678	4,895,139		194,725	5,087	189,638	
54	W / O incentive	2024	77,410,376	2,499,266	74,911,110		4,895,139	157,678	4,737,461		189,638	5,087	184,551	
55	W incentive	2024	77,410,376	2,499,266	74,911,110		4,895,139	157,678	4,737,461		189,638	5,087	184,551	
56	W / O incentive	2025	74,911,110	2,499,266	72,411,844		4,737,461	157,678	4,579,783		184,551	5,087	179,464	
57	W incentive	2025	74,911,110	2,499,266	72,411,844		4,737,461	157,678	4,579,783		184,551	5,087	179,464	
56	W / O incentive	2026	72,411,844	2,499,266	69,912,579		4,579,783	157,678	4,422,105		179,464	5,087	174,377	
57	W incentive	2026	72,411,844	2,499,266	69,912,579		4,579,783	157,678	4,422,105		179,464	5,087	174,377	
58	W / O incentive	2027	69,912,579	2,499,266	67,413,313	10,545,890	4,422,105	157,678	4,264,427	666,666	174,377	5,087	169,290	25,224
59	W incentive	2027	69,912,579	2,499,266	67,413,313	11,210,260	4,422,105	157,678	4,264,427	708,691	174,377	5,087	169,290	25,224

A	Proj Rev Req w/o Incentive PCY*	9,131,989	1,309,109	25,043
B	Proj Rev Req w/ Incentive PCY*	9,720,118	1,393,468	25,043
C	Actual Rev Req w/o Incentive PCY*	11,055,224	698,788	26,228
D	Actual Rev Req w/ Incentive PCY*	11,753,111	742,925	26,228
E	TUA w/o Int w/o Incentive PCY (C-A)	1,923,235	(610,320)	1,185
F	TUA w/o Int w/ Incentive PCY (B-D)	2,032,992	(650,543)	1,185
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	2,221,703	(705,036)	1,369
I	True-Up Adjustment w/ Incentive (F*G)	2,348,494	(751,501)	1,369

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	12,767,593	(38,370)	26,593
W incentive	13,558,754	(42,810)	26,593

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
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Line Number
References on All Pages

			Project H-10				Project I-1				Project I-2A			
10														
11	Schedule 12 (Yes or No)		Yes	b0328.4			Yes	b0329			Yes	b0329		
12	Life		44	Upgrade Loudoun 500 kV Substation			44	Carson-Suffolk 500 kV line +			44	Carson-Suffolk 500 kV line +		
13	FCR W/O incentive Line 3		11.7190%				11.7190%	Suffolk 500/230 # 2 transformer +			11.7190%	Suffolk 500/230 # 2 transformer +		
14	Incentive Factor (Basis Points /100)		1.5				1.5	Suffolk - Thrasher 230kV line			1.5	Suffolk - Thrasher 230kV line		
15	FCR W incentive L.13 +(L.14*L.5)		12.6866%				12.6866%				12.6866%			
16	Investment		3,123,926				2,434,850				38,312,185			
17	Annual Depreciation Exp		70,998				55,338				870,731			
18	In Service Month (1-12)		5				12				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009					2,434,850	1,989	2,432,861					
27	W incentive	2009					2,434,850	1,989	2,432,861					
28	W / O incentive	2010					2,432,861	47,742	2,385,119					
29	W incentive	2010					2,432,861	47,742	2,385,119					
30	W / O incentive	2011	3,123,926	38,283	3,085,643		2,385,119	47,742	2,337,376		38,312,185	406,910	37,905,275	
31	W incentive	2011	3,123,926	38,283	3,085,643		2,385,119	47,742	2,337,376		38,312,185	406,910	37,905,275	
32	W / O incentive	2012	3,085,643	61,253	3,024,389		2,337,376	47,742	2,289,634		37,905,275	751,219	37,154,055	
33	W incentive	2012	3,085,643	61,253	3,024,389		2,337,376	47,742	2,289,634		37,905,275	751,219	37,154,055	
34	W / O incentive	2013	3,024,389	69,800	2,954,589		2,289,634	54,404	2,235,230		37,154,055	856,041	36,298,015	
35	W incentive	2013	3,024,389	69,800	2,954,589		2,289,634	54,404	2,235,230		37,154,055	856,041	36,298,015	
36	W / O incentive	2014	2,954,589	72,649	2,881,939		2,235,230	56,624	2,178,606		36,298,015	890,981	35,407,034	
37	W incentive	2014	2,954,589	72,649	2,881,939		2,235,230	56,624	2,178,606		36,298,015	890,981	35,407,034	
38	W / O incentive	2015	2,881,939	72,649	2,809,290		2,178,606	56,624	2,121,982		35,407,034	890,981	34,516,053	
39	W incentive	2015	2,881,939	72,649	2,809,290		2,178,606	56,624	2,121,982		35,407,034	890,981	34,516,053	
40	W / O incentive	2016	2,809,290	72,649	2,736,640		2,121,982	56,624	2,065,357		34,516,053	890,981	33,625,071	
41	W incentive	2016	2,809,290	72,649	2,736,640		2,121,982	56,624	2,065,357		34,516,053	890,981	33,625,071	
42	W / O incentive	2017	2,736,640	78,098	2,658,542		2,065,357	60,871	2,004,486		33,625,071	957,805	32,667,267	
43	W incentive	2017	2,736,640	78,098	2,658,542		2,065,357	60,871	2,004,486		33,625,071	957,805	32,667,267	
44	W / O incentive	2018	2,658,542	78,098	2,580,444		2,004,486	60,871	1,943,615		32,667,267	957,805	31,709,462	
45	W incentive	2018	2,658,542	78,098	2,580,444		2,004,486	60,871	1,943,615		32,667,267	957,805	31,709,462	
46	W / O incentive	2019	2,580,444	78,098	2,502,346		1,943,615	60,871	1,882,743		31,709,462	957,805	30,751,658	
47	W incentive	2019	2,580,444	78,098	2,502,346		1,943,615	60,871	1,882,743		31,709,462	957,805	30,751,658	
48	W / O incentive	2020	2,502,346	78,098	2,424,248		1,882,743	60,871	1,821,872		30,751,658	957,805	29,793,853	
49	W incentive	2020	2,502,346	78,098	2,424,248		1,882,743	60,871	1,821,872		30,751,658	957,805	29,793,853	
50	W / O incentive	2021	2,424,248	78,098	2,346,150		1,821,872	60,871	1,761,001		29,793,853	957,805	28,836,048	
51	W incentive	2021	2,424,248	78,098	2,346,150		1,821,872	60,871	1,761,001		29,793,853	957,805	28,836,048	
52	W / O incentive	2022	2,346,150	70,998	2,275,151		1,761,001	55,338	1,705,663		28,836,048	870,731	27,965,317	
53	W incentive	2022	2,346,150	70,998	2,275,151		1,761,001	55,338	1,705,663		28,836,048	870,731	27,965,317	
54	W / O incentive	2023	2,275,151	70,998	2,204,153		1,705,663	55,338	1,650,326		27,965,317	870,731	27,094,585	
55	W incentive	2023	2,275,151	70,998	2,204,153		1,705,663	55,338	1,650,326		27,965,317	870,731	27,094,585	
54	W / O incentive	2024	2,204,153	70,998	2,133,155		1,650,326	55,338	1,594,988		27,094,585	870,731	26,223,854	
55	W incentive	2024	2,204,153	70,998	2,133,155		1,650,326	55,338	1,594,988		27,094,585	870,731	26,223,854	
56	W / O incentive	2025	2,133,155	70,998	2,062,156		1,594,988	55,338	1,539,651		26,223,854	870,731	25,353,122	
57	W incentive	2025	2,133,155	70,998	2,062,156		1,594,988	55,338	1,539,651		26,223,854	870,731	25,353,122	
56	W / O incentive	2026	2,062,156	70,998	1,991,158		1,539,651	55,338	1,484,313		25,353,122	870,731	24,482,391	
57	W incentive	2026	2,062,156	70,998	1,991,158		1,539,651	55,338	1,484,313		25,353,122	870,731	24,482,391	
58	W / O incentive	2027	1,991,158	70,998	1,920,160	300,182	1,484,313	55,338	1,428,976	226,042	24,482,391	870,731	23,611,659	3,688,807
59	W incentive	2027	1,991,158	70,998	1,920,160	319,105	1,484,313	55,338	1,428,976	240,136	24,482,391	870,731	23,611,659	3,921,482

A	Proj Rev Req w/o Incentive PCY*	300,676	226,937	3,694,391
B	Proj Rev Req w/ Incentive PCY*	320,052	241,414	3,932,595
C	Actual Rev Req w/o Incentive PCY*	314,646	237,385	3,866,127
D	Actual Rev Req w/ Incentive PCY*	334,520	252,235	4,110,453
E	TUA w/o Int w/o Incentive PCY (C-A)	13,970	10,448	171,736
F	TUA w/o Int w/ Incentive PCY (B-D)	14,468	10,821	177,858
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	16,138	12,069	198,388
I	True-Up Adjustment w/ Incentive (F*G)	16,713	12,500	205,460

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	316,320	238,111	3,887,195
W incentive	335,818	252,637	4,126,941

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project I-2B				Project I-3				Project J			
10														
11	Schedule 12 (Yes or No)		Yes	b0329			Yes	b0329			Yes	b0512		
12	Life		44	Carson-Suffolk 500 kV line +			44	Carson-Suffolk 500 kV line +			44	MAPP Project -- Dominion Portion		
13	FCR W/O incentive Line 3		11.7190%	Suffolk 500/230 # 2 transformer +			11.7190%	Suffolk 500/230 # 2 transformer +			11.7190%			
14	Incentive Factor (Basis Points /100)		1.5	Suffolk - Thrasher 230kV line			0	Suffolk - Thrasher 230kV line			1.5			
15	FCR W incentive L.13 +(L.14*L.5)		12.6866%	and Necessary Lower Voltage Facilities.			11.7190%	and Necessary Lower Voltage Facilities.			12.6866%			
16	Investment		163,410,059				915,823				-			
17	Annual Depreciation Exp		3,713,865				20,814				-			
18	In Service Month (1-12)		5				3				-			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011	163,410,059	2,002,574	161,407,485									
31	W incentive	2011	163,410,059	2,002,574	161,407,485									
32	W / O incentive	2012	161,407,485	3,204,119	158,203,366						-	-	-	
33	W incentive	2012	161,407,485	3,204,119	158,203,366						-	-	-	
34	W / O incentive	2013	158,203,366	3,651,205	154,552,161						-	-	-	
35	W incentive	2013	158,203,366	3,651,205	154,552,161						-	-	-	
36	W / O incentive	2014	154,552,161	3,800,234	150,751,927						-	-	-	
37	W incentive	2014	154,552,161	3,800,234	150,751,927						-	-	-	
38	W / O incentive	2015	150,751,927	3,800,234	146,951,693						-	-	-	
39	W incentive	2015	150,751,927	3,800,234	146,951,693						-	-	-	
40	W / O incentive	2016	146,951,693	3,800,234	143,151,459						-	-	-	
41	W incentive	2016	146,951,693	3,800,234	143,151,459						-	-	-	
42	W / O incentive	2017	143,151,459	4,085,251	139,066,208						-	-	-	
43	W incentive	2017	143,151,459	4,085,251	139,066,208						-	-	-	
44	W / O incentive	2018	139,066,208	4,085,251	134,980,956		915,823	18,126	897,697		-	-	-	
45	W incentive	2018	139,066,208	4,085,251	134,980,956		915,823	18,126	897,697		-	-	-	
46	W / O incentive	2019	134,980,956	4,085,251	130,895,705		897,697	22,896	874,802		-	-	-	
47	W incentive	2019	134,980,956	4,085,251	130,895,705		897,697	22,896	874,802		-	-	-	
48	W / O incentive	2020	130,895,705	4,085,251	126,810,453		874,802	22,896	851,906		-	-	-	
49	W incentive	2020	130,895,705	4,085,251	126,810,453		874,802	22,896	851,906		-	-	-	
50	W / O incentive	2021	126,810,453	4,085,251	122,725,202		851,906	22,896	829,011		-	-	-	
51	W incentive	2021	126,810,453	4,085,251	122,725,202		851,906	22,896	829,011		-	-	-	
52	W / O incentive	2022	122,725,202	3,713,865	119,011,337		829,011	20,814	808,196		-	-	-	
53	W incentive	2022	122,725,202	3,713,865	119,011,337		829,011	20,814	808,196		-	-	-	
54	W / O incentive	2023	119,011,337	3,713,865	115,297,472		808,196	20,814	787,382		-	-	-	
55	W incentive	2023	119,011,337	3,713,865	115,297,472		808,196	20,814	787,382		-	-	-	
54	W / O incentive	2024	115,297,472	3,713,865	111,583,607		787,382	20,814	766,568		-	-	-	
55	W incentive	2024	115,297,472	3,713,865	111,583,607		787,382	20,814	766,568		-	-	-	
56	W / O incentive	2025	111,583,607	3,713,865	107,869,742		766,568	20,814	745,754		-	-	-	
57	W incentive	2025	111,583,607	3,713,865	107,869,742		766,568	20,814	745,754		-	-	-	
56	W / O incentive	2026	107,869,742	3,713,865	104,155,877		745,754	20,814	724,940		-	-	-	
57	W incentive	2026	107,869,742	3,713,865	104,155,877		745,754	20,814	724,940		-	-	-	
58	W / O incentive	2027	104,155,877	3,713,865	100,442,012	15,702,299	724,940	20,814	704,126	104,550	-	-	-	-
59	W incentive	2027	104,155,877	3,713,865	100,442,012	16,692,125	724,940	20,814	704,126	104,550	-	-	-	-

A	Proj Rev Req w/o Incentive PCY*	15,728,130	103,721	-
B	Proj Rev Req w/ Incentive PCY*	16,741,655	103,721	-
C	Actual Rev Req w/o Incentive PCY*	16,458,883	108,644	-
D	Actual Rev Req w/ Incentive PCY*	17,498,460	108,644	-
E	TUA w/o Int w/o Incentive PCY (C-A)	730,753	4,923	-
F	TUA w/o Int w/ Incentive PCY (B-D)	756,805	4,923	-
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	844,159	5,687	-
I	True-Up Adjustment w/ Incentive (F*G)	874,254	5,687	-

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	16,546,458	110,238	-
W incentive	17,566,378	110,238	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project K-1				Project K-2				Project L-1a			
10														
11	Schedule 12 (Yes or No)		No				No				No			
12	Life		44	Loudoun Bank # 1 transformer			44	Loudoun Bank # 2 transformer			44	Ox Bank # 1 transformer		
13	FCR W/O incentive Line 3		11.7190%	replacement			11.7190%	replacement			11.7190%	replacement		
14	Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15	FCR W incentive L.13 +(L.14*L.5)		12.6866%				12.6866%				12.6866%			
16	Investment		12,785,005				13,692,027				10,056,166			
17	Annual Depreciation Exp		290,568				311,182				228,549			
18	In Service Month (1-12)		12				5				7			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009	12,785,005	10,445	12,774,560						10,056,166	90,374	9,965,792	
27	W incentive	2009	12,785,005	10,445	12,774,560						10,056,166	90,374	9,965,792	
28	W / O incentive	2010	12,774,560	250,686	12,523,873		13,692,027	167,794	13,524,233		9,965,792	197,180	9,768,612	
29	W incentive	2010	12,774,560	250,686	12,523,873		13,692,027	167,794	13,524,233		9,965,792	197,180	9,768,612	
30	W / O incentive	2011	12,523,873	250,686	12,273,187		13,524,233	268,471	13,255,761		9,768,612	197,180	9,571,433	
31	W incentive	2011	12,523,873	250,686	12,273,187		13,524,233	268,471	13,255,761		9,768,612	197,180	9,571,433	
32	W / O incentive	2012	12,273,187	250,686	12,022,501		13,255,761	268,471	12,987,290		9,571,433	197,180	9,374,253	
33	W incentive	2012	12,273,187	250,686	12,022,501		13,255,761	268,471	12,987,290		9,571,433	197,180	9,374,253	
34	W / O incentive	2013	12,022,501	285,666	11,736,835		12,987,290	305,932	12,681,358		9,374,253	224,693	9,149,560	
35	W incentive	2013	12,022,501	285,666	11,736,835		12,987,290	305,932	12,681,358		9,374,253	224,693	9,149,560	
36	W / O incentive	2014	11,736,835	297,326	11,439,509		12,681,358	318,419	12,362,939		9,149,560	233,864	8,915,695	
37	W incentive	2014	11,736,835	297,326	11,439,509		12,681,358	318,419	12,362,939		9,149,560	233,864	8,915,695	
38	W / O incentive	2015	11,439,509	297,326	11,142,183		12,362,939	318,419	12,044,520		8,915,695	233,864	8,681,831	
39	W incentive	2015	11,439,509	297,326	11,142,183		12,362,939	318,419	12,044,520		8,915,695	233,864	8,681,831	
40	W / O incentive	2016	11,142,183	297,326	10,844,858		12,044,520	318,419	11,726,100		8,681,831	233,864	8,447,967	
41	W incentive	2016	11,142,183	297,326	10,844,858		12,044,520	318,419	11,726,100		8,681,831	233,864	8,447,967	
42	W / O incentive	2017	10,844,858	319,625	10,525,233		11,726,100	342,301	11,383,800		8,447,967	251,404	8,196,562	
43	W incentive	2017	10,844,858	319,625	10,525,233		11,726,100	342,301	11,383,800		8,447,967	251,404	8,196,562	
44	W / O incentive	2018	10,525,233	319,625	10,205,607		11,383,800	342,301	11,041,499		8,196,562	251,404	7,945,158	
45	W incentive	2018	10,525,233	319,625	10,205,607		11,383,800	342,301	11,041,499		8,196,562	251,404	7,945,158	
46	W / O incentive	2019	10,205,607	319,625	9,885,982		11,041,499	342,301	10,699,198		7,945,158	251,404	7,693,754	
47	W incentive	2019	10,205,607	319,625	9,885,982		11,041,499	342,301	10,699,198		7,945,158	251,404	7,693,754	
48	W / O incentive	2020	9,885,982	319,625	9,566,357		10,699,198	342,301	10,356,898		7,693,754	251,404	7,442,350	
49	W incentive	2020	9,885,982	319,625	9,566,357		10,699,198	342,301	10,356,898		7,693,754	251,404	7,442,350	
50	W / O incentive	2021	9,566,357	319,625	9,246,732		10,356,898	342,301	10,014,597		7,442,350	251,404	7,190,946	
51	W incentive	2021	9,566,357	319,625	9,246,732		10,356,898	342,301	10,014,597		7,442,350	251,404	7,190,946	
52	W / O incentive	2022	9,246,732	290,568	8,956,164		10,014,597	311,182	9,703,415		7,190,946	228,549	6,962,397	
53	W incentive	2022	9,246,732	290,568	8,956,164		10,014,597	311,182	9,703,415		7,190,946	228,549	6,962,397	
54	W / O incentive	2023	8,956,164	290,568	8,665,595		9,703,415	311,182	9,392,232		6,962,397	228,549	6,733,847	
55	W incentive	2023	8,956,164	290,568	8,665,595		9,703,415	311,182	9,392,232		6,962,397	228,549	6,733,847	
54	W / O incentive	2024	8,665,595	290,568	8,375,027		9,392,232	311,182	9,081,050		6,733,847	228,549	6,505,298	
55	W incentive	2024	8,665,595	290,568	8,375,027		9,392,232	311,182	9,081,050		6,733,847	228,549	6,505,298	
56	W / O incentive	2025	8,375,027	290,568	8,084,459		9,081,050	311,182	8,769,867		6,505,298	228,549	6,276,749	
57	W incentive	2025	8,375,027	290,568	8,084,459		9,081,050	311,182	8,769,867		6,505,298	228,549	6,276,749	
56	W / O incentive	2026	8,084,459	290,568	7,793,891		8,769,867	311,182	8,458,685		6,276,749	228,549	6,048,200	
57	W incentive	2026	8,084,459	290,568	7,793,891		8,769,867	311,182	8,458,685		6,276,749	228,549	6,048,200	
58	W / O incentive	2027	7,793,891	290,568	7,503,322	1,186,910	8,458,685	311,182	8,147,502	1,284,224	6,048,200	228,549	5,819,651	923,947
59	W incentive	2027	7,793,891	290,568	7,503,322	1,260,917	8,458,685	311,182	8,147,502	1,364,563	6,048,200	228,549	5,819,651	981,363

A	Proj Rev Req w/o Incentive PCY*	1,191,612	1,288,415	928,266
B	Proj Rev Req w/ Incentive PCY*	1,267,624	1,370,854	987,294
C	Actual Rev Req w/o Incentive PCY*	1,246,473	1,347,896	970,882
D	Actual Rev Req w/ Incentive PCY*	1,324,443	1,432,458	1,031,432
E	TUA w/o Int w/o Incentive PCY (C-A)	54,861	59,481	42,616
F	TUA w/o Int w/ Incentive PCY (B-D)	56,819	61,604	44,138
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	63,375	68,712	49,230
I	True-Up Adjustment w/ Incentive (F*G)	65,637	71,164	50,988

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,250,285	1,352,936	973,177
W incentive	1,326,554	1,435,727	1,032,351

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project L-1b				Project L-2				Project M			
10														
11	Schedule 12 (Yes or No)		No				No				No			
12	Life		44	Ox Bank # 1 transformer			44	Ox Bank # 2 transformer			44	Yadkin Bank # 2 transformer		
13	FCR W/O incentive Line 3		11.7190%	spare			11.7190%	replacement			11.7190%	replacement		
14	Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15	FCR W incentive L.13 +(L.14*L.5)		12.6866%				12.6866%				12.6866%			
16	Investment		2,857,132				10,184,311				16,350,882			
17	Annual Depreciation Exp		64,935				231,462				371,611			
18	In Service Month (1-12)		12				3				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009	2,857,132	2,334	2,854,798		10,184,311	158,090	10,026,221					
27	W incentive	2009	2,857,132	2,334	2,854,798		10,184,311	158,090	10,026,221					
28	W / O incentive	2010	2,854,798	56,022	2,798,776		10,026,221	199,692	9,826,529		16,350,882	173,661	16,177,221	
29	W incentive	2010	2,854,798	56,022	2,798,776		10,026,221	199,692	9,826,529		16,350,882	173,661	16,177,221	
30	W / O incentive	2011	2,798,776	56,022	2,742,753		9,826,529	199,692	9,626,836		16,177,221	320,606	15,856,615	
31	W incentive	2011	2,798,776	56,022	2,742,753		9,826,529	199,692	9,626,836		16,177,221	320,606	15,856,615	
32	W / O incentive	2012	2,742,753	56,022	2,686,731		9,626,836	199,692	9,427,144		15,856,615	320,606	15,536,010	
33	W incentive	2012	2,742,753	56,022	2,686,731		9,626,836	199,692	9,427,144		15,856,615	320,606	15,536,010	
34	W / O incentive	2013	2,686,731	63,839	2,622,892		9,427,144	227,556	9,199,588		15,536,010	365,341	15,170,668	
35	W incentive	2013	2,686,731	63,839	2,622,892		9,427,144	227,556	9,199,588		15,536,010	365,341	15,170,668	
36	W / O incentive	2014	2,622,892	66,445	2,556,447		9,199,588	236,844	8,962,743		15,170,668	380,253	14,790,415	
37	W incentive	2014	2,622,892	66,445	2,556,447		9,199,588	236,844	8,962,743		15,170,668	380,253	14,790,415	
38	W / O incentive	2015	2,556,447	66,445	2,490,002		8,962,743	236,844	8,725,899		14,790,415	380,253	14,410,162	
39	W incentive	2015	2,556,447	66,445	2,490,002		8,962,743	236,844	8,725,899		14,790,415	380,253	14,410,162	
40	W / O incentive	2016	2,490,002	66,445	2,423,557		8,725,899	236,844	8,489,054		14,410,162	380,253	14,029,909	
41	W incentive	2016	2,490,002	66,445	2,423,557		8,725,899	236,844	8,489,054		14,410,162	380,253	14,029,909	
42	W / O incentive	2017	2,423,557	71,428	2,352,129		8,489,054	254,608	8,234,447		14,029,909	408,772	13,621,137	
43	W incentive	2017	2,423,557	71,428	2,352,129		8,489,054	254,608	8,234,447		14,029,909	408,772	13,621,137	
44	W / O incentive	2018	2,352,129	71,428	2,280,701		8,234,447	254,608	7,979,839		13,621,137	408,772	13,212,365	
45	W incentive	2018	2,352,129	71,428	2,280,701		8,234,447	254,608	7,979,839		13,621,137	408,772	13,212,365	
46	W / O incentive	2019	2,280,701	71,428	2,209,272		7,979,839	254,608	7,725,231		13,212,365	408,772	12,803,593	
47	W incentive	2019	2,280,701	71,428	2,209,272		7,979,839	254,608	7,725,231		13,212,365	408,772	12,803,593	
48	W / O incentive	2020	2,209,272	71,428	2,137,844		7,725,231	254,608	7,470,623		12,803,593	408,772	12,394,821	
49	W incentive	2020	2,209,272	71,428	2,137,844		7,725,231	254,608	7,470,623		12,803,593	408,772	12,394,821	
50	W / O incentive	2021	2,137,844	71,428	2,066,416		7,470,623	254,608	7,216,015		12,394,821	408,772	11,986,049	
51	W incentive	2021	2,137,844	71,428	2,066,416		7,470,623	254,608	7,216,015		12,394,821	408,772	11,986,049	
52	W / O incentive	2022	2,066,416	64,935	2,001,481		7,216,015	231,462	6,984,554		11,986,049	371,611	11,614,438	
53	W incentive	2022	2,066,416	64,935	2,001,481		7,216,015	231,462	6,984,554		11,986,049	371,611	11,614,438	
54	W / O incentive	2023	2,001,481	64,935	1,936,546		6,984,554	231,462	6,753,092		11,614,438	371,611	11,242,827	
55	W incentive	2023	2,001,481	64,935	1,936,546		6,984,554	231,462	6,753,092		11,614,438	371,611	11,242,827	
54	W / O incentive	2024	1,936,546	64,935	1,871,611		6,753,092	231,462	6,521,631		11,242,827	371,611	10,871,216	
55	W incentive	2024	1,936,546	64,935	1,871,611		6,753,092	231,462	6,521,631		11,242,827	371,611	10,871,216	
56	W / O incentive	2025	1,871,611	64,935	1,806,676		6,521,631	231,462	6,290,169		10,871,216	371,611	10,499,605	
57	W incentive	2025	1,871,611	64,935	1,806,676		6,521,631	231,462	6,290,169		10,871,216	371,611	10,499,605	
56	W / O incentive	2026	1,806,676	64,935	1,741,742		6,290,169	231,462	6,058,707		10,499,605	371,611	10,127,994	
57	W incentive	2026	1,806,676	64,935	1,741,742		6,290,169	231,462	6,058,707		10,499,605	371,611	10,127,994	
58	W / O incentive	2027	1,741,742	64,935	1,676,807	265,245	6,058,707	231,462	5,827,246	927,920	10,127,994	371,611	9,756,383	1,536,738
59	W incentive	2027	1,741,742	64,935	1,676,807	281,784	6,058,707	231,462	5,827,246	985,423	10,127,994	371,611	9,756,383	1,632,937

A	Proj Rev Req w/o Incentive PCY*	266,296	932,796	1,541,541
B	Proj Rev Req w/ Incentive PCY*	283,283	991,961	1,640,237
C	Actual Rev Req w/o Incentive PCY*	278,556	975,522	1,612,747
D	Actual Rev Req w/ Incentive PCY*	295,980	1,036,213	1,713,983
E	TUA w/o Int w/o Incentive PCY (C-A)	12,260	42,726	71,206
F	TUA w/o Int w/ Incentive PCY (B-D)	12,698	44,253	73,747
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	14,163	49,357	82,257
I	True-Up Adjustment w/ Incentive (F*G)	14,668	51,120	85,191

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	279,408	977,277	1,618,995
W incentive	296,452	1,036,543	1,718,128

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project N				Project O				Project P			
10														
11	Schedule 12 (Yes or No)		No				No				No			
12	Life		44	Carson Bank # 1 transformer replacement			44	Lexington Bank # 1 transformer replacement			44	Dooms Bank # 7 transformer replacement		
13	FCR W/O incentive Line 3		11.7190%				11.7190%				11.7190%			
14	Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15	FCR W incentive L.13 +(L.14*L.5)		12.6866%				12.6866%				12.6866%			
16	Investment		18,431,682				9,761,643				18,748,015			
17	Annual Depreciation Exp		418,902				221,856				426,091			
18	In Service Month (1-12)		5				12				8			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010	18,431,682	225,878	18,205,804									
29	W incentive	2010	18,431,682	225,878	18,205,804									
30	W / O incentive	2011	18,205,804	361,406	17,844,398		9,761,643	7,975	9,753,668		18,748,015	137,853	18,610,162	
31	W incentive	2011	18,205,804	361,406	17,844,398		9,761,643	7,975	9,753,668		18,748,015	137,853	18,610,162	
32	W / O incentive	2012	17,844,398	361,406	17,482,992		9,753,668	191,405	9,562,263		18,610,162	367,608	18,242,554	
33	W incentive	2012	17,844,398	361,406	17,482,992		9,753,668	191,405	9,562,263		18,610,162	367,608	18,242,554	
34	W / O incentive	2013	17,482,992	411,834	17,071,158		9,562,263	218,112	9,344,151		18,242,554	418,902	17,823,652	
35	W incentive	2013	17,482,992	411,834	17,071,158		9,562,263	218,112	9,344,151		18,242,554	418,902	17,823,652	
36	W / O incentive	2014	17,071,158	428,644	16,642,515		9,344,151	227,015	9,117,136		17,823,652	436,000	17,387,651	
37	W incentive	2014	17,071,158	428,644	16,642,515		9,344,151	227,015	9,117,136		17,823,652	436,000	17,387,651	
38	W / O incentive	2015	16,642,515	428,644	16,213,871		9,117,136	227,015	8,890,121		17,387,651	436,000	16,951,651	
39	W incentive	2015	16,642,515	428,644	16,213,871		9,117,136	227,015	8,890,121		17,387,651	436,000	16,951,651	
40	W / O incentive	2016	16,213,871	428,644	15,785,227		8,890,121	227,015	8,663,106		16,951,651	436,000	16,515,650	
41	W incentive	2016	16,213,871	428,644	15,785,227		8,890,121	227,015	8,663,106		16,951,651	436,000	16,515,650	
42	W / O incentive	2017	15,785,227	460,792	15,324,435		8,663,106	244,041	8,419,065		16,515,650	468,700	16,046,950	
43	W incentive	2017	15,785,227	460,792	15,324,435		8,663,106	244,041	8,419,065		16,515,650	468,700	16,046,950	
44	W / O incentive	2018	15,324,435	460,792	14,863,643		8,419,065	244,041	8,175,024		16,046,950	468,700	15,578,250	
45	W incentive	2018	15,324,435	460,792	14,863,643		8,419,065	244,041	8,175,024		16,046,950	468,700	15,578,250	
46	W / O incentive	2019	14,863,643	460,792	14,402,851		8,175,024	244,041	7,930,983		15,578,250	468,700	15,109,549	
47	W incentive	2019	14,863,643	460,792	14,402,851		8,175,024	244,041	7,930,983		15,578,250	468,700	15,109,549	
48	W / O incentive	2020	14,402,851	460,792	13,942,059		7,930,983	244,041	7,686,941		15,109,549	468,700	14,640,849	
49	W incentive	2020	14,402,851	460,792	13,942,059		7,930,983	244,041	7,686,941		15,109,549	468,700	14,640,849	
50	W / O incentive	2021	13,942,059	460,792	13,481,267		7,686,941	244,041	7,442,900		14,640,849	468,700	14,172,149	
51	W incentive	2021	13,942,059	460,792	13,481,267		7,686,941	244,041	7,442,900		14,640,849	468,700	14,172,149	
52	W / O incentive	2022	13,481,267	418,902	13,062,365		7,442,900	221,856	7,221,045		14,172,149	426,091	13,746,057	
53	W incentive	2022	13,481,267	418,902	13,062,365		7,442,900	221,856	7,221,045		14,172,149	426,091	13,746,057	
54	W / O incentive	2023	13,062,365	418,902	12,643,463		7,221,045	221,856	6,999,189		13,746,057	426,091	13,319,966	
55	W incentive	2023	13,062,365	418,902	12,643,463		7,221,045	221,856	6,999,189		13,746,057	426,091	13,319,966	
54	W / O incentive	2024	12,643,463	418,902	12,224,561		6,999,189	221,856	6,777,334		13,319,966	426,091	12,893,875	
55	W incentive	2024	12,643,463	418,902	12,224,561		6,999,189	221,856	6,777,334		13,319,966	426,091	12,893,875	
56	W / O incentive	2025	12,224,561	418,902	11,805,659		6,777,334	221,856	6,555,478		12,893,875	426,091	12,467,784	
57	W incentive	2025	12,224,561	418,902	11,805,659		6,777,334	221,856	6,555,478		12,893,875	426,091	12,467,784	
56	W / O incentive	2026	11,805,659	418,902	11,386,757		6,555,478	221,856	6,333,623		12,467,784	426,091	12,041,692	
57	W incentive	2026	11,805,659	418,902	11,386,757		6,555,478	221,856	6,333,623		12,467,784	426,091	12,041,692	
58	W / O incentive	2027	11,386,757	418,902	10,967,856	1,728,773	6,333,623	221,856	6,111,767	951,094	12,041,692	426,091	11,615,601	1,812,293
59	W incentive	2027	11,386,757	418,902	10,967,856	1,836,922	6,333,623	221,856	6,111,767	1,011,304	12,041,692	426,091	11,615,601	1,926,745

A	Proj Rev Req w/o Incentive PCY*	1,734,414	951,795	1,814,563
B	Proj Rev Req w/ Incentive PCY*	1,845,391	1,013,372	1,931,694
C	Actual Rev Req w/o Incentive PCY*	1,814,486	996,175	1,899,000
D	Actual Rev Req w/ Incentive PCY*	1,928,320	1,059,334	2,019,141
E	TUA w/o Int w/o Incentive PCY (C-A)	80,072	44,380	84,438
F	TUA w/o Int w/ Incentive PCY (B-D)	82,929	45,961	87,447
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	92,498	51,267	97,541
I	True-Up Adjustment w/ Incentive (F*G)	95,799	53,094	101,018

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,821,271	1,002,362	1,909,834
W incentive	1,932,721	1,064,398	2,027,763

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project Q				Project R-1				Project R-2			
10														
11	Schedule 12 (Yes or No)		No				No	s0124			No	s0124		
12	Life		44	Valley Bank # 1 transformer			44	Garrisonville 230 kV UG line			44	Garrisonville 230 kV UG line		
13	FCR W/O incentive Line 3		11.7190%	replacement			11.7190%	Phase 1			11.7190%	Phase 2		
14	Incentive Factor (Basis Points /100)		1.5				1.25				1.25			
15	FCR W incentive L.13 +(L.14*L.5)		12.6866%				12.5253%				12.5253%			
16	Investment		12,056,414				91,286,357				32,204,664			
17	Annual Depreciation Exp		274,009				2,074,690				731,924			
18	In Service Month (1-12)		12				6				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010	12,056,414	9,850	12,046,564		91,286,357	969,545	90,316,812					
29	W incentive	2010	12,056,414	9,850	12,046,564		91,286,357	969,545	90,316,812					
30	W / O incentive	2011	12,046,564	236,400	11,810,164		90,316,812	1,789,929	88,526,884		32,204,664	342,043	31,862,621	
31	W incentive	2011	12,046,564	236,400	11,810,164		90,316,812	1,789,929	88,526,884		32,204,664	342,043	31,862,621	
32	W / O incentive	2012	11,810,164	236,400	11,573,763		88,526,884	1,789,929	86,736,955		31,862,621	631,464	31,231,157	
33	W incentive	2012	11,810,164	236,400	11,573,763		88,526,884	1,789,929	86,736,955		31,862,621	631,464	31,231,157	
34	W / O incentive	2013	11,573,763	269,386	11,304,377		86,736,955	2,039,686	84,697,269		31,231,157	719,575	30,511,582	
35	W incentive	2013	11,573,763	269,386	11,304,377		86,736,955	2,039,686	84,697,269		31,231,157	719,575	30,511,582	
36	W / O incentive	2014	11,304,377	280,382	11,023,995		84,697,269	2,122,939	82,574,331		30,511,582	748,946	29,762,636	
37	W incentive	2014	11,304,377	280,382	11,023,995		84,697,269	2,122,939	82,574,331		30,511,582	748,946	29,762,636	
38	W / O incentive	2015	11,023,995	280,382	10,743,614		82,574,331	2,122,939	80,451,392		29,762,636	748,946	29,013,690	
39	W incentive	2015	11,023,995	280,382	10,743,614		82,574,331	2,122,939	80,451,392		29,762,636	748,946	29,013,690	
40	W / O incentive	2016	10,743,614	280,382	10,463,232		80,451,392	2,122,939	78,328,454		29,013,690	748,946	28,264,745	
41	W incentive	2016	10,743,614	280,382	10,463,232		80,451,392	2,122,939	78,328,454		29,013,690	748,946	28,264,745	
42	W / O incentive	2017	10,463,232	301,410	10,161,822		78,328,454	2,282,159	76,046,295		28,264,745	805,117	27,459,628	
43	W incentive	2017	10,463,232	301,410	10,161,822		78,328,454	2,282,159	76,046,295		28,264,745	805,117	27,459,628	
44	W / O incentive	2018	10,161,822	301,410	9,860,411		76,046,295	2,282,159	73,764,136		27,459,628	805,117	26,654,512	
45	W incentive	2018	10,161,822	301,410	9,860,411		76,046,295	2,282,159	73,764,136		27,459,628	805,117	26,654,512	
46	W / O incentive	2019	9,860,411	301,410	9,559,001		73,764,136	2,282,159	71,481,977		26,654,512	805,117	25,849,395	
47	W incentive	2019	9,860,411	301,410	9,559,001		73,764,136	2,282,159	71,481,977		26,654,512	805,117	25,849,395	
48	W / O incentive	2020	9,559,001	301,410	9,257,591		71,481,977	2,282,159	69,199,818		25,849,395	805,117	25,044,278	
49	W incentive	2020	9,559,001	301,410	9,257,591		71,481,977	2,282,159	69,199,818		25,849,395	805,117	25,044,278	
50	W / O incentive	2021	9,257,591	301,410	8,956,180		69,199,818	2,282,159	66,917,659		25,044,278	805,117	24,239,162	
51	W incentive	2021	9,257,591	301,410	8,956,180		69,199,818	2,282,159	66,917,659		25,044,278	805,117	24,239,162	
52	W / O incentive	2022	8,956,180	274,009	8,682,171		66,917,659	2,074,690	64,842,969		24,239,162	731,924	23,507,238	
53	W incentive	2022	8,956,180	274,009	8,682,171		66,917,659	2,074,690	64,842,969		24,239,162	731,924	23,507,238	
54	W / O incentive	2023	8,682,171	274,009	8,408,161		64,842,969	2,074,690	62,768,279		23,507,238	731,924	22,775,313	
55	W incentive	2023	8,682,171	274,009	8,408,161		64,842,969	2,074,690	62,768,279		23,507,238	731,924	22,775,313	
54	W / O incentive	2024	8,408,161	274,009	8,134,152		62,768,279	2,074,690	60,693,589		22,775,313	731,924	22,043,389	
55	W incentive	2024	8,408,161	274,009	8,134,152		62,768,279	2,074,690	60,693,589		22,775,313	731,924	22,043,389	
56	W / O incentive	2025	8,134,152	274,009	7,860,143		60,693,589	2,074,690	58,618,899		22,043,389	731,924	21,311,465	
57	W incentive	2025	8,134,152	274,009	7,860,143		60,693,589	2,074,690	58,618,899		22,043,389	731,924	21,311,465	
56	W / O incentive	2026	7,860,143	274,009	7,586,133		58,618,899	2,074,690	56,544,209		21,311,465	731,924	20,579,541	
57	W incentive	2026	7,860,143	274,009	7,586,133		58,618,899	2,074,690	56,544,209		21,311,465	731,924	20,579,541	
58	W / O incentive	2027	7,586,133	274,009	7,312,124	1,146,974	56,544,209	2,074,690	54,469,519	8,579,551	20,579,541	731,924	19,847,617	3,100,758
59	W incentive	2027	7,586,133	274,009	7,312,124	1,219,051	56,544,209	2,074,690	54,469,519	9,027,112	20,579,541	731,924	19,847,617	3,263,743

A	Proj Rev Req w/o Incentive PCY*	1,149,624	8,606,366	3,105,451
B	Proj Rev Req w/ Incentive PCY*	1,223,491	9,065,544	3,272,310
C	Actual Rev Req w/o Incentive PCY*	1,202,897	9,003,906	3,249,810
D	Actual Rev Req w/ Incentive PCY*	1,278,664	9,474,905	3,420,957
E	TUA w/o Int w/o Incentive PCY (C-A)	53,274	397,540	144,359
F	TUA w/o Int w/ Incentive PCY (B-D)	55,174	409,361	148,647
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	61,541	459,235	166,762
I	True-Up Adjustment w/ Incentive (F*G)	63,736	472,890	171,716

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,208,516	9,038,786	3,267,519
W incentive	1,282,787	9,500,002	3,435,459

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project R-3				Project S-1				Project S-2			
10														
11	Schedule 12 (Yes or No)		No	s0124			No	s0133			No	s0133		
12	Life		44	Garrisonville 230 kV UG line			44	Pleasant View Hamilton 230kV			44	Pleasant View Hamilton 230kV		
13	FCR W/O incentive Line 3		11.7190%	Phase 3			11.7190%	transmission line			11.7190%	transmission line		
14	Incentive Factor (Basis Points /100)		1.25				1.25				1.25			
15	FCR W incentive L.13 +(L.14*L.5)		12.5253%				12.5253%				12.5253%			
16	Investment		13,426,813				84,131,836				1,301,988			
17	Annual Depreciation Exp		305,155				1,912,087				29,591			
18	In Service Month (1-12)		2				10				2			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010					84,131,836	343,676	83,788,160					
29	W incentive	2010					84,131,836	343,676	83,788,160					
30	W / O incentive	2011					83,788,160	1,649,644	82,138,516		1,301,988	22,338	1,279,650	
31	W incentive	2011					83,788,160	1,649,644	82,138,516		1,301,988	22,338	1,279,650	
32	W / O incentive	2012	13,426,813	230,362	13,196,451		82,138,516	1,649,644	80,488,873		1,279,650	25,529	1,254,121	
33	W incentive	2012	13,426,813	230,362	13,196,451		82,138,516	1,649,644	80,488,873		1,279,650	25,529	1,254,121	
34	W / O incentive	2013	13,196,451	300,006	12,896,445		80,488,873	1,879,827	78,609,046		1,254,121	29,091	1,225,029	
35	W incentive	2013	13,196,451	300,006	12,896,445		80,488,873	1,879,827	78,609,046		1,254,121	29,091	1,225,029	
36	W / O incentive	2014	12,896,445	312,251	12,584,193		78,609,046	1,956,554	76,652,491		1,225,029	30,279	1,194,751	
37	W incentive	2014	12,896,445	312,251	12,584,193		78,609,046	1,956,554	76,652,491		1,225,029	30,279	1,194,751	
38	W / O incentive	2015	12,584,193	312,251	12,271,942		76,652,491	1,956,554	74,695,937		1,194,751	30,279	1,164,472	
39	W incentive	2015	12,584,193	312,251	12,271,942		76,652,491	1,956,554	74,695,937		1,194,751	30,279	1,164,472	
40	W / O incentive	2016	12,271,942	312,251	11,959,690		74,695,937	1,956,554	72,739,383		1,164,472	30,279	1,134,193	
41	W incentive	2016	12,271,942	312,251	11,959,690		74,695,937	1,956,554	72,739,383		1,164,472	30,279	1,134,193	
42	W / O incentive	2017	11,959,690	335,670	11,624,020		72,739,383	2,103,296	70,636,087		1,134,193	32,550	1,101,643	
43	W incentive	2017	11,959,690	335,670	11,624,020		72,739,383	2,103,296	70,636,087		1,134,193	32,550	1,101,643	
44	W / O incentive	2018	11,624,020	335,670	11,288,350		70,636,087	2,103,296	68,532,791		1,101,643	32,550	1,069,094	
45	W incentive	2018	11,624,020	335,670	11,288,350		70,636,087	2,103,296	68,532,791		1,101,643	32,550	1,069,094	
46	W / O incentive	2019	11,288,350	335,670	10,952,679		68,532,791	2,103,296	66,429,495		1,069,094	32,550	1,036,544	
47	W incentive	2019	11,288,350	335,670	10,952,679		68,532,791	2,103,296	66,429,495		1,069,094	32,550	1,036,544	
48	W / O incentive	2020	10,952,679	335,670	10,617,009		66,429,495	2,103,296	64,326,199		1,036,544	32,550	1,003,994	
49	W incentive	2020	10,952,679	335,670	10,617,009		66,429,495	2,103,296	64,326,199		1,036,544	32,550	1,003,994	
50	W / O incentive	2021	10,617,009	335,670	10,281,339		64,326,199	2,103,296	62,222,903		1,003,994	32,550	971,445	
51	W incentive	2021	10,617,009	335,670	10,281,339		64,326,199	2,103,296	62,222,903		1,003,994	32,550	971,445	
52	W / O incentive	2022	10,281,339	305,155	9,976,184		62,222,903	1,912,087	60,310,816		971,445	29,591	941,854	
53	W incentive	2022	10,281,339	305,155	9,976,184		62,222,903	1,912,087	60,310,816		971,445	29,591	941,854	
54	W / O incentive	2023	9,976,184	305,155	9,671,029		60,310,816	1,912,087	58,398,729		941,854	29,591	912,263	
55	W incentive	2023	9,976,184	305,155	9,671,029		60,310,816	1,912,087	58,398,729		941,854	29,591	912,263	
54	W / O incentive	2024	9,671,029	305,155	9,365,874		58,398,729	1,912,087	56,486,642		912,263	29,591	882,673	
55	W incentive	2024	9,671,029	305,155	9,365,874		58,398,729	1,912,087	56,486,642		912,263	29,591	882,673	
56	W / O incentive	2025	9,365,874	305,155	9,060,719		56,486,642	1,912,087	54,574,555		882,673	29,591	853,082	
57	W incentive	2025	9,365,874	305,155	9,060,719		56,486,642	1,912,087	54,574,555		882,673	29,591	853,082	
56	W / O incentive	2026	9,060,719	305,155	8,755,564		54,574,555	1,912,087	52,662,467		853,082	29,591	823,491	
57	W incentive	2026	9,060,719	305,155	8,755,564		54,574,555	1,912,087	52,662,467		853,082	29,591	823,491	
58	W / O incentive	2027	8,755,564	305,155	8,450,410	1,313,341	52,662,467	1,912,087	50,750,380	7,971,574	823,491	29,591	793,901	124,362
59	W incentive	2027	8,755,564	305,155	8,450,410	1,382,708	52,662,467	1,912,087	50,750,380	8,388,492	823,491	29,591	793,901	130,883

A	Proj Rev Req w/o Incentive PCY*	1,313,973	7,992,136	124,616
B	Proj Rev Req w/ Incentive PCY*	1,384,893	8,419,565	131,296
C	Actual Rev Req w/o Incentive PCY*	1,375,301	8,362,100	130,397
D	Actual Rev Req w/ Incentive PCY*	1,448,042	8,800,525	137,249
E	TUA w/o Int w/o Incentive PCY (C-A)	61,329	369,964	5,781
F	TUA w/o Int w/ Incentive PCY (B-D)	63,150	380,960	5,953
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	70,847	427,379	6,678
I	True-Up Adjustment w/ Incentive (F*G)	72,950	440,082	6,876

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,384,187	8,398,952	131,040
W incentive	1,455,658	8,828,574	137,759

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project T-1				Project T-2				Project U-1			
10														
11	Schedule 12 (Yes or No)		Yes	b0768			Yes	b0768			Yes	b0453.1		
12	Life		44	Glen Carlyn Line 251 GIB substation project			44	Glen Carlyn Line 251 GIB substation project			44	Convert Remington - Sowego		
13	FCR W/O incentive Line 3		11.7190%				11.7190%				11.7190%	115kV to 230kV		
14	Incentive Factor (Basis Points /100)		1.25	Loop Line 251 Idylwood -- Arlington into			1.25	Loop Line 251 Idylwood -- Arlington into			1.25			
15	FCR W incentive L.13 +(L.14*L.5)		12.5253%	the GIS sub			12.5253%	the GIS sub			12.5253%			
16	Investment		205,578				23,483,583				1,472,605			
17	Annual Depreciation Exp		4,672				533,718				33,468			
18	In Service Month (1-12)		6				6				9			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010	205,578	2,183	203,395						1,472,605	8,422	1,464,183	
29	W incentive	2010	205,578	2,183	203,395						1,472,605	8,422	1,464,183	
30	W / O incentive	2011	203,395	4,031	199,364		23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309	
31	W incentive	2011	203,395	4,031	199,364		23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309	
32	W / O incentive	2012	199,364	4,031	195,333		23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434	
33	W incentive	2012	199,364	4,031	195,333		23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434	
34	W / O incentive	2013	195,333	4,593	190,739		22,773,703	524,713	22,248,990		1,406,434	32,904	1,373,530	
35	W incentive	2013	195,333	4,593	190,739		22,773,703	524,713	22,248,990		1,406,434	32,904	1,373,530	
36	W / O incentive	2014	190,739	4,781	185,958		22,248,990	546,130	21,702,861		1,373,530	34,247	1,339,284	
37	W incentive	2014	190,739	4,781	185,958		22,248,990	546,130	21,702,861		1,373,530	34,247	1,339,284	
38	W / O incentive	2015	185,958	4,781	181,178		21,702,861	546,130	21,156,731		1,339,284	34,247	1,305,037	
39	W incentive	2015	185,958	4,781	181,178		21,702,861	546,130	21,156,731		1,339,284	34,247	1,305,037	
40	W / O incentive	2016	181,178	4,781	176,397		21,156,731	546,130	20,610,601		1,305,037	34,247	1,270,791	
41	W incentive	2016	181,178	4,781	176,397		21,156,731	546,130	20,610,601		1,305,037	34,247	1,270,791	
42	W / O incentive	2017	176,397	5,139	171,257		20,610,601	587,090	20,023,511		1,270,791	36,815	1,233,975	
43	W incentive	2017	176,397	5,139	171,257		20,610,601	587,090	20,023,511		1,270,791	36,815	1,233,975	
44	W / O incentive	2018	171,257	5,139	166,118		20,023,511	587,090	19,436,422		1,233,975	36,815	1,197,160	
45	W incentive	2018	171,257	5,139	166,118		20,023,511	587,090	19,436,422		1,233,975	36,815	1,197,160	
46	W / O incentive	2019	166,118	5,139	160,978		19,436,422	587,090	18,849,332		1,197,160	36,815	1,160,345	
47	W incentive	2019	166,118	5,139	160,978		19,436,422	587,090	18,849,332		1,197,160	36,815	1,160,345	
48	W / O incentive	2020	160,978	5,139	155,839		18,849,332	587,090	18,262,243		1,160,345	36,815	1,123,530	
49	W incentive	2020	160,978	5,139	155,839		18,849,332	587,090	18,262,243		1,160,345	36,815	1,123,530	
50	W / O incentive	2021	155,839	5,139	150,699		18,262,243	587,090	17,675,153		1,123,530	36,815	1,086,715	
51	W incentive	2021	155,839	5,139	150,699		18,262,243	587,090	17,675,153		1,123,530	36,815	1,086,715	
52	W / O incentive	2022	150,699	4,672	146,027		17,675,153	533,718	17,141,435		1,086,715	33,468	1,053,247	
53	W incentive	2022	150,699	4,672	146,027		17,675,153	533,718	17,141,435		1,086,715	33,468	1,053,247	
54	W / O incentive	2023	146,027	4,672	141,355		17,141,435	533,718	16,607,717		1,053,247	33,468	1,019,778	
55	W incentive	2023	146,027	4,672	141,355		17,141,435	533,718	16,607,717		1,053,247	33,468	1,019,778	
54	W / O incentive	2024	141,355	4,672	136,683		16,607,717	533,718	16,074,000		1,019,778	33,468	986,310	
55	W incentive	2024	141,355	4,672	136,683		16,607,717	533,718	16,074,000		1,019,778	33,468	986,310	
56	W / O incentive	2025	136,683	4,672	132,010		16,074,000	533,718	15,540,282		986,310	33,468	952,842	
57	W incentive	2025	136,683	4,672	132,010		16,074,000	533,718	15,540,282		986,310	33,468	952,842	
56	W / O incentive	2026	132,010	4,672	127,338		15,540,282	533,718	15,006,564		952,842	33,468	919,373	
57	W incentive	2026	132,010	4,672	127,338		15,540,282	533,718	15,006,564		952,842	33,468	919,373	
58	W / O incentive	2027	127,338	4,672	122,666	19,321	15,006,564	533,718	14,472,846	2,261,067	919,373	33,468	885,905	139,249
59	W incentive	2027	127,338	4,672	122,666	20,329	15,006,564	533,718	14,472,846	2,379,916	919,373	33,468	885,905	146,527

A	Proj Rev Req w/o Incentive PCY*	19,382	2,264,489	139,627
B	Proj Rev Req w/ Incentive PCY*	20,416	2,386,163	147,090
C	Actual Rev Req w/o Incentive PCY*	20,277	2,369,755	146,087
D	Actual Rev Req w/ Incentive PCY*	21,338	2,494,556	153,742
E	TUA w/o Int w/o Incentive PCY (C-A)	895	105,266	6,460
F	TUA w/o Int w/ Incentive PCY (B-D)	922	108,393	6,652
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	1,034	121,602	7,463
I	True-Up Adjustment w/ Incentive (F*G)	1,065	125,215	7,684

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	20,355	2,382,669	146,711
W incentive	21,394	2,505,130	154,211

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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Line Number
References on All Pages

			Project U-2				Project V				Project W			
10														
11	Schedule 12 (Yes or No)		Yes	b0453.2			Yes	b0337			Yes	b0467.2		
12	Life		44	Add Sowego - Gainsville 230 kV			44	Build Lexington 230kV ring bus			44	Reconductor the Dickerson - Pleasant		
13	FCR W/O incentive Line 3		11.7190%				11.7190%				11.7190%	View 230 kV circuit		
14	Incentive Factor (Basis Points /100)		1.25				1.25				1.25			
15	FCR W incentive L.13 +(L.14*L.5)		12.5253%				12.5253%				12.5253%			
16	Investment		13,559,633				6,389,531				5,249,379			
17	Annual Depreciation Exp		308,173				145,217				119,304			
18	In Service Month (1-12)		5				3				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009					6,389,531	99,184	6,290,347					
27	W incentive	2009					6,389,531	99,184	6,290,347					
28	W / O incentive	2010					6,290,347	125,285	6,165,062					
29	W incentive	2010					6,290,347	125,285	6,165,062					
30	W / O incentive	2011					6,165,062	125,285	6,039,777		5,249,379	55,753	5,193,626	
31	W incentive	2011					6,165,062	125,285	6,039,777		5,249,379	55,753	5,193,626	
32	W / O incentive	2012	13,559,633	166,172	13,393,461		6,039,777	125,285	5,914,492		5,193,626	102,929	5,090,697	
33	W incentive	2012	13,559,633	166,172	13,393,461		6,039,777	125,285	5,914,492		5,193,626	102,929	5,090,697	
34	W / O incentive	2013	13,393,461	302,974	13,090,487		5,914,492	142,767	5,771,726		5,090,697	117,291	4,973,406	
35	W incentive	2013	13,393,461	302,974	13,090,487		5,914,492	142,767	5,771,726		5,090,697	117,291	4,973,406	
36	W / O incentive	2014	13,090,487	315,340	12,775,147		5,771,726	148,594	5,623,132		4,973,406	122,079	4,851,327	
37	W incentive	2014	13,090,487	315,340	12,775,147		5,771,726	148,594	5,623,132		4,973,406	122,079	4,851,327	
38	W / O incentive	2015	12,775,147	315,340	12,459,806		5,623,132	148,594	5,474,538		4,851,327	122,079	4,729,248	
39	W incentive	2015	12,775,147	315,340	12,459,806		5,623,132	148,594	5,474,538		4,851,327	122,079	4,729,248	
40	W / O incentive	2016	12,459,806	315,340	12,144,466		5,474,538	148,594	5,325,945		4,729,248	122,079	4,607,170	
41	W incentive	2016	12,459,806	315,340	12,144,466		5,474,538	148,594	5,325,945		4,729,248	122,079	4,607,170	
42	W / O incentive	2017	12,144,466	338,991	11,805,475		5,325,945	159,738	5,166,206		4,607,170	131,234	4,475,935	
43	W incentive	2017	12,144,466	338,991	11,805,475		5,325,945	159,738	5,166,206		4,607,170	131,234	4,475,935	
44	W / O incentive	2018	11,805,475	338,991	11,466,484		5,166,206	159,738	5,006,468		4,475,935	131,234	4,344,701	
45	W incentive	2018	11,805,475	338,991	11,466,484		5,166,206	159,738	5,006,468		4,475,935	131,234	4,344,701	
46	W / O incentive	2019	11,466,484	338,991	11,127,494		5,006,468	159,738	4,846,730		4,344,701	131,234	4,213,466	
47	W incentive	2019	11,466,484	338,991	11,127,494		5,006,468	159,738	4,846,730		4,344,701	131,234	4,213,466	
48	W / O incentive	2020	11,127,494	338,991	10,788,503		4,846,730	159,738	4,686,991		4,213,466	131,234	4,082,232	
49	W incentive	2020	11,127,494	338,991	10,788,503		4,846,730	159,738	4,686,991		4,213,466	131,234	4,082,232	
50	W / O incentive	2021	10,788,503	338,991	10,449,512		4,686,991	159,738	4,527,253		4,082,232	131,234	3,950,997	
51	W incentive	2021	10,788,503	338,991	10,449,512		4,686,991	159,738	4,527,253		4,082,232	131,234	3,950,997	
52	W / O incentive	2022	10,449,512	308,173	10,141,339		4,527,253	145,217	4,382,037		3,950,997	119,304	3,831,693	
53	W incentive	2022	10,449,512	308,173	10,141,339		4,527,253	145,217	4,382,037		3,950,997	119,304	3,831,693	
54	W / O incentive	2023	10,141,339	308,173	9,833,165		4,382,037	145,217	4,236,820		3,831,693	119,304	3,712,389	
55	W incentive	2023	10,141,339	308,173	9,833,165		4,382,037	145,217	4,236,820		3,831,693	119,304	3,712,389	
54	W / O incentive	2024	9,833,165	308,173	9,524,992		4,236,820	145,217	4,091,603		3,712,389	119,304	3,593,085	
55	W incentive	2024	9,833,165	308,173	9,524,992		4,236,820	145,217	4,091,603		3,712,389	119,304	3,593,085	
56	W / O incentive	2025	9,524,992	308,173	9,216,818		4,091,603	145,217	3,946,387		3,593,085	119,304	3,473,781	
57	W incentive	2025	9,524,992	308,173	9,216,818		4,091,603	145,217	3,946,387		3,593,085	119,304	3,473,781	
56	W / O incentive	2026	9,216,818	308,173	8,908,645		3,946,387	145,217	3,801,170		3,473,781	119,304	3,354,477	
57	W incentive	2026	9,216,818	308,173	8,908,645		3,946,387	145,217	3,801,170		3,473,781	119,304	3,354,477	
58	W / O incentive	2027	8,908,645	308,173	8,600,471	1,334,122	3,801,170	145,217	3,655,954	582,168	3,354,477	119,304	3,235,173	505,425
59	W incentive	2027	8,908,645	308,173	8,600,471	1,404,711	3,801,170	145,217	3,655,954	612,232	3,354,477	119,304	3,235,173	531,992

A	Proj Rev Req w/o Incentive PCY*	1,334,258	585,227	506,190
B	Proj Rev Req w/ Incentive PCY*	1,406,392	616,159	533,388
C	Actual Rev Req w/o Incentive PCY*	1,396,627	612,033	529,721
D	Actual Rev Req w/ Incentive PCY*	1,470,612	643,763	557,618
E	TUA w/o Int w/o Incentive PCY (C-A)	62,368	26,806	23,531
F	TUA w/o Int w/ Incentive PCY (B-D)	64,220	27,604	24,230
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	72,047	30,966	27,182
I	True-Up Adjustment w/ Incentive (F*G)	74,186	31,888	27,990

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,406,169	613,134	532,608
W incentive	1,478,897	644,119	559,982

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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are Repeated to Provide
Line Number
References on All Pages

			Project X				Project AA-1				Project AA-1B			
10														
11	Schedule 12 (Yes or No)		Yes	b0311			Yes	b0231			Yes	b0231		
12	Life		44	Reconductor Idylwood to Arlington			44	Install 500 kV breakers and			44	Install 500 kV breakers and		
13	FCR W/O incentive Line 3		11.7190%	230 kV			11.7190%	500 kV bus work at Suffolk			11.7190%	500 kV bus work at Suffolk - Replacement		
14	Incentive Factor (Basis Points /100)		1.25				0				0	of bushings		
15	FCR W incentive L.13 +(L.14*L.5)		12.5253%				11.7190%				11.7190%			
16	Investment		3,196,608				21,905,733				832,048			
17	Annual Depreciation Exp		72,650				497,858				18,910			
18	In Service Month (1-12)		8				11				11			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009	3,196,608	23,504	3,173,104		21,905,733	53,691	21,852,042					
27	W incentive	2009	3,196,608	23,504	3,173,104		21,905,733	53,691	21,852,042					
28	W / O incentive	2010	3,173,104	62,679	3,110,425		21,852,042	429,524	21,422,518					
29	W incentive	2010	3,173,104	62,679	3,110,425		21,852,042	429,524	21,422,518					
30	W / O incentive	2011	3,110,425	62,679	3,047,746		21,422,518	429,524	20,992,994					
31	W incentive	2011	3,110,425	62,679	3,047,746		21,422,518	429,524	20,992,994					
32	W / O incentive	2012	3,047,746	62,679	2,985,068		20,992,994	429,524	20,563,470					
33	W incentive	2012	3,047,746	62,679	2,985,068		20,992,994	429,524	20,563,470					
34	W / O incentive	2013	2,985,068	71,424	2,913,643		20,563,470	489,458	20,074,012					
35	W incentive	2013	2,985,068	71,424	2,913,643		20,563,470	489,458	20,074,012					
36	W / O incentive	2014	2,913,643	74,340	2,839,304		20,074,012	509,436	19,564,577					
37	W incentive	2014	2,913,643	74,340	2,839,304		20,074,012	509,436	19,564,577					
38	W / O incentive	2015	2,839,304	74,340	2,764,964		19,564,577	509,436	19,055,141					
39	W incentive	2015	2,839,304	74,340	2,764,964		19,564,577	509,436	19,055,141					
40	W / O incentive	2016	2,764,964	74,340	2,690,624		19,055,141	509,436	18,545,705					
41	W incentive	2016	2,764,964	74,340	2,690,624		19,055,141	509,436	18,545,705					
42	W / O incentive	2017	2,690,624	79,915	2,610,709		18,545,705	547,643	17,998,062		832,048	2,600	829,448	
43	W incentive	2017	2,690,624	79,915	2,610,709		18,545,705	547,643	17,998,062		832,048	2,600	829,448	
44	W / O incentive	2018	2,610,709	79,915	2,530,794		17,998,062	547,643	17,450,419		829,448	20,801	808,647	
45	W incentive	2018	2,610,709	79,915	2,530,794		17,998,062	547,643	17,450,419		829,448	20,801	808,647	
46	W / O incentive	2019	2,530,794	79,915	2,450,879		17,450,419	547,643	16,902,775		808,647	20,801	787,845	
47	W incentive	2019	2,530,794	79,915	2,450,879		17,450,419	547,643	16,902,775		808,647	20,801	787,845	
48	W / O incentive	2020	2,450,879	79,915	2,370,963		16,902,775	547,643	16,355,132		787,845	20,801	767,044	
49	W incentive	2020	2,450,879	79,915	2,370,963		16,902,775	547,643	16,355,132		787,845	20,801	767,044	
50	W / O incentive	2021	2,370,963	79,915	2,291,048		16,355,132	547,643	15,807,489		767,044	20,801	746,243	
51	W incentive	2021	2,370,963	79,915	2,291,048		16,355,132	547,643	15,807,489		767,044	20,801	746,243	
52	W / O incentive	2022	2,291,048	72,650	2,218,398		15,807,489	497,858	15,309,631		746,243	18,910	727,333	
53	W incentive	2022	2,291,048	72,650	2,218,398		15,807,489	497,858	15,309,631		746,243	18,910	727,333	
54	W / O incentive	2023	2,218,398	72,650	2,145,748		15,309,631	497,858	14,811,773		727,333	18,910	708,423	
55	W incentive	2023	2,218,398	72,650	2,145,748		15,309,631	497,858	14,811,773		727,333	18,910	708,423	
54	W / O incentive	2024	2,145,748	72,650	2,073,098		14,811,773	497,858	14,313,916		708,423	18,910	689,513	
55	W incentive	2024	2,145,748	72,650	2,073,098		14,811,773	497,858	14,313,916		708,423	18,910	689,513	
56	W / O incentive	2025	2,073,098	72,650	2,000,447		14,313,916	497,858	13,816,058		689,513	18,910	670,602	
57	W incentive	2025	2,073,098	72,650	2,000,447		14,313,916	497,858	13,816,058		689,513	18,910	670,602	
56	W / O incentive	2026	2,000,447	72,650	1,927,797		13,816,058	497,858	13,318,201		670,602	18,910	651,692	
57	W incentive	2026	2,000,447	72,650	1,927,797		13,816,058	497,858	13,318,201		670,602	18,910	651,692	
58	W / O incentive	2027	1,927,797	72,650	1,855,147	294,312	13,318,201	497,858	12,820,343	2,029,448	651,692	18,910	632,782	94,174
59	W incentive	2027	1,927,797	72,650	1,855,147	309,563	13,318,201	497,858	12,820,343	2,029,448	651,692	18,910	632,782	94,174

A	Proj Rev Req w/o Incentive PCY*	295,645	2,037,774	93,473
B	Proj Rev Req w/ Incentive PCY*	311,322	2,037,774	93,473
C	Actual Rev Req w/o Incentive PCY*	309,226	2,131,540	97,900
D	Actual Rev Req w/ Incentive PCY*	325,307	2,131,540	97,900
E	TUA w/o Int w/o Incentive PCY (C-A)	13,581	93,765	4,428
F	TUA w/o Int w/ Incentive PCY (B-D)	13,985	93,765	4,428
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	15,688	108,317	5,115
I	True-Up Adjustment w/ Incentive (F*G)	16,155	108,317	5,115

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	310,001	2,137,765	99,289
W incentive	325,719	2,137,765	99,289

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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			Project AB-2				Project AC-1a				Project AG			
10														
11	Schedule 12 (Yes or No)		Yes	b0456			Yes	b0227			Yes	b0455		
12	Life		44	Re-Conductor 9.4 miles of Edinburg -			44	Install 500/230 kV transformer at Bristers;			44	Add 2nd Endless Caverns 230/115kV		
13	FCR W/O incentive Line 3		11.7190%	Mt. Jackson 115 kV			11.7190%	build new 230 kV Bristers- Gainesville circuit,			11.7190%	transformer		
14	Incentive Factor (Basis Points /100)		0				0	upgrade two Loudoun - Brambleton circuits			0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		4,784,826				21,117,166				3,424,618			
17	Annual Depreciation Exp		108,746				479,936				77,832			
18	In Service Month (1-12)		11				6				5			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009	4,784,826	11,728	4,773,098		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
27	W incentive	2009	4,784,826	11,728	4,773,098		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
28	W / O incentive	2010	4,773,098	93,820	4,679,278		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
29	W incentive	2010	4,773,098	93,820	4,679,278		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
30	W / O incentive	2011	4,679,278	93,820	4,585,458		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
31	W incentive	2011	4,679,278	93,820	4,585,458		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
32	W / O incentive	2012	4,585,458	93,820	4,491,638		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
33	W incentive	2012	4,585,458	93,820	4,491,638		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
34	W / O incentive	2013	4,491,638	106,911	4,384,727		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
35	W incentive	2013	4,491,638	106,911	4,384,727		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
36	W / O incentive	2014	4,384,727	111,275	4,273,452		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
37	W incentive	2014	4,384,727	111,275	4,273,452		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
38	W / O incentive	2015	4,273,452	111,275	4,162,177		18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
39	W incentive	2015	4,273,452	111,275	4,162,177		18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
40	W / O incentive	2016	4,162,177	111,275	4,050,902		18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756	
41	W incentive	2016	4,162,177	111,275	4,050,902		18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756	
42	W / O incentive	2017	4,050,902	119,621	3,931,281		17,705,567	527,929	17,177,638		2,865,756	85,615	2,780,140	
43	W incentive	2017	4,050,902	119,621	3,931,281		17,705,567	527,929	17,177,638		2,865,756	85,615	2,780,140	
44	W / O incentive	2018	3,931,281	119,621	3,811,660		17,177,638	527,929	16,649,709		2,780,140	85,615	2,694,525	
45	W incentive	2018	3,931,281	119,621	3,811,660		17,177,638	527,929	16,649,709		2,780,140	85,615	2,694,525	
46	W / O incentive	2019	3,811,660	119,621	3,692,040		16,649,709	527,929	16,121,780		2,694,525	85,615	2,608,909	
47	W incentive	2019	3,811,660	119,621	3,692,040		16,649,709	527,929	16,121,780		2,694,525	85,615	2,608,909	
48	W / O incentive	2020	3,692,040	119,621	3,572,419		16,121,780	527,929	15,593,851		2,608,909	85,615	2,523,294	
49	W incentive	2020	3,692,040	119,621	3,572,419		16,121,780	527,929	15,593,851		2,608,909	85,615	2,523,294	
50	W / O incentive	2021	3,572,419	119,621	3,452,799		15,593,851	527,929	15,065,922		2,523,294	85,615	2,437,678	
51	W incentive	2021	3,572,419	119,621	3,452,799		15,593,851	527,929	15,065,922		2,523,294	85,615	2,437,678	
52	W / O incentive	2022	3,452,799	108,746	3,344,052		15,065,922	479,936	14,585,986		2,437,678	77,832	2,359,846	
53	W incentive	2022	3,452,799	108,746	3,344,052		15,065,922	479,936	14,585,986		2,437,678	77,832	2,359,846	
54	W / O incentive	2023	3,344,052	108,746	3,235,306		14,585,986	479,936	14,106,050		2,359,846	77,832	2,282,014	
55	W incentive	2023	3,344,052	108,746	3,235,306		14,585,986	479,936	14,106,050		2,359,846	77,832	2,282,014	
54	W / O incentive	2024	3,235,306	108,746	3,126,560		14,106,050	479,936	13,626,115		2,282,014	77,832	2,204,182	
55	W incentive	2024	3,235,306	108,746	3,126,560		14,106,050	479,936	13,626,115		2,282,014	77,832	2,204,182	
56	W / O incentive	2025	3,126,560	108,746	3,017,814		13,626,115	479,936	13,146,179		2,204,182	77,832	2,126,349	
57	W incentive	2025	3,126,560	108,746	3,017,814		13,626,115	479,936	13,146,179		2,204,182	77,832	2,126,349	
56	W / O incentive	2026	3,017,814	108,746	2,909,068		13,146,179	479,936	12,666,244		2,126,349	77,832	2,048,517	
57	W incentive	2026	3,017,814	108,746	2,909,068		13,146,179	479,936	12,666,244		2,126,349	77,832	2,048,517	
58	W / O incentive	2027	2,909,068	108,746	2,800,322	443,288	12,666,244	479,936	12,186,308	1,936,173	2,048,517	77,832	1,970,685	313,338
59	W incentive	2027	2,909,068	108,746	2,800,322	443,288	12,666,244	479,936	12,186,308	1,936,173	2,048,517	77,832	1,970,685	313,338

A	Proj Rev Req w/o Incentive PCY*	450,947	1,945,502	314,893
B	Proj Rev Req w/ Incentive PCY*	450,947	1,945,502	314,893
C	Actual Rev Req w/o Incentive PCY*	465,588	2,034,769	329,333
D	Actual Rev Req w/ Incentive PCY*	465,588	2,034,769	329,333
E	TUA w/o Int w/o Incentive PCY (C-A)	14,641	89,267	14,440
F	TUA w/o Int w/ Incentive PCY (B-D)	14,641	89,267	14,440
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	16,913	103,120	16,681
I	True-Up Adjustment w/ Incentive (F*G)	16,913	103,120	16,681

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	460,202	2,039,293	330,019
W incentive	460,202	2,039,293	330,019

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			2009 Add-1				2009 Add-6				Project AJ			
10														
11	Schedule 12 (Yes or No)		Yes	B0453.3			Yes	B0837			Yes	B0327		
12	Life		44	Add Sowego 230/115/ kV transformer			44	At Mt. Storm, replace the existing MOD on			44	Build 2nd Harrisonburg - Valley 230 kV		
13	FCR W/O incentive Line 3		11.7190%				11.7190%	the 500 kV side of the transformer with a			11.7190%			
14	Incentive Factor (Basis Points /100)		1.25				0	circuit breaker			0			
15	FCR W incentive L.13 +(L.14*L.5)		12.5253%				11.7190%				11.7190%			
16	Investment		3,355,513				325,529				6,123,943			
17	Annual Depreciation Exp		76,262				7,398				139,181			
18	In Service Month (1-12)		9				6				7			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009	3,355,513	19,190	3,336,323		325,529	3,457	322,072					
27	W incentive	2009	3,355,513	19,190	3,336,323		325,529	3,457	322,072					
28	W / O incentive	2010	3,336,323	65,794	3,270,529		322,072	6,383	315,689		6,123,943	55,035	6,068,908	
29	W incentive	2010	3,336,323	65,794	3,270,529		322,072	6,383	315,689		6,123,943	55,035	6,068,908	
30	W / O incentive	2011	3,270,529	65,794	3,204,734		315,689	6,383	309,306		6,068,908	120,077	5,948,830	
31	W incentive	2011	3,270,529	65,794	3,204,734		315,689	6,383	309,306		6,068,908	120,077	5,948,830	
32	W / O incentive	2012	3,204,734	65,794	3,138,940		309,306	6,383	302,923		5,948,830	120,077	5,828,753	
33	W incentive	2012	3,204,734	65,794	3,138,940		309,306	6,383	302,923		5,948,830	120,077	5,828,753	
34	W / O incentive	2013	3,138,940	74,975	3,063,965		302,923	7,274	295,649		5,828,753	136,832	5,691,921	
35	W incentive	2013	3,138,940	74,975	3,063,965		302,923	7,274	295,649		5,828,753	136,832	5,691,921	
36	W / O incentive	2014	3,063,965	78,035	2,985,930		295,649	7,570	288,079		5,691,921	142,417	5,549,503	
37	W incentive	2014	3,063,965	78,035	2,985,930		295,649	7,570	288,079		5,691,921	142,417	5,549,503	
38	W / O incentive	2015	2,985,930	78,035	2,907,895		288,079	7,570	280,508		5,549,503	142,417	5,407,086	
39	W incentive	2015	2,985,930	78,035	2,907,895		288,079	7,570	280,508		5,549,503	142,417	5,407,086	
40	W / O incentive	2016	2,907,895	78,035	2,829,859		280,508	7,570	272,938		5,407,086	142,417	5,264,669	
41	W incentive	2016	2,907,895	78,035	2,829,859		280,508	7,570	272,938		5,407,086	142,417	5,264,669	
42	W / O incentive	2017	2,829,859	83,888	2,745,971		272,938	8,138	264,800		5,264,669	153,099	5,111,570	
43	W incentive	2017	2,829,859	83,888	2,745,971		272,938	8,138	264,800		5,264,669	153,099	5,111,570	
44	W / O incentive	2018	2,745,971	83,888	2,662,084		264,800	8,138	256,661		5,111,570	153,099	4,958,472	
45	W incentive	2018	2,745,971	83,888	2,662,084		264,800	8,138	256,661		5,111,570	153,099	4,958,472	
46	W / O incentive	2019	2,662,084	83,888	2,578,196		256,661	8,138	248,523		4,958,472	153,099	4,805,373	
47	W incentive	2019	2,662,084	83,888	2,578,196		256,661	8,138	248,523		4,958,472	153,099	4,805,373	
48	W / O incentive	2020	2,578,196	83,888	2,494,308		248,523	8,138	240,385		4,805,373	153,099	4,652,275	
49	W incentive	2020	2,578,196	83,888	2,494,308		248,523	8,138	240,385		4,805,373	153,099	4,652,275	
50	W / O incentive	2021	2,494,308	83,888	2,410,420		240,385	8,138	232,247		4,652,275	153,099	4,499,176	
51	W incentive	2021	2,494,308	83,888	2,410,420		240,385	8,138	232,247		4,652,275	153,099	4,499,176	
52	W / O incentive	2022	2,410,420	76,262	2,334,159		232,247	7,398	224,848		4,499,176	139,181	4,359,995	
53	W incentive	2022	2,410,420	76,262	2,334,159		232,247	7,398	224,848		4,499,176	139,181	4,359,995	
54	W / O incentive	2023	2,334,159	76,262	2,257,897		224,848	7,398	217,450		4,359,995	139,181	4,220,815	
55	W incentive	2023	2,334,159	76,262	2,257,897		224,848	7,398	217,450		4,359,995	139,181	4,220,815	
54	W / O incentive	2024	2,257,897	76,262	2,181,635		217,450	7,398	210,052		4,220,815	139,181	4,081,634	
55	W incentive	2024	2,257,897	76,262	2,181,635		217,450	7,398	210,052		4,220,815	139,181	4,081,634	
56	W / O incentive	2025	2,181,635	76,262	2,105,374		210,052	7,398	202,653		4,081,634	139,181	3,942,454	
57	W incentive	2025	2,181,635	76,262	2,105,374		210,052	7,398	202,653		4,081,634	139,181	3,942,454	
56	W / O incentive	2026	2,105,374	76,262	2,029,112		202,653	7,398	195,255		3,942,454	139,181	3,803,273	
57	W incentive	2026	2,105,374	76,262	2,029,112		202,653	7,398	195,255		3,942,454	139,181	3,803,273	
58	W / O incentive	2027	2,029,112	76,262	1,952,850	309,585	195,255	7,398	187,856	29,847	3,803,273	139,181	3,664,093	576,732
59	W incentive	2027	2,029,112	76,262	1,952,850	325,639	195,255	7,398	187,856	29,847	3,803,273	139,181	3,664,093	576,732

A	Proj Rev Req w/o Incentive PCY*	310,943	71,784	583,660
B	Proj Rev Req w/ Incentive PCY*	327,441	71,784	583,660
C	Actual Rev Req w/o Incentive PCY*	325,235	31,367	605,189
D	Actual Rev Req w/ Incentive PCY*	342,158	31,367	605,189
E	TUA w/o Int w/o Incentive PCY (C-A)	14,292	(40,418)	21,529
F	TUA w/o Int w/ Incentive PCY (B-D)	14,717	(40,418)	21,529
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	16,509	(46,690)	24,870
I	True-Up Adjustment w/ Incentive (F*G)	17,001	(46,690)	24,870

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	326,095	(16,843)	601,602
W incentive	342,639	(16,843)	601,602

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project AK-1				Project AK-2				Project AK-3			
10														
11	Schedule 12 (Yes or No)		Yes	B1507			Yes	B1507			Yes	B1507		
12	Life		44	Rebuild Mt Storm - Doubs 500 kV			44	Rebuild Mt Storm - Doubs 500 kV			44	Rebuild Mt. Storm-Doubs 500 kV		
13	FCR W/O incentive Line 3		11.7190%				11.7190%				11.7190%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		23,947,642				21,791,010				120,106,789			
17	Annual Depreciation Exp		544,265				495,250				2,729,700			
18	In Service Month (1-12)		12				5				5			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011	23,947,642	19,565	23,928,077									
31	W incentive	2011	23,947,642	19,565	23,928,077									
32	W / O incentive	2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963					
33	W incentive	2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963					
34	W / O incentive	2013	23,458,515	535,082	22,923,433		21,523,963	486,894	21,037,069		120,106,789	1,745,738	118,361,050	
35	W incentive	2013	23,458,515	535,082	22,923,433		21,523,963	486,894	21,037,069		120,106,789	1,745,738	118,361,050	
36	W / O incentive	2014	22,923,433	556,922	22,366,512		21,037,069	506,768	20,530,301		118,361,050	2,793,181	115,567,869	
37	W incentive	2014	22,923,433	556,922	22,366,512		21,037,069	506,768	20,530,301		118,361,050	2,793,181	115,567,869	
38	W / O incentive	2015	22,366,512	556,922	21,809,590		20,530,301	506,768	20,023,534		115,567,869	2,793,181	112,774,688	
39	W incentive	2015	22,366,512	556,922	21,809,590		20,530,301	506,768	20,023,534		115,567,869	2,793,181	112,774,688	
40	W / O incentive	2016	21,809,590	556,922	21,252,668		20,023,534	506,768	19,516,766		112,774,688	2,793,181	109,981,507	
41	W incentive	2016	21,809,590	556,922	21,252,668		20,023,534	506,768	19,516,766		112,774,688	2,793,181	109,981,507	
42	W / O incentive	2017	21,252,668	598,691	20,653,977		19,516,766	544,775	18,971,991		109,981,507	3,002,670	106,978,837	
43	W incentive	2017	21,252,668	598,691	20,653,977		19,516,766	544,775	18,971,991		109,981,507	3,002,670	106,978,837	
44	W / O incentive	2018	20,653,977	598,691	20,055,286		18,971,991	544,775	18,427,215		106,978,837	3,002,670	103,976,168	
45	W incentive	2018	20,653,977	598,691	20,055,286		18,971,991	544,775	18,427,215		106,978,837	3,002,670	103,976,168	
46	W / O incentive	2019	20,055,286	598,691	19,456,595		18,427,215	544,775	17,882,440		103,976,168	3,002,670	100,973,498	
47	W incentive	2019	20,055,286	598,691	19,456,595		18,427,215	544,775	17,882,440		103,976,168	3,002,670	100,973,498	
48	W / O incentive	2020	19,456,595	598,691	18,857,904		17,882,440	544,775	17,337,665		100,973,498	3,002,670	97,970,828	
49	W incentive	2020	19,456,595	598,691	18,857,904		17,882,440	544,775	17,337,665		100,973,498	3,002,670	97,970,828	
50	W / O incentive	2021	18,857,904	598,691	18,259,213		17,337,665	544,775	16,792,890		97,970,828	3,002,670	94,968,158	
51	W incentive	2021	18,857,904	598,691	18,259,213		17,337,665	544,775	16,792,890		97,970,828	3,002,670	94,968,158	
52	W / O incentive	2022	18,259,213	544,265	17,714,948		16,792,890	495,250	16,297,639		94,968,158	2,729,700	92,238,459	
53	W incentive	2022	18,259,213	544,265	17,714,948		16,792,890	495,250	16,297,639		94,968,158	2,729,700	92,238,459	
54	W / O incentive	2023	17,714,948	544,265	17,170,683		16,297,639	495,250	15,802,389		92,238,459	2,729,700	89,508,759	
55	W incentive	2023	17,714,948	544,265	17,170,683		16,297,639	495,250	15,802,389		92,238,459	2,729,700	89,508,759	
54	W / O incentive	2024	17,170,683	544,265	16,626,419		15,802,389	495,250	15,307,139		89,508,759	2,729,700	86,779,059	
55	W incentive	2024	17,170,683	544,265	16,626,419		15,802,389	495,250	15,307,139		89,508,759	2,729,700	86,779,059	
56	W / O incentive	2025	16,626,419	544,265	16,082,154		15,307,139	495,250	14,811,889		86,779,059	2,729,700	84,049,359	
57	W incentive	2025	16,626,419	544,265	16,082,154		15,307,139	495,250	14,811,889		86,779,059	2,729,700	84,049,359	
56	W / O incentive	2026	16,082,154	544,265	15,537,890		14,811,889	495,250	14,316,638		84,049,359	2,729,700	81,319,660	
57	W incentive	2026	16,082,154	544,265	15,537,890		14,811,889	495,250	14,316,638		84,049,359	2,729,700	81,319,660	
58	W / O incentive	2027	15,537,890	544,265	14,993,625	2,333,262	14,316,638	495,250	13,821,388	2,144,001	81,319,660	2,729,700	78,589,960	12,099,620
59	W incentive	2027	15,537,890	544,265	14,993,625	2,333,262	14,316,638	495,250	13,821,388	2,144,001	81,319,660	2,729,700	78,589,960	12,099,620

A	Proj Rev Req w/o Incentive PCY*	2,334,980	2,144,220	12,122,316
B	Proj Rev Req w/ Incentive PCY*	2,334,980	2,144,220	12,122,316
C	Actual Rev Req w/o Incentive PCY*	2,443,854	2,244,449	12,650,766
D	Actual Rev Req w/ Incentive PCY*	2,443,854	2,244,449	12,650,766
E	TUA w/o Int w/o Incentive PCY (C-A)	108,875	100,229	528,450
F	TUA w/o Int w/ Incentive PCY (B-D)	108,875	100,229	528,450
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	125,771	115,784	610,460
I	True-Up Adjustment w/ Incentive (F*G)	125,771	115,784	610,460

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	2,459,033	2,259,785	12,710,081
W incentive	2,459,033	2,259,785	12,710,081

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project AK-4				Project AK-5				Project AK-6			
10														
11	Schedule 12 (Yes or No)		Yes	B1507			Yes	B1507			Yes	B1507		
12	Life		44	Rebuild Mt. Storm-Doubs 500 kV			44	Rebuild Mt. Storm-Doubs 500 kV			44	Rebuild Mt. Storm-Doubs 500 kV		
13	FCR W/O incentive Line 3		11.7190%				11.7190%				11.7190%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		133,817,857				10,071,501				506,335			
17	Annual Depreciation Exp		3,041,315				228,898				11,508			
18	In Service Month (1-12)		5				5				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014	133,817,857	1,945,027	131,872,830									
37	W incentive	2014	133,817,857	1,945,027	131,872,830									
38	W / O incentive	2015	131,872,830	3,112,043	128,760,787		10,071,501	146,388	9,925,113					
39	W incentive	2015	131,872,830	3,112,043	128,760,787		10,071,501	146,388	9,925,113					
40	W / O incentive	2016	128,760,787	3,112,043	125,648,744		9,925,113	234,221	9,690,892		506,335	6,378	499,957	
41	W incentive	2016	128,760,787	3,112,043	125,648,744		9,925,113	234,221	9,690,892		506,335	6,378	499,957	
42	W / O incentive	2017	125,648,744	3,345,446	122,303,297		9,690,892	251,788	9,439,104		499,957	12,658	487,298	
43	W incentive	2017	125,648,744	3,345,446	122,303,297		9,690,892	251,788	9,439,104		499,957	12,658	487,298	
44	W / O incentive	2018	122,303,297	3,345,446	118,957,851		9,439,104	251,788	9,187,317		487,298	12,658	474,640	
45	W incentive	2018	122,303,297	3,345,446	118,957,851		9,439,104	251,788	9,187,317		487,298	12,658	474,640	
46	W / O incentive	2019	118,957,851	3,345,446	115,612,404		9,187,317	251,788	8,935,529		474,640	12,658	461,982	
47	W incentive	2019	118,957,851	3,345,446	115,612,404		9,187,317	251,788	8,935,529		474,640	12,658	461,982	
48	W / O incentive	2020	115,612,404	3,345,446	112,266,958		8,935,529	251,788	8,683,742		461,982	12,658	449,323	
49	W incentive	2020	115,612,404	3,345,446	112,266,958		8,935,529	251,788	8,683,742		461,982	12,658	449,323	
50	W / O incentive	2021	112,266,958	3,345,446	108,921,512		8,683,742	251,788	8,431,954		449,323	12,658	436,665	
51	W incentive	2021	112,266,958	3,345,446	108,921,512		8,683,742	251,788	8,431,954		449,323	12,658	436,665	
52	W / O incentive	2022	108,921,512	3,041,315	105,880,197		8,431,954	228,898	8,203,057		436,665	11,508	425,157	
53	W incentive	2022	108,921,512	3,041,315	105,880,197		8,431,954	228,898	8,203,057		436,665	11,508	425,157	
54	W / O incentive	2023	105,880,197	3,041,315	102,838,882		8,203,057	228,898	7,974,159		425,157	11,508	413,650	
55	W incentive	2023	105,880,197	3,041,315	102,838,882		8,203,057	228,898	7,974,159		425,157	11,508	413,650	
54	W / O incentive	2024	102,838,882	3,041,315	99,797,567		7,974,159	228,898	7,745,261		413,650	11,508	402,142	
55	W incentive	2024	102,838,882	3,041,315	99,797,567		7,974,159	228,898	7,745,261		413,650	11,508	402,142	
56	W / O incentive	2025	99,797,567	3,041,315	96,756,252		7,745,261	228,898	7,516,363		402,142	11,508	390,634	
57	W incentive	2025	99,797,567	3,041,315	96,756,252		7,745,261	228,898	7,516,363		402,142	11,508	390,634	
56	W / O incentive	2026	96,756,252	3,041,315	93,714,937		7,516,363	228,898	7,287,466		390,634	11,508	379,127	
57	W incentive	2026	96,756,252	3,041,315	93,714,937		7,516,363	228,898	7,287,466		390,634	11,508	379,127	
58	W / O incentive	2027	93,714,937	3,041,315	90,673,622	13,845,582	7,287,466	228,898	7,058,568	1,069,505	379,127	11,508	367,619	55,263
59	W incentive	2027	93,714,937	3,041,315	90,673,622	13,845,582	7,287,466	228,898	7,058,568	1,069,505	379,127	11,508	367,619	55,263

A	Proj Rev Req w/o Incentive PCY*	15,493,292	1,626,127	51,044
B	Proj Rev Req w/ Incentive PCY*	15,493,292	1,626,127	51,044
C	Actual Rev Req w/o Incentive PCY*	14,456,415	1,115,235	57,549
D	Actual Rev Req w/ Incentive PCY*	14,456,415	1,115,235	57,549
E	TUA w/o Int w/o Incentive PCY (C-A)	(1,036,877)	(510,892)	6,505
F	TUA w/o Int w/ Incentive PCY (B-D)	(1,036,877)	(510,892)	6,505
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	(1,197,791)	(590,177)	7,514
I	True-Up Adjustment w/ Incentive (F*G)	(1,197,791)	(590,177)	7,514

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	12,647,791	479,328	62,778
W incentive	12,647,791	479,328	62,778

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project AL				Project AM				Project AO-1			
10														
11	Schedule 12 (Yes or No)		Yes	B0457			Yes	B0784			Yes	B1224		
12	Life		44	Replace both wave traps on			44	Replace wave traps on North Anna to			44	Install 2nd Clover 500/230		
13	FCR W/O incentive Line 3		11.7190%	Dooms - Lexington 500 kV			11.7190%	Ladysmith 500 kV			11.7190%	kV transformer and a 150		
14	Incentive Factor (Basis Points /100)		0				0				0	MVAr capacitor		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		108,763				75,695				13,419,133			
17	Annual Depreciation Exp		2,472				1,720				304,980			
18	In Service Month (1-12)		12				10				4			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011	108,763	89	108,674		75,695	309	75,386					
31	W incentive	2011	108,763	89	108,674		75,695	309	75,386					
32	W / O incentive	2012	108,674	2,133	106,542		75,386	1,484	73,902					
33	W incentive	2012	108,674	2,133	106,542		75,386	1,484	73,902					
34	W / O incentive	2013	106,542	2,430	104,111		73,902	1,691	72,210		13,419,133	221,052	13,198,081	
35	W incentive	2013	106,542	2,430	104,111		73,902	1,691	72,210		13,419,133	221,052	13,198,081	
36	W / O incentive	2014	104,111	2,529	101,582		72,210	1,760	70,450		13,198,081	312,073	12,886,009	
37	W incentive	2014	104,111	2,529	101,582		72,210	1,760	70,450		13,198,081	312,073	12,886,009	
38	W / O incentive	2015	101,582	2,529	99,053		70,450	1,760	68,690		12,886,009	312,073	12,573,936	
39	W incentive	2015	101,582	2,529	99,053		70,450	1,760	68,690		12,886,009	312,073	12,573,936	
40	W / O incentive	2016	99,053	2,529	96,523		68,690	1,760	66,929		12,573,936	312,073	12,261,863	
41	W incentive	2016	99,053	2,529	96,523		68,690	1,760	66,929		12,573,936	312,073	12,261,863	
42	W / O incentive	2017	96,523	2,719	93,804		66,929	1,892	65,037		12,261,863	335,478	11,926,384	
43	W incentive	2017	96,523	2,719	93,804		66,929	1,892	65,037		12,261,863	335,478	11,926,384	
44	W / O incentive	2018	93,804	2,719	91,085		65,037	1,892	63,144		11,926,384	335,478	11,590,906	
45	W incentive	2018	93,804	2,719	91,085		65,037	1,892	63,144		11,926,384	335,478	11,590,906	
46	W / O incentive	2019	91,085	2,719	88,366		63,144	1,892	61,252		11,590,906	335,478	11,255,428	
47	W incentive	2019	91,085	2,719	88,366		63,144	1,892	61,252		11,590,906	335,478	11,255,428	
48	W / O incentive	2020	88,366	2,719	85,647		61,252	1,892	59,360		11,255,428	335,478	10,919,950	
49	W incentive	2020	88,366	2,719	85,647		61,252	1,892	59,360		11,255,428	335,478	10,919,950	
50	W / O incentive	2021	85,647	2,719	82,928		59,360	1,892	57,467		10,919,950	335,478	10,584,471	
51	W incentive	2021	85,647	2,719	82,928		59,360	1,892	57,467		10,919,950	335,478	10,584,471	
52	W / O incentive	2022	82,928	2,472	80,456		57,467	1,720	55,747		10,584,471	304,980	10,279,491	
53	W incentive	2022	82,928	2,472	80,456		57,467	1,720	55,747		10,584,471	304,980	10,279,491	
54	W / O incentive	2023	80,456	2,472	77,984		55,747	1,720	54,027		10,279,491	304,980	9,974,511	
55	W incentive	2023	80,456	2,472	77,984		55,747	1,720	54,027		10,279,491	304,980	9,974,511	
54	W / O incentive	2024	77,984	2,472	75,512		54,027	1,720	52,306		9,974,511	304,980	9,669,530	
55	W incentive	2024	77,984	2,472	75,512		54,027	1,720	52,306		9,974,511	304,980	9,669,530	
56	W / O incentive	2025	75,512	2,472	73,040		52,306	1,720	50,586		9,669,530	304,980	9,364,550	
57	W incentive	2025	75,512	2,472	73,040		52,306	1,720	50,586		9,669,530	304,980	9,364,550	
56	W / O incentive	2026	73,040	2,472	70,568		50,586	1,720	48,866		9,364,550	304,980	9,059,570	
57	W incentive	2026	73,040	2,472	70,568		50,586	1,720	48,866		9,364,550	304,980	9,059,570	
58	W / O incentive	2027	70,568	2,472	68,097	10,597	48,866	1,720	47,145	7,346	9,059,570	304,980	8,754,589	1,348,803
59	W incentive	2027	70,568	2,472	68,097	10,597	48,866	1,720	47,145	7,346	9,059,570	304,980	8,754,589	1,348,803

A	Proj Rev Req w/o Incentive PCY*	10,605	7,353	1,348,443
B	Proj Rev Req w/ Incentive PCY*	10,605	7,353	1,348,443
C	Actual Rev Req w/o Incentive PCY*	11,099	7,696	1,410,407
D	Actual Rev Req w/ Incentive PCY*	11,099	7,696	1,410,407
E	TUA w/o Int w/o Incentive PCY (C-A)	494	343	61,964
F	TUA w/o Int w/ Incentive PCY (B-D)	494	343	61,964
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	571	396	71,580
I	True-Up Adjustment w/ Incentive (F*G)	571	396	71,580

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	11,168	7,742	1,420,383
W incentive	11,168	7,742	1,420,383

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project AO-2				Project AP-1				Project AP-2			
10														
11	Schedule 12 (Yes or No)		Yes	B1224			Yes	B1508.3			Yes	B1508.3		
12	Life		44	Install 2nd Clover 500/230			44	Upgrade a 115 kV shunt capacitor banks			44	Upgrade a 115 kV shunt capacitor banks		
13	FCR W/O incentive Line 3		11.7190%	kV transformer and a 150			11.7190%	at Merck and Edinburg			11.7190%	at Merck and Edinburg		
14	Incentive Factor (Basis Points /100)		0	MVAr capacitor			0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		1,065,459				501,754				734,802			
17	Annual Depreciation Exp		24,215				11,404				16,700			
18	In Service Month (1-12)		9				7				2			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012					501,754	4,509	497,245		734,802	12,607	722,195	
33	W incentive	2012					501,754	4,509	497,245		734,802	12,607	722,195	
34	W / O incentive	2013					497,245	11,211	486,034		722,195	16,418	705,777	
35	W incentive	2013					497,245	11,211	486,034		722,195	16,418	705,777	
36	W / O incentive	2014					486,034	11,669	474,365		705,777	17,088	688,688	
37	W incentive	2014					486,034	11,669	474,365		705,777	17,088	688,688	
38	W / O incentive	2015					474,365	11,669	462,696		688,688	17,088	671,600	
39	W incentive	2015					474,365	11,669	462,696		688,688	17,088	671,600	
40	W / O incentive	2016					462,696	11,669	451,028		671,600	17,088	654,512	
41	W incentive	2016					462,696	11,669	451,028		671,600	17,088	654,512	
42	W / O incentive	2017					451,028	12,544	438,484		654,512	18,370	636,142	
43	W incentive	2017					451,028	12,544	438,484		654,512	18,370	636,142	
44	W / O incentive	2018					438,484	12,544	425,940		636,142	18,370	617,771	
45	W incentive	2018					438,484	12,544	425,940		636,142	18,370	617,771	
46	W / O incentive	2019					425,940	12,544	413,396		617,771	18,370	599,401	
47	W incentive	2019					425,940	12,544	413,396		617,771	18,370	599,401	
48	W / O incentive	2020	1,065,459	7,769	1,057,690		413,396	12,544	400,852		599,401	18,370	581,031	
49	W incentive	2020	1,065,459	7,769	1,057,690		413,396	12,544	400,852		599,401	18,370	581,031	
50	W / O incentive	2021	1,057,690	26,636	1,031,054		400,852	12,544	388,308		581,031	18,370	562,661	
51	W incentive	2021	1,057,690	26,636	1,031,054		400,852	12,544	388,308		581,031	18,370	562,661	
52	W / O incentive	2022	1,031,054	24,215	1,006,839		388,308	11,404	376,905		562,661	16,700	545,961	
53	W incentive	2022	1,031,054	24,215	1,006,839		388,308	11,404	376,905		562,661	16,700	545,961	
54	W / O incentive	2023	1,006,839	24,215	982,624		376,905	11,404	365,501		545,961	16,700	529,261	
55	W incentive	2023	1,006,839	24,215	982,624		376,905	11,404	365,501		545,961	16,700	529,261	
54	W / O incentive	2024	982,624	24,215	958,409		365,501	11,404	354,098		529,261	16,700	512,561	
55	W incentive	2024	982,624	24,215	958,409		365,501	11,404	354,098		529,261	16,700	512,561	
56	W / O incentive	2025	958,409	24,215	934,194		354,098	11,404	342,694		512,561	16,700	495,861	
57	W incentive	2025	958,409	24,215	934,194		354,098	11,404	342,694		512,561	16,700	495,861	
56	W / O incentive	2026	934,194	24,215	909,979		342,694	11,404	331,291		495,861	16,700	479,161	
57	W incentive	2026	934,194	24,215	909,979		342,694	11,404	331,291		495,861	16,700	479,161	
58	W / O incentive	2027	909,979	24,215	885,764	129,437	331,291	11,404	319,887	49,559	479,161	16,700	462,461	71,874
59	W incentive	2027	909,979	24,215	885,764	129,437	331,291	11,404	319,887	49,559	479,161	16,700	462,461	71,874

A	Proj Rev Req w/o Incentive PCY*	127,969	49,552	71,909
B	Proj Rev Req w/ Incentive PCY*	127,969	49,552	71,909
C	Actual Rev Req w/o Incentive PCY*	134,130	51,871	75,265
D	Actual Rev Req w/ Incentive PCY*	134,130	51,871	75,265
E	TUA w/o Int w/o Incentive PCY (C-A)	6,161	2,319	3,356
F	TUA w/o Int w/ Incentive PCY (B-D)	6,161	2,319	3,356
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	7,117	2,678	3,877
I	True-Up Adjustment w/ Incentive (F*G)	7,117	2,678	3,877

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	136,554	52,238	75,752
W incentive	136,554	52,238	75,752

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project AQ				Project AR				Project AS			
10														
11	Schedule 12 (Yes or No)		Yes	B1647			Yes	B1648			Yes	B1649		
12	Life		44	Upgrade the name plate			44	Upgrade the name plate rating			44	Replace Morrisville 500 kV		
13	FCR W/O incentive Line 3		11.7190%	rating at Morrisville 500 kV			11.7190%	at Morrisville 500 kV			11.7190%	breaker 'H1T580' with		
14	Incentive Factor (Basis Points /100)		0	breaker 'H1T573' with			0	breaker 'H2T545' with			0	50kA breaker		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%	50kA breaker			11.7190%	50kA breaker			11.7190%			
16	Investment		16,278				16,278				858,877			
17	Annual Depreciation Exp		370				370				19,520			
18	In Service Month (1-12)		1				1				1			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013	16,278	350	15,928		16,278	350	15,928		858,877	18,489	840,388	
35	W incentive	2013	16,278	350	15,928		16,278	350	15,928		858,877	18,489	840,388	
36	W / O incentive	2014	15,928	379	15,549		15,928	379	15,549		840,388	19,974	820,414	
37	W incentive	2014	15,928	379	15,549		15,928	379	15,549		840,388	19,974	820,414	
38	W / O incentive	2015	15,549	379	15,170		15,549	379	15,170		820,414	19,974	800,440	
39	W incentive	2015	15,549	379	15,170		15,549	379	15,170		820,414	19,974	800,440	
40	W / O incentive	2016	15,170	379	14,792		15,170	379	14,792		800,440	19,974	780,466	
41	W incentive	2016	15,170	379	14,792		15,170	379	14,792		800,440	19,974	780,466	
42	W / O incentive	2017	14,792	407	14,385		14,792	407	14,385		780,466	21,472	758,995	
43	W incentive	2017	14,792	407	14,385		14,792	407	14,385		780,466	21,472	758,995	
44	W / O incentive	2018	14,385	407	13,978		14,385	407	13,978		758,995	21,472	737,523	
45	W incentive	2018	14,385	407	13,978		14,385	407	13,978		758,995	21,472	737,523	
46	W / O incentive	2019	13,978	407	13,571		13,978	407	13,571		737,523	21,472	716,051	
47	W incentive	2019	13,978	407	13,571		13,978	407	13,571		737,523	21,472	716,051	
48	W / O incentive	2020	13,571	407	13,164		13,571	407	13,164		716,051	21,472	694,579	
49	W incentive	2020	13,571	407	13,164		13,571	407	13,164		716,051	21,472	694,579	
50	W / O incentive	2021	13,164	407	12,757		13,164	407	12,757		694,579	21,472	673,107	
51	W incentive	2021	13,164	407	12,757		13,164	407	12,757		694,579	21,472	673,107	
52	W / O incentive	2022	12,757	370	12,387		12,757	370	12,387		673,107	19,520	653,587	
53	W incentive	2022	12,757	370	12,387		12,757	370	12,387		673,107	19,520	653,587	
54	W / O incentive	2023	12,387	370	12,017		12,387	370	12,017		653,587	19,520	634,067	
55	W incentive	2023	12,387	370	12,017		12,387	370	12,017		653,587	19,520	634,067	
54	W / O incentive	2024	12,017	370	11,647		12,017	370	11,647		634,067	19,520	614,547	
55	W incentive	2024	12,017	370	11,647		12,017	370	11,647		634,067	19,520	614,547	
56	W / O incentive	2025	11,647	370	11,277		11,647	370	11,277		614,547	19,520	595,027	
57	W incentive	2025	11,647	370	11,277		11,647	370	11,277		614,547	19,520	595,027	
56	W / O incentive	2026	11,277	370	10,907		11,277	370	10,907		595,027	19,520	575,507	
57	W incentive	2026	11,277	370	10,907		11,277	370	10,907		595,027	19,520	575,507	
58	W / O incentive	2027	10,907	370	10,537	1,627	10,907	370	10,537	1,627	575,507	19,520	555,987	85,820
59	W incentive	2027	10,907	370	10,537	1,627	10,907	370	10,537	1,627	575,507	19,520	555,987	85,820

A	Proj Rev Req w/o Incentive PCY*	1,627	1,627	85,830
B	Proj Rev Req w/ Incentive PCY*	1,627	1,627	85,830
C	Actual Rev Req w/o Incentive PCY*	1,701	1,701	89,767
D	Actual Rev Req w/ Incentive PCY*	1,701	1,701	89,767
E	TUA w/o Int w/o Incentive PCY (C-A)	75	75	3,938
F	TUA w/o Int w/ Incentive PCY (B-D)	75	75	3,938
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	86	86	4,549
I	True-Up Adjustment w/ Incentive (F*G)	86	86	4,549

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,713	1,713	90,369
W incentive	1,713	1,713	90,369

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project AT				Project AU-1				Project AU-2			
10														
11	Schedule 12 (Yes or No)		Yes	B1650			Yes	B1188.6			Yes	B1188.6		
12	Life		44	Replace Morrisville 500 kV			44	Install one 500/230 kV			44	Install one 500/230 kV		
13	FCR W/O incentive Line 3		11.7190%	breaker 'H2T569' with			11.7190%	transformer and two 230 kV breakers			11.7190%	transformer and two 230 kV breakers		
14	Incentive Factor (Basis Points /100)		0	50kA breaker			0	at Brambleton			0	at Brambleton		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		858,877				235,892				15,547,555			
17	Annual Depreciation Exp		19,520				5,361				353,354			
18	In Service Month (1-12)		1				6				12			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012					235,892	2,505	233,387					
33	W incentive	2012					235,892	2,505	233,387					
34	W / O incentive	2013	858,877	18,489	840,388		233,387	5,271	228,116		15,547,555	15,065	15,532,490	
35	W incentive	2013	858,877	18,489	840,388		233,387	5,271	228,116		15,547,555	15,065	15,532,490	
36	W / O incentive	2014	840,388	19,974	820,414		228,116	5,486	222,630		15,532,490	361,571	15,170,918	
37	W incentive	2014	840,388	19,974	820,414		228,116	5,486	222,630		15,532,490	361,571	15,170,918	
38	W / O incentive	2015	820,414	19,974	800,440		222,630	5,486	217,144		15,170,918	361,571	14,809,347	
39	W incentive	2015	820,414	19,974	800,440		222,630	5,486	217,144		15,170,918	361,571	14,809,347	
40	W / O incentive	2016	800,440	19,974	780,466		217,144	5,486	211,658		14,809,347	361,571	14,447,776	
41	W incentive	2016	800,440	19,974	780,466		217,144	5,486	211,658		14,809,347	361,571	14,447,776	
42	W / O incentive	2017	780,466	21,472	758,995		211,658	5,897	205,761		14,447,776	388,689	14,059,088	
43	W incentive	2017	780,466	21,472	758,995		211,658	5,897	205,761		14,447,776	388,689	14,059,088	
44	W / O incentive	2018	758,995	21,472	737,523		205,761	5,897	199,864		14,059,088	388,689	13,670,399	
45	W incentive	2018	758,995	21,472	737,523		205,761	5,897	199,864		14,059,088	388,689	13,670,399	
46	W / O incentive	2019	737,523	21,472	716,051		199,864	5,897	193,966		13,670,399	388,689	13,281,710	
47	W incentive	2019	737,523	21,472	716,051		199,864	5,897	193,966		13,670,399	388,689	13,281,710	
48	W / O incentive	2020	716,051	21,472	694,579		193,966	5,897	188,069		13,281,710	388,689	12,893,021	
49	W incentive	2020	716,051	21,472	694,579		193,966	5,897	188,069		13,281,710	388,689	12,893,021	
50	W / O incentive	2021	694,579	21,472	673,107		188,069	5,897	182,172		12,893,021	388,689	12,504,332	
51	W incentive	2021	694,579	21,472	673,107		188,069	5,897	182,172		12,893,021	388,689	12,504,332	
52	W / O incentive	2022	673,107	19,520	653,587		182,172	5,361	176,811		12,504,332	353,354	12,150,979	
53	W incentive	2022	673,107	19,520	653,587		182,172	5,361	176,811		12,504,332	353,354	12,150,979	
54	W / O incentive	2023	653,587	19,520	634,067		176,811	5,361	171,449		12,150,979	353,354	11,797,625	
55	W incentive	2023	653,587	19,520	634,067		176,811	5,361	171,449		12,150,979	353,354	11,797,625	
54	W / O incentive	2024	634,067	19,520	614,547		171,449	5,361	166,088		11,797,625	353,354	11,444,271	
55	W incentive	2024	634,067	19,520	614,547		171,449	5,361	166,088		11,797,625	353,354	11,444,271	
56	W / O incentive	2025	614,547	19,520	595,027		166,088	5,361	160,727		11,444,271	353,354	11,090,918	
57	W incentive	2025	614,547	19,520	595,027		166,088	5,361	160,727		11,444,271	353,354	11,090,918	
56	W / O incentive	2026	595,027	19,520	575,507		160,727	5,361	155,366		11,090,918	353,354	10,737,564	
57	W incentive	2026	595,027	19,520	575,507		160,727	5,361	155,366		11,090,918	353,354	10,737,564	
58	W / O incentive	2027	575,507	19,520	555,987	85,820	155,366	5,361	150,005	23,254	10,737,564	353,354	10,384,211	1,590,986
59	W incentive	2027	575,507	19,520	555,987	85,820	155,366	5,361	150,005	23,254	10,737,564	353,354	10,384,211	1,590,986

A	Proj Rev Req w/o Incentive PCY*	85,830	23,254	1,553,706
B	Proj Rev Req w/ Incentive PCY*	85,830	23,254	1,553,706
C	Actual Rev Req w/o Incentive PCY*	89,767	24,341	1,662,112
D	Actual Rev Req w/ Incentive PCY*	89,767	24,341	1,662,112
E	TUA w/o Int w/o Incentive PCY (C-A)	3,938	1,088	108,406
F	TUA w/o Int w/ Incentive PCY (B-D)	3,938	1,088	108,406
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	4,549	1,256	125,229
I	True-Up Adjustment w/ Incentive (F*G)	4,549	1,256	125,229

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	90,369	24,511	1,716,215
W incentive	90,369	24,511	1,716,215

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project AU-3				Project AV-1				Project AV-2			
10														
11	Schedule 12 (Yes or No)		Yes	B1188.6			Yes	B1188			Yes	B1188		
12	Life		44	Install one 500/230 kV			44	Build new Brambleton 500 kV three ring bus			44	Build new Brambleton 500 kV three ring bus		
13	FCR W/O incentive Line 3		11.7190%	transformer and two 230 kV breakers			11.7190%	connected to the Loudoun to Pleasant View			11.7190%	connected to the Loudoun to Pleasant View		
14	Incentive Factor (Basis Points /100)		0	at Brambleton			0	500 kV line			0	500 kV line		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		1,397,192				-				1,480,947			
17	Annual Depreciation Exp		31,754				-				33,658			
18	In Service Month (1-12)		10				-				1			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013					-	-	-					
35	W incentive	2013					-	-	-					
36	W / O incentive	2014					-	-	-		1,480,947	33,006	1,447,941	
37	W incentive	2014					-	-	-		1,480,947	33,006	1,447,941	
38	W / O incentive	2015					-	-	-		1,447,941	34,441	1,413,501	
39	W incentive	2015					-	-	-		1,447,941	34,441	1,413,501	
40	W / O incentive	2016					-	-	-		1,413,501	34,441	1,379,060	
41	W incentive	2016					-	-	-		1,413,501	34,441	1,379,060	
42	W / O incentive	2017					-	-	-		1,379,060	37,024	1,342,036	
43	W incentive	2017					-	-	-		1,379,060	37,024	1,342,036	
44	W / O incentive	2018					-	-	-		1,342,036	37,024	1,305,013	
45	W incentive	2018					-	-	-		1,342,036	37,024	1,305,013	
46	W / O incentive	2019					-	-	-		1,305,013	37,024	1,267,989	
47	W incentive	2019					-	-	-		1,305,013	37,024	1,267,989	
48	W / O incentive	2020	1,397,192	7,277	1,389,915		-	-	-		1,267,989	37,024	1,230,965	
49	W incentive	2020	1,397,192	7,277	1,389,915		-	-	-		1,267,989	37,024	1,230,965	
50	W / O incentive	2021	1,389,915	34,930	1,354,985		-	-	-		1,230,965	37,024	1,193,942	
51	W incentive	2021	1,389,915	34,930	1,354,985		-	-	-		1,230,965	37,024	1,193,942	
52	W / O incentive	2022	1,354,985	31,754	1,323,231		-	-	-		1,193,942	33,658	1,160,284	
53	W incentive	2022	1,354,985	31,754	1,323,231		-	-	-		1,193,942	33,658	1,160,284	
54	W / O incentive	2023	1,323,231	31,754	1,291,476		-	-	-		1,160,284	33,658	1,126,626	
55	W incentive	2023	1,323,231	31,754	1,291,476		-	-	-		1,160,284	33,658	1,126,626	
54	W / O incentive	2024	1,291,476	31,754	1,259,722		-	-	-		1,126,626	33,658	1,092,968	
55	W incentive	2024	1,291,476	31,754	1,259,722		-	-	-		1,126,626	33,658	1,092,968	
56	W / O incentive	2025	1,259,722	31,754	1,227,968		-	-	-		1,092,968	33,658	1,059,310	
57	W incentive	2025	1,259,722	31,754	1,227,968		-	-	-		1,092,968	33,658	1,059,310	
56	W / O incentive	2026	1,227,968	31,754	1,196,213		-	-	-		1,059,310	33,658	1,025,652	
57	W incentive	2026	1,227,968	31,754	1,196,213		-	-	-		1,059,310	33,658	1,025,652	
58	W / O incentive	2027	1,196,213	31,754	1,164,459	170,078	-	-	-	-	1,025,652	33,658	991,994	151,882
59	W incentive	2027	1,196,213	31,754	1,164,459	170,078	-	-	-	-	1,025,652	33,658	991,994	151,882

A	Proj Rev Req w/o Incentive PCY*	168,131	-	151,647
B	Proj Rev Req w/ Incentive PCY*	168,131	-	151,647
C	Actual Rev Req w/o Incentive PCY*	176,230	-	158,654
D	Actual Rev Req w/ Incentive PCY*	176,230	-	158,654
E	TUA w/o Int w/o Incentive PCY (C-A)	8,098	-	7,007
F	TUA w/o Int w/ Incentive PCY (B-D)	8,098	-	7,007
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	9,355	-	8,094
I	True-Up Adjustment w/ Incentive (F*G)	9,355	-	8,094

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	179,433	-	159,976
W incentive	179,433	-	159,976

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project AW				Project AX-1				Project AX-2			
10														
11	Schedule 12 (Yes or No)		Yes	B1698.1			Yes	B1321			Yes	B1321		
12	Life		44	Install a 500 kV breaker at			44	Build a new 230 kV line North Anna -- Oak			44	Build a new 230 kV line North Anna -- Oak		
13	FCR W/O incentive Line 3		11.7190%	Brambleton			11.7190%	Green and install a 224 MVA 230/115			11.7190%	Green and install a 224 MVA 230/115		
14	Incentive Factor (Basis Points /100)		0				0	kV transformer at Oak Green			0	kV transformer at Oak Green		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		-				31,931,622				6,368,620			
17	Annual Depreciation Exp		-				725,719				144,741			
18	In Service Month (1-12)		-				3				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015	-	-	-		31,931,622	587,888	31,343,734		6,368,620	80,225	6,288,395	
39	W incentive	2015	-	-	-		31,931,622	587,888	31,343,734		6,368,620	80,225	6,288,395	
40	W / O incentive	2016	-	-	-		31,343,734	742,596	30,601,138		6,288,395	148,107	6,140,288	
41	W incentive	2016	-	-	-		31,343,734	742,596	30,601,138		6,288,395	148,107	6,140,288	
42	W / O incentive	2017	-	-	-		30,601,138	798,291	29,802,847		6,140,288	159,216	5,981,072	
43	W incentive	2017	-	-	-		30,601,138	798,291	29,802,847		6,140,288	159,216	5,981,072	
44	W / O incentive	2018	-	-	-		29,802,847	798,291	29,004,557		5,981,072	159,216	5,821,857	
45	W incentive	2018	-	-	-		29,802,847	798,291	29,004,557		5,981,072	159,216	5,821,857	
46	W / O incentive	2019	-	-	-		29,004,557	798,291	28,206,266		5,821,857	159,216	5,662,641	
47	W incentive	2019	-	-	-		29,004,557	798,291	28,206,266		5,821,857	159,216	5,662,641	
48	W / O incentive	2020	-	-	-		28,206,266	798,291	27,407,976		5,662,641	159,216	5,503,426	
49	W incentive	2020	-	-	-		28,206,266	798,291	27,407,976		5,662,641	159,216	5,503,426	
50	W / O incentive	2021	-	-	-		27,407,976	798,291	26,609,685		5,503,426	159,216	5,344,210	
51	W incentive	2021	-	-	-		27,407,976	798,291	26,609,685		5,503,426	159,216	5,344,210	
52	W / O incentive	2022	-	-	-		26,609,685	725,719	25,883,966		5,344,210	144,741	5,199,469	
53	W incentive	2022	-	-	-		26,609,685	725,719	25,883,966		5,344,210	144,741	5,199,469	
54	W / O incentive	2023	-	-	-		25,883,966	725,719	25,158,248		5,199,469	144,741	5,054,727	
55	W incentive	2023	-	-	-		25,883,966	725,719	25,158,248		5,199,469	144,741	5,054,727	
54	W / O incentive	2024	-	-	-		25,158,248	725,719	24,432,529		5,054,727	144,741	4,909,986	
55	W incentive	2024	-	-	-		25,158,248	725,719	24,432,529		5,054,727	144,741	4,909,986	
56	W / O incentive	2025	-	-	-		24,432,529	725,719	23,706,810		4,909,986	144,741	4,765,245	
57	W incentive	2025	-	-	-		24,432,529	725,719	23,706,810		4,909,986	144,741	4,765,245	
56	W / O incentive	2026	-	-	-		23,706,810	725,719	22,981,092		4,765,245	144,741	4,620,503	
57	W incentive	2026	-	-	-		23,706,810	725,719	22,981,092		4,765,245	144,741	4,620,503	
58	W / O incentive	2027	-	-	-	-	22,981,092	725,719	22,255,373	3,376,354	4,620,503	144,741	4,475,762	677,738
59	W incentive	2027	-	-	-	-	22,981,092	725,719	22,255,373	3,376,354	4,620,503	144,741	4,475,762	677,738

A	Proj Rev Req w/o Incentive PCY*	-	3,364,755	675,145
B	Proj Rev Req w/ Incentive PCY*	-	3,364,755	675,145
C	Actual Rev Req w/o Incentive PCY*	-	3,521,469	706,642
D	Actual Rev Req w/ Incentive PCY*	-	3,521,469	706,642
E	TUA w/o Int w/o Incentive PCY (C-A)	-	156,714	31,497
F	TUA w/o Int w/ Incentive PCY (B-D)	-	156,714	31,497
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	-	181,034	36,385
I	True-Up Adjustment w/ Incentive (F*G)	-	181,034	36,385

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	-	3,557,388	714,123
W incentive	-	3,557,388	714,123

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project AY-1				Project AY-2				Project AZ			
10														
11	Schedule 12 (Yes or No)		Yes	B0756.1			Yes	B0756.1			Yes	B1797		
12	Life		44	Install two 500 kV breakers at			44	Install two 500 kV breakers at			44	Wreck and rebuild 7 miles of the		
13	FCR W/O incentive Line 3		11.7190%	Chancellor 500 kV			11.7190%	Chancellor 500 kV			11.7190%	Dominion owned section of Cloverdale -		
14	Incentive Factor (Basis Points /100)		0				0				0	Lexington 500 kV		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		4,076,165				116,523				18,459,911			
17	Annual Depreciation Exp		92,640				2,648				419,543			
18	In Service Month (1-12)		5				12				10			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013	4,076,165	59,247	4,016,918						18,459,911	89,438	18,370,473	
35	W incentive	2013	4,076,165	59,247	4,016,918						18,459,911	89,438	18,370,473	
36	W / O incentive	2014	4,016,918	94,795	3,922,124		116,523	113	116,410		18,370,473	429,300	17,941,173	
37	W incentive	2014	4,016,918	94,795	3,922,124		116,523	113	116,410		18,370,473	429,300	17,941,173	
38	W / O incentive	2015	3,922,124	94,795	3,827,329		116,410	2,710	113,700		17,941,173	429,300	17,511,873	
39	W incentive	2015	3,922,124	94,795	3,827,329		116,410	2,710	113,700		17,941,173	429,300	17,511,873	
40	W / O incentive	2016	3,827,329	94,795	3,732,535		113,700	2,710	110,990		17,511,873	429,300	17,082,573	
41	W incentive	2016	3,827,329	94,795	3,732,535		113,700	2,710	110,990		17,511,873	429,300	17,082,573	
42	W / O incentive	2017	3,732,535	101,904	3,630,631		110,990	2,913	108,077		17,082,573	461,498	16,621,075	
43	W incentive	2017	3,732,535	101,904	3,630,631		110,990	2,913	108,077		17,082,573	461,498	16,621,075	
44	W / O incentive	2018	3,630,631	101,904	3,528,727		108,077	2,913	105,164		16,621,075	461,498	16,159,577	
45	W incentive	2018	3,630,631	101,904	3,528,727		108,077	2,913	105,164		16,621,075	461,498	16,159,577	
46	W / O incentive	2019	3,528,727	101,904	3,426,822		105,164	2,913	102,251		16,159,577	461,498	15,698,079	
47	W incentive	2019	3,528,727	101,904	3,426,822		105,164	2,913	102,251		16,159,577	461,498	15,698,079	
48	W / O incentive	2020	3,426,822	101,904	3,324,918		102,251	2,913	99,338		15,698,079	461,498	15,236,582	
49	W incentive	2020	3,426,822	101,904	3,324,918		102,251	2,913	99,338		15,698,079	461,498	15,236,582	
50	W / O incentive	2021	3,324,918	101,904	3,223,014		99,338	2,913	96,425		15,236,582	461,498	14,775,084	
51	W incentive	2021	3,324,918	101,904	3,223,014		99,338	2,913	96,425		15,236,582	461,498	14,775,084	
52	W / O incentive	2022	3,223,014	92,640	3,130,374		96,425	2,648	93,777		14,775,084	419,543	14,355,540	
53	W incentive	2022	3,223,014	92,640	3,130,374		96,425	2,648	93,777		14,775,084	419,543	14,355,540	
54	W / O incentive	2023	3,130,374	92,640	3,037,734		93,777	2,648	91,129		14,355,540	419,543	13,935,997	
55	W incentive	2023	3,130,374	92,640	3,037,734		93,777	2,648	91,129		14,355,540	419,543	13,935,997	
54	W / O incentive	2024	3,037,734	92,640	2,945,094		91,129	2,648	88,480		13,935,997	419,543	13,516,454	
55	W incentive	2024	3,037,734	92,640	2,945,094		91,129	2,648	88,480		13,935,997	419,543	13,516,454	
56	W / O incentive	2025	2,945,094	92,640	2,852,454		88,480	2,648	85,832		13,516,454	419,543	13,096,910	
57	W incentive	2025	2,945,094	92,640	2,852,454		88,480	2,648	85,832		13,516,454	419,543	13,096,910	
56	W / O incentive	2026	2,852,454	92,640	2,759,814		85,832	2,648	83,184		13,096,910	419,543	12,677,367	
57	W incentive	2026	2,852,454	92,640	2,759,814		85,832	2,648	83,184		13,096,910	419,543	12,677,367	
58	W / O incentive	2027	2,759,814	92,640	2,667,174	410,635	83,184	2,648	80,536	12,241	12,677,367	419,543	12,257,823	1,880,623
59	W incentive	2027	2,759,814	92,640	2,667,174	410,635	83,184	2,648	80,536	12,241	12,677,367	419,543	12,257,823	1,880,623

A	Proj Rev Req w/o Incentive PCY*	410,466	12,204	1,878,509
B	Proj Rev Req w/ Incentive PCY*	410,466	12,204	1,878,509
C	Actual Rev Req w/o Incentive PCY*	429,340	12,772	1,965,147
D	Actual Rev Req w/ Incentive PCY*	429,340	12,772	1,965,147
E	TUA w/o Int w/o Incentive PCY (C-A)	18,873	567	86,638
F	TUA w/o Int w/ Incentive PCY (B-D)	18,873	567	86,638
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	21,802	656	100,083
I	True-Up Adjustment w/ Incentive (F*G)	21,802	656	100,083

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	432,437	12,897	1,980,707
W incentive	432,437	12,897	1,980,707

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BA				Project BB-1				Project BB-2			
10														
11	Schedule 12 (Yes or No)		Yes	B1799			Yes	B1798			Yes	B1798		
12	Life		44	Build 150 MVAR Switched Shunt at Pleasant			44	Build a 450 MVAR SVC and 300 MVAR			44	Build a 450 MVAR SVC and 300 MVAR		
13	FCR W/O incentive Line 3		11.7190%	View 500 kV			11.7190%	switched shunt at Loudoun 500 kV			11.7190%	switched shunt at Loudoun 500 kV		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		23,726,185				3,131,641				35,293,503			
17	Annual Depreciation Exp		539,231				71,174				802,125			
18	In Service Month (1-12)		11				12				5			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013					3,131,641	3,035	3,128,606					
35	W incentive	2013					3,131,641	3,035	3,128,606					
36	W / O incentive	2014	23,726,185	68,971	23,657,214		3,128,606	72,829	3,055,778		35,293,503	512,987	34,780,516	
37	W incentive	2014	23,726,185	68,971	23,657,214		3,128,606	72,829	3,055,778		35,293,503	512,987	34,780,516	
38	W / O incentive	2015	23,657,214	551,772	23,105,442		3,055,778	72,829	2,982,949		34,780,516	820,779	33,959,737	
39	W incentive	2015	23,657,214	551,772	23,105,442		3,055,778	72,829	2,982,949		34,780,516	820,779	33,959,737	
40	W / O incentive	2016	23,105,442	551,772	22,553,670		2,982,949	72,829	2,910,120		33,959,737	820,779	33,138,958	
41	W incentive	2016	23,105,442	551,772	22,553,670		2,982,949	72,829	2,910,120		33,959,737	820,779	33,138,958	
42	W / O incentive	2017	22,553,670	593,155	21,960,515		2,910,120	78,291	2,831,829		33,138,958	882,338	32,256,620	
43	W incentive	2017	22,553,670	593,155	21,960,515		2,910,120	78,291	2,831,829		33,138,958	882,338	32,256,620	
44	W / O incentive	2018	21,960,515	593,155	21,367,361		2,831,829	78,291	2,753,538		32,256,620	882,338	31,374,283	
45	W incentive	2018	21,960,515	593,155	21,367,361		2,831,829	78,291	2,753,538		32,256,620	882,338	31,374,283	
46	W / O incentive	2019	21,367,361	593,155	20,774,206		2,753,538	78,291	2,675,247		31,374,283	882,338	30,491,945	
47	W incentive	2019	21,367,361	593,155	20,774,206		2,753,538	78,291	2,675,247		31,374,283	882,338	30,491,945	
48	W / O incentive	2020	20,774,206	593,155	20,181,052		2,675,247	78,291	2,596,956		30,491,945	882,338	29,609,607	
49	W incentive	2020	20,774,206	593,155	20,181,052		2,675,247	78,291	2,596,956		30,491,945	882,338	29,609,607	
50	W / O incentive	2021	20,181,052	593,155	19,587,897		2,596,956	78,291	2,518,665		29,609,607	882,338	28,727,270	
51	W incentive	2021	20,181,052	593,155	19,587,897		2,596,956	78,291	2,518,665		29,609,607	882,338	28,727,270	
52	W / O incentive	2022	19,587,897	539,231	19,048,665		2,518,665	71,174	2,447,491		28,727,270	802,125	27,925,145	
53	W incentive	2022	19,587,897	539,231	19,048,665		2,518,665	71,174	2,447,491		28,727,270	802,125	27,925,145	
54	W / O incentive	2023	19,048,665	539,231	18,509,434		2,447,491	71,174	2,376,317		27,925,145	802,125	27,123,020	
55	W incentive	2023	19,048,665	539,231	18,509,434		2,447,491	71,174	2,376,317		27,925,145	802,125	27,123,020	
54	W / O incentive	2024	18,509,434	539,231	17,970,202		2,376,317	71,174	2,305,144		27,123,020	802,125	26,320,895	
55	W incentive	2024	18,509,434	539,231	17,970,202		2,376,317	71,174	2,305,144		27,123,020	802,125	26,320,895	
56	W / O incentive	2025	17,970,202	539,231	17,430,971		2,305,144	71,174	2,233,970		26,320,895	802,125	25,518,770	
57	W incentive	2025	17,970,202	539,231	17,430,971		2,305,144	71,174	2,233,970		26,320,895	802,125	25,518,770	
56	W / O incentive	2026	17,430,971	539,231	16,891,740		2,233,970	71,174	2,162,796		25,518,770	802,125	24,716,645	
57	W incentive	2026	17,430,971	539,231	16,891,740		2,233,970	71,174	2,162,796		25,518,770	802,125	24,716,645	
58	W / O incentive	2027	16,891,740	539,231	16,352,508	2,487,182	2,162,796	71,174	2,091,623	320,462	24,716,645	802,125	23,914,519	3,651,673
59	W incentive	2027	16,891,740	539,231	16,352,508	2,487,182	2,162,796	71,174	2,091,623	320,462	24,716,645	802,125	23,914,519	3,651,673

A	Proj Rev Req w/o Incentive PCY*	2,725,036	320,011	3,644,016
B	Proj Rev Req w/ Incentive PCY*	2,725,036	320,011	3,644,016
C	Actual Rev Req w/o Incentive PCY*	2,595,197	334,788	3,812,776
D	Actual Rev Req w/ Incentive PCY*	2,595,197	334,788	3,812,776
E	TUA w/o Int w/o Incentive PCY (C-A)	(129,839)	14,777	168,760
F	TUA w/o Int w/ Incentive PCY (B-D)	(129,839)	14,777	168,760
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	(149,989)	17,070	194,950
I	True-Up Adjustment w/ Incentive (F*G)	(149,989)	17,070	194,950

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	2,337,193	337,532	3,846,623
W incentive	2,337,193	337,532	3,846,623

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BB-3				Project BB-4				Project BB-5			
10														
11	Schedule 12 (Yes or No)		Yes	B1798			Yes	B1798			Yes	B1798		
12	Life		44	Build a 450 MVAR SVC and 300 MVAR			44	Build a 450 MVAR SVC and 300 MVAR			44	Build a 450 MVAR SVC and 300 MVAR		
13	FCR W/O incentive Line 3		11.7190%	switched shunt at Loudoun 500 kV			11.7190%	switched shunt at Loudoun 500 kV			11.7190%	switched shunt at Loudoun 500 kV		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		18,023,576				38,035,625				12,188,094			
17	Annual Depreciation Exp		409,627				864,446				277,002			
18	In Service Month (1-12)		6				8				12			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014	18,023,576	227,041	17,796,535		38,035,625	331,706	37,703,919		12,188,094	11,810	12,176,284	
37	W incentive	2014	18,023,576	227,041	17,796,535		38,035,625	331,706	37,703,919		12,188,094	11,810	12,176,284	
38	W / O incentive	2015	17,796,535	419,153	17,377,382		37,703,919	884,549	36,819,370		12,176,284	283,444	11,892,840	
39	W incentive	2015	17,796,535	419,153	17,377,382		37,703,919	884,549	36,819,370		12,176,284	283,444	11,892,840	
40	W / O incentive	2016	17,377,382	419,153	16,958,229		36,819,370	884,549	35,934,820		11,892,840	283,444	11,609,396	
41	W incentive	2016	17,377,382	419,153	16,958,229		36,819,370	884,549	35,934,820		11,892,840	283,444	11,609,396	
42	W / O incentive	2017	16,958,229	450,589	16,507,640		35,934,820	950,891	34,983,930		11,609,396	304,702	11,304,693	
43	W incentive	2017	16,958,229	450,589	16,507,640		35,934,820	950,891	34,983,930		11,609,396	304,702	11,304,693	
44	W / O incentive	2018	16,507,640	450,589	16,057,050		34,983,930	950,891	34,033,039		11,304,693	304,702	10,999,991	
45	W incentive	2018	16,507,640	450,589	16,057,050		34,983,930	950,891	34,033,039		11,304,693	304,702	10,999,991	
46	W / O incentive	2019	16,057,050	450,589	15,606,461		34,033,039	950,891	33,082,148		10,999,991	304,702	10,695,289	
47	W incentive	2019	16,057,050	450,589	15,606,461		34,033,039	950,891	33,082,148		10,999,991	304,702	10,695,289	
48	W / O incentive	2020	15,606,461	450,589	15,155,871		33,082,148	950,891	32,131,258		10,695,289	304,702	10,390,586	
49	W incentive	2020	15,606,461	450,589	15,155,871		33,082,148	950,891	32,131,258		10,695,289	304,702	10,390,586	
50	W / O incentive	2021	15,155,871	450,589	14,705,282		32,131,258	950,891	31,180,367		10,390,586	304,702	10,085,884	
51	W incentive	2021	15,155,871	450,589	14,705,282		32,131,258	950,891	31,180,367		10,390,586	304,702	10,085,884	
52	W / O incentive	2022	14,705,282	409,627	14,295,655		31,180,367	864,446	30,315,921		10,085,884	277,002	9,808,882	
53	W incentive	2022	14,705,282	409,627	14,295,655		31,180,367	864,446	30,315,921		10,085,884	277,002	9,808,882	
54	W / O incentive	2023	14,295,655	409,627	13,886,029		30,315,921	864,446	29,451,475		9,808,882	277,002	9,531,880	
55	W incentive	2023	14,295,655	409,627	13,886,029		30,315,921	864,446	29,451,475		9,808,882	277,002	9,531,880	
54	W / O incentive	2024	13,886,029	409,627	13,476,402		29,451,475	864,446	28,587,029		9,531,880	277,002	9,254,878	
55	W incentive	2024	13,886,029	409,627	13,476,402		29,451,475	864,446	28,587,029		9,531,880	277,002	9,254,878	
56	W / O incentive	2025	13,476,402	409,627	13,066,775		28,587,029	864,446	27,722,583		9,254,878	277,002	8,977,875	
57	W incentive	2025	13,476,402	409,627	13,066,775		28,587,029	864,446	27,722,583		9,254,878	277,002	8,977,875	
56	W / O incentive	2026	13,066,775	409,627	12,657,148		27,722,583	864,446	26,858,137		8,977,875	277,002	8,700,873	
57	W incentive	2026	13,066,775	409,627	12,657,148		27,722,583	864,446	26,858,137		8,977,875	277,002	8,700,873	
58	W / O incentive	2027	12,657,148	409,627	12,247,522	1,868,918	26,858,137	864,446	25,993,691	3,961,304	8,700,873	277,002	8,423,871	1,280,428
59	W incentive	2027	12,657,148	409,627	12,247,522	1,868,918	26,858,137	864,446	25,993,691	3,961,304	8,700,873	277,002	8,423,871	1,280,428

A	Proj Rev Req w/o Incentive PCY*	1,864,744	3,951,383	1,276,536
B	Proj Rev Req w/ Incentive PCY*	1,864,744	3,951,383	1,276,536
C	Actual Rev Req w/o Incentive PCY*	1,951,154	4,134,695	1,335,891
D	Actual Rev Req w/ Incentive PCY*	1,951,154	4,134,695	1,335,891
E	TUA w/o Int w/o Incentive PCY (C-A)	86,409	183,312	59,355
F	TUA w/o Int w/ Incentive PCY (B-D)	86,409	183,312	59,355
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	99,819	211,760	68,567
I	True-Up Adjustment w/ Incentive (F*G)	99,819	211,760	68,567

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,968,738	4,173,064	1,348,995
W incentive	1,968,738	4,173,064	1,348,995

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BB-6				Project BC				Project BD-1			
10														
11	Schedule 12 (Yes or No)		Yes	B1798			Yes	B1805			Yes	B1508.1		
12	Life		44	Build a 450 MVAR SVC and 300 MVAR			44	Install a 250 MVAR SVC at the existing Mt.			44	Build a 2nd 230kV line Harrisonburg to		
13	FCR W/O incentive Line 3		11.7190%	switched shunt at Loudoun 500 kV			11.7190%	Storm 500 kV substation			11.7190%	Endless Caverns		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		4,574,038				37,153,276				4,805,788			
17	Annual Depreciation Exp		103,955				844,393				109,222			
18	In Service Month (1-12)		1				6				10			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013									4,805,788	23,284	4,782,504	
35	W incentive	2013									4,805,788	23,284	4,782,504	
36	W / O incentive	2014					37,153,276	468,016	36,685,260		4,782,504	111,763	4,670,742	
37	W incentive	2014					37,153,276	468,016	36,685,260		4,782,504	111,763	4,670,742	
38	W / O incentive	2015	4,574,038	101,941	4,472,097		36,685,260	864,030	35,821,230		4,670,742	111,763	4,558,979	
39	W incentive	2015	4,574,038	101,941	4,472,097		36,685,260	864,030	35,821,230		4,670,742	111,763	4,558,979	
40	W / O incentive	2016	4,472,097	106,373	4,365,724		35,821,230	864,030	34,957,201		4,558,979	111,763	4,447,217	
41	W incentive	2016	4,472,097	106,373	4,365,724		35,821,230	864,030	34,957,201		4,558,979	111,763	4,447,217	
42	W / O incentive	2017	4,365,724	114,351	4,251,373		34,957,201	928,832	34,028,369		4,447,217	120,145	4,327,072	
43	W incentive	2017	4,365,724	114,351	4,251,373		34,957,201	928,832	34,028,369		4,447,217	120,145	4,327,072	
44	W / O incentive	2018	4,251,373	114,351	4,137,022		34,028,369	928,832	33,099,537		4,327,072	120,145	4,206,927	
45	W incentive	2018	4,251,373	114,351	4,137,022		34,028,369	928,832	33,099,537		4,327,072	120,145	4,206,927	
46	W / O incentive	2019	4,137,022	114,351	4,022,671		33,099,537	928,832	32,170,705		4,206,927	120,145	4,086,783	
47	W incentive	2019	4,137,022	114,351	4,022,671		33,099,537	928,832	32,170,705		4,206,927	120,145	4,086,783	
48	W / O incentive	2020	4,022,671	114,351	3,908,320		32,170,705	928,832	31,241,873		4,086,783	120,145	3,966,638	
49	W incentive	2020	4,022,671	114,351	3,908,320		32,170,705	928,832	31,241,873		4,086,783	120,145	3,966,638	
50	W / O incentive	2021	3,908,320	114,351	3,793,970		31,241,873	928,832	30,313,041		3,966,638	120,145	3,846,493	
51	W incentive	2021	3,908,320	114,351	3,793,970		31,241,873	928,832	30,313,041		3,966,638	120,145	3,846,493	
52	W / O incentive	2022	3,793,970	103,955	3,690,014		30,313,041	844,393	29,468,648		3,846,493	109,222	3,737,271	
53	W incentive	2022	3,793,970	103,955	3,690,014		30,313,041	844,393	29,468,648		3,846,493	109,222	3,737,271	
54	W / O incentive	2023	3,690,014	103,955	3,586,059		29,468,648	844,393	28,624,256		3,737,271	109,222	3,628,048	
55	W incentive	2023	3,690,014	103,955	3,586,059		29,468,648	844,393	28,624,256		3,737,271	109,222	3,628,048	
54	W / O incentive	2024	3,586,059	103,955	3,482,103		28,624,256	844,393	27,779,863		3,628,048	109,222	3,518,826	
55	W incentive	2024	3,586,059	103,955	3,482,103		28,624,256	844,393	27,779,863		3,628,048	109,222	3,518,826	
56	W / O incentive	2025	3,482,103	103,955	3,378,148		27,779,863	844,393	26,935,471		3,518,826	109,222	3,409,603	
57	W incentive	2025	3,482,103	103,955	3,378,148		27,779,863	844,393	26,935,471		3,518,826	109,222	3,409,603	
56	W / O incentive	2026	3,378,148	103,955	3,274,192		26,935,471	844,393	26,091,078		3,409,603	109,222	3,300,381	
57	W incentive	2026	3,378,148	103,955	3,274,192		26,935,471	844,393	26,091,078		3,409,603	109,222	3,300,381	
58	W / O incentive	2027	3,274,192	103,955	3,170,237	481,567	26,091,078	844,393	25,246,685	3,852,534	3,300,381	109,222	3,191,158	489,595
59	W incentive	2027	3,274,192	103,955	3,170,237	481,567	26,091,078	844,393	25,246,685	3,852,534	3,300,381	109,222	3,191,158	489,595

A	Proj Rev Req w/o Incentive PCY*	480,040	3,843,930	489,049
B	Proj Rev Req w/ Incentive PCY*	480,040	3,843,930	489,049
C	Actual Rev Req w/o Incentive PCY*	502,373	4,022,052	511,599
D	Actual Rev Req w/ Incentive PCY*	502,373	4,022,052	511,599
E	TUA w/o Int w/o Incentive PCY (C-A)	22,333	178,122	22,550
F	TUA w/o Int w/ Incentive PCY (B-D)	22,333	178,122	22,550
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	25,799	205,764	26,050
I	True-Up Adjustment w/ Incentive (F*G)	25,799	205,764	26,050

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	507,366	4,058,298	515,645
W incentive	507,366	4,058,298	515,645

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BD-2				Project BD-3				Project BD-4			
10														
11	Schedule 12 (Yes or No)		Yes	B1508.1			Yes	B1508.1			Yes	B1508.1		
12	Life		44	Build a 2nd 230kV line Harrisonburg to			44	Build a 2nd 230kV line Harrisonburg to			44	Build a 2nd 230kV line Harrisonburg to		
13	FCR W/O incentive Line 3		11.7190%	Endless Caverns			11.7190%	Endless Caverns			11.7190%	Endless Caverns		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		51,208,945				2,000,000				6,228,143			
17	Annual Depreciation Exp		1,163,840				45,455				141,549			
18	In Service Month (1-12)		9				12				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014	51,208,945	347,347	50,861,598		2,000,000	1,938	1,998,062					
37	W incentive	2014	51,208,945	347,347	50,861,598		2,000,000	1,938	1,998,062					
38	W / O incentive	2015	50,861,598	1,190,906	49,670,692		1,998,062	46,512	1,951,550		6,228,143	78,455	6,149,688	
39	W incentive	2015	50,861,598	1,190,906	49,670,692		1,998,062	46,512	1,951,550		6,228,143	78,455	6,149,688	
40	W / O incentive	2016	49,670,692	1,190,906	48,479,786		1,951,550	46,512	1,905,039		6,149,688	144,841	6,004,847	
41	W incentive	2016	49,670,692	1,190,906	48,479,786		1,951,550	46,512	1,905,039		6,149,688	144,841	6,004,847	
42	W / O incentive	2017	48,479,786	1,280,224	47,199,562		1,905,039	50,000	1,855,039		6,004,847	155,704	5,849,144	
43	W incentive	2017	48,479,786	1,280,224	47,199,562		1,905,039	50,000	1,855,039		6,004,847	155,704	5,849,144	
44	W / O incentive	2018	47,199,562	1,280,224	45,919,339		1,855,039	50,000	1,805,039		5,849,144	155,704	5,693,440	
45	W incentive	2018	47,199,562	1,280,224	45,919,339		1,855,039	50,000	1,805,039		5,849,144	155,704	5,693,440	
46	W / O incentive	2019	45,919,339	1,280,224	44,639,115		1,805,039	50,000	1,755,039		5,693,440	155,704	5,537,736	
47	W incentive	2019	45,919,339	1,280,224	44,639,115		1,805,039	50,000	1,755,039		5,693,440	155,704	5,537,736	
48	W / O incentive	2020	44,639,115	1,280,224	43,358,892		1,755,039	50,000	1,705,039		5,537,736	155,704	5,382,033	
49	W incentive	2020	44,639,115	1,280,224	43,358,892		1,755,039	50,000	1,705,039		5,537,736	155,704	5,382,033	
50	W / O incentive	2021	43,358,892	1,280,224	42,078,668		1,705,039	50,000	1,655,039		5,382,033	155,704	5,226,329	
51	W incentive	2021	43,358,892	1,280,224	42,078,668		1,705,039	50,000	1,655,039		5,382,033	155,704	5,226,329	
52	W / O incentive	2022	42,078,668	1,163,840	40,914,828		1,655,039	45,455	1,609,584		5,226,329	141,549	5,084,781	
53	W incentive	2022	42,078,668	1,163,840	40,914,828		1,655,039	45,455	1,609,584		5,226,329	141,549	5,084,781	
54	W / O incentive	2023	40,914,828	1,163,840	39,750,989		1,609,584	45,455	1,564,130		5,084,781	141,549	4,943,232	
55	W incentive	2023	40,914,828	1,163,840	39,750,989		1,609,584	45,455	1,564,130		5,084,781	141,549	4,943,232	
54	W / O incentive	2024	39,750,989	1,163,840	38,587,149		1,564,130	45,455	1,518,675		4,943,232	141,549	4,801,683	
55	W incentive	2024	39,750,989	1,163,840	38,587,149		1,564,130	45,455	1,518,675		4,943,232	141,549	4,801,683	
56	W / O incentive	2025	38,587,149	1,163,840	37,423,309		1,518,675	45,455	1,473,221		4,801,683	141,549	4,660,134	
57	W incentive	2025	38,587,149	1,163,840	37,423,309		1,518,675	45,455	1,473,221		4,801,683	141,549	4,660,134	
56	W / O incentive	2026	37,423,309	1,163,840	36,259,470		1,473,221	45,455	1,427,766		4,660,134	141,549	4,518,586	
57	W incentive	2026	37,423,309	1,163,840	36,259,470		1,473,221	45,455	1,427,766		4,660,134	141,549	4,518,586	
58	W / O incentive	2027	36,259,470	1,163,840	35,095,630	5,344,899	1,427,766	45,455	1,382,311	210,111	4,518,586	141,549	4,377,037	662,789
59	W incentive	2027	36,259,470	1,163,840	35,095,630	5,344,899	1,427,766	45,455	1,382,311	210,111	4,518,586	141,549	4,377,037	662,789

A	Proj Rev Req w/o Incentive PCY*	5,330,793	209,473	660,253
B	Proj Rev Req w/ Incentive PCY*	5,330,793	209,473	660,253
C	Actual Rev Req w/o Incentive PCY*	5,578,239	219,212	691,055
D	Actual Rev Req w/ Incentive PCY*	5,578,239	219,212	691,055
E	TUA w/o Int w/o Incentive PCY (C-A)	247,446	9,740	30,802
F	TUA w/o Int w/ Incentive PCY (B-D)	247,446	9,740	30,802
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	285,847	11,251	35,582
I	True-Up Adjustment w/ Incentive (F*G)	285,847	11,251	35,582

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	5,630,747	221,363	698,371
W incentive	5,630,747	221,363	698,371

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BD-5				Project BE				Project BF-1			
10														
11	Schedule 12 (Yes or No)		Yes	B1508.1			Yes	B1508.2			Yes	B2053		
12	Life		44	Build a 2nd 230kV line Harrisonburg to			44	Install a 3rd 230 - 115 kV Tx at			44	Rebuild 28 mile line		
13	FCR W/O incentive Line 3		11.7190%	Endless Caverns			11.7190%	Endless Caverns			11.7190%	(Altavista - Skimmer, 115kV)		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		1,165,302				11,994,009				6,782,738			
17	Annual Depreciation Exp		26,484				272,591				154,153			
18	In Service Month (1-12)		7				9				11			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014					11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021	
37	W incentive	2014					11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021	
38	W / O incentive	2015					11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283	
39	W incentive	2015					11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283	
40	W / O incentive	2016	1,165,302	12,421	1,152,881		11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545	
41	W incentive	2016	1,165,302	12,421	1,152,881		11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545	
42	W / O incentive	2017	1,152,881	29,133	1,123,749		11,354,793	299,850	11,054,943		6,447,545	169,568	6,277,976	
43	W incentive	2017	1,152,881	29,133	1,123,749		11,354,793	299,850	11,054,943		6,447,545	169,568	6,277,976	
44	W / O incentive	2018	1,123,749	29,133	1,094,616		11,054,943	299,850	10,755,093		6,277,976	169,568	6,108,408	
45	W incentive	2018	1,123,749	29,133	1,094,616		11,054,943	299,850	10,755,093		6,277,976	169,568	6,108,408	
46	W / O incentive	2019	1,094,616	29,133	1,065,483		10,755,093	299,850	10,455,243		6,108,408	169,568	5,938,839	
47	W incentive	2019	1,094,616	29,133	1,065,483		10,755,093	299,850	10,455,243		6,108,408	169,568	5,938,839	
48	W / O incentive	2020	1,065,483	29,133	1,036,351		10,455,243	299,850	10,155,393		5,938,839	169,568	5,769,271	
49	W incentive	2020	1,065,483	29,133	1,036,351		10,455,243	299,850	10,155,393		5,938,839	169,568	5,769,271	
50	W / O incentive	2021	1,036,351	29,133	1,007,218		10,155,393	299,850	9,855,542		5,769,271	169,568	5,599,702	
51	W incentive	2021	1,036,351	29,133	1,007,218		10,155,393	299,850	9,855,542		5,769,271	169,568	5,599,702	
52	W / O incentive	2022	1,007,218	26,484	980,734		9,855,542	272,591	9,582,951		5,599,702	154,153	5,445,549	
53	W incentive	2022	1,007,218	26,484	980,734		9,855,542	272,591	9,582,951		5,599,702	154,153	5,445,549	
54	W / O incentive	2023	980,734	26,484	954,250		9,582,951	272,591	9,310,360		5,445,549	154,153	5,291,396	
55	W incentive	2023	980,734	26,484	954,250		9,582,951	272,591	9,310,360		5,445,549	154,153	5,291,396	
54	W / O incentive	2024	954,250	26,484	927,766		9,310,360	272,591	9,037,769		5,291,396	154,153	5,137,243	
55	W incentive	2024	954,250	26,484	927,766		9,310,360	272,591	9,037,769		5,291,396	154,153	5,137,243	
56	W / O incentive	2025	927,766	26,484	901,282		9,037,769	272,591	8,765,178		5,137,243	154,153	4,983,090	
57	W incentive	2025	927,766	26,484	901,282		9,037,769	272,591	8,765,178		5,137,243	154,153	4,983,090	
56	W / O incentive	2026	901,282	26,484	874,798		8,765,178	272,591	8,492,587		4,983,090	154,153	4,828,937	
57	W incentive	2026	901,282	26,484	874,798		8,765,178	272,591	8,492,587		4,983,090	154,153	4,828,937	
58	W / O incentive	2027	874,798	26,484	848,314	127,450	8,492,587	272,591	8,219,996	1,251,867	4,828,937	154,153	4,674,783	711,025
59	W incentive	2027	874,798	26,484	848,314	127,450	8,492,587	272,591	8,219,996	1,251,867	4,828,937	154,153	4,674,783	711,025

A	Proj Rev Req w/o Incentive PCY*	126,754	1,248,563	708,958
B	Proj Rev Req w/ Incentive PCY*	126,754	1,248,563	708,958
C	Actual Rev Req w/o Incentive PCY*	132,708	1,306,519	741,904
D	Actual Rev Req w/ Incentive PCY*	132,708	1,306,519	741,904
E	TUA w/o Int w/o Incentive PCY (C-A)	5,954	57,956	32,946
F	TUA w/o Int w/ Incentive PCY (B-D)	5,954	57,956	32,946
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	6,878	66,950	38,059
I	True-Up Adjustment w/ Incentive (F*G)	6,878	66,950	38,059

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	134,328	1,318,817	749,083
W incentive	134,328	1,318,817	749,083

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BF-2				Project BF-3				Project BF-4			
10														
11	Schedule 12 (Yes or No)		Yes	B2053			Yes	B2053			Yes	B2053		
12	Life		44	Rebuild 28 mile line			44	Rebuild 28 mile line			44	Rebuild 28 mile line		
13	FCR W/O incentive Line 3		11.7190%	(Altavista - Skimmer, 115kV)			11.7190%	(Altavista - Skimmer, 115kV)			11.7190%	(Altavista - Skimmer, 115kV)		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		23,185,930				12,489,226				1,006,355			
17	Annual Depreciation Exp		526,953				283,846				22,872			
18	In Service Month (1-12)		3				6				12			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015	23,185,930	426,873	22,759,057		12,489,226	157,326	12,331,900		1,006,355	975	1,005,380	
39	W incentive	2015	23,185,930	426,873	22,759,057		12,489,226	157,326	12,331,900		1,006,355	975	1,005,380	
40	W / O incentive	2016	22,759,057	539,208	22,219,850		12,331,900	290,447	12,041,453		1,005,380	23,404	981,976	
41	W incentive	2016	22,759,057	539,208	22,219,850		12,331,900	290,447	12,041,453		1,005,380	23,404	981,976	
42	W / O incentive	2017	22,219,850	579,648	21,640,201		12,041,453	312,231	11,729,223		981,976	25,159	956,817	
43	W incentive	2017	22,219,850	579,648	21,640,201		12,041,453	312,231	11,729,223		981,976	25,159	956,817	
44	W / O incentive	2018	21,640,201	579,648	21,060,553		11,729,223	312,231	11,416,992		956,817	25,159	931,658	
45	W incentive	2018	21,640,201	579,648	21,060,553		11,729,223	312,231	11,416,992		956,817	25,159	931,658	
46	W / O incentive	2019	21,060,553	579,648	20,480,905		11,416,992	312,231	11,104,761		931,658	25,159	906,500	
47	W incentive	2019	21,060,553	579,648	20,480,905		11,416,992	312,231	11,104,761		931,658	25,159	906,500	
48	W / O incentive	2020	20,480,905	579,648	19,901,257		11,104,761	312,231	10,792,531		906,500	25,159	881,341	
49	W incentive	2020	20,480,905	579,648	19,901,257		11,104,761	312,231	10,792,531		906,500	25,159	881,341	
50	W / O incentive	2021	19,901,257	579,648	19,321,608		10,792,531	312,231	10,480,300		881,341	25,159	856,182	
51	W incentive	2021	19,901,257	579,648	19,321,608		10,792,531	312,231	10,480,300		881,341	25,159	856,182	
52	W / O incentive	2022	19,321,608	526,953	18,794,655		10,480,300	283,846	10,196,454		856,182	22,872	833,310	
53	W incentive	2022	19,321,608	526,953	18,794,655		10,480,300	283,846	10,196,454		856,182	22,872	833,310	
54	W / O incentive	2023	18,794,655	526,953	18,267,702		10,196,454	283,846	9,912,608		833,310	22,872	810,438	
55	W incentive	2023	18,794,655	526,953	18,267,702		10,196,454	283,846	9,912,608		833,310	22,872	810,438	
54	W / O incentive	2024	18,267,702	526,953	17,740,749		9,912,608	283,846	9,628,762		810,438	22,872	787,567	
55	W incentive	2024	18,267,702	526,953	17,740,749		9,912,608	283,846	9,628,762		810,438	22,872	787,567	
56	W / O incentive	2025	17,740,749	526,953	17,213,797		9,628,762	283,846	9,344,916		787,567	22,872	764,695	
57	W incentive	2025	17,740,749	526,953	17,213,797		9,628,762	283,846	9,344,916		787,567	22,872	764,695	
56	W / O incentive	2026	17,213,797	526,953	16,686,844		9,344,916	283,846	9,061,070		764,695	22,872	741,823	
57	W incentive	2026	17,213,797	526,953	16,686,844		9,344,916	283,846	9,061,070		764,695	22,872	741,823	
58	W / O incentive	2027	16,686,844	526,953	16,159,891	2,451,611	9,061,070	283,846	8,777,224	1,329,083	741,823	22,872	718,952	108,466
59	W incentive	2027	16,686,844	526,953	16,159,891	2,451,611	9,061,070	283,846	8,777,224	1,329,083	741,823	22,872	718,952	108,466

A	Proj Rev Req w/o Incentive PCY*	2,443,189	1,323,998	107,968
B	Proj Rev Req w/ Incentive PCY*	2,443,189	1,323,998	107,968
C	Actual Rev Req w/o Incentive PCY*	2,556,980	1,385,765	113,021
D	Actual Rev Req w/ Incentive PCY*	2,556,980	1,385,765	113,021
E	TUA w/o Int w/o Incentive PCY (C-A)	113,792	61,767	5,053
F	TUA w/o Int w/ Incentive PCY (B-D)	113,792	61,767	5,053
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	131,451	71,353	5,837
I	True-Up Adjustment w/ Incentive (F*G)	131,451	71,353	5,837

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	2,583,062	1,400,436	114,303
W incentive	2,583,062	1,400,436	114,303

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BG-1				Project BG-2				Project BH-1			
10														
11	Schedule 12 (Yes or No)		Yes	B1906.1			Yes	B1906.1			Yes	B1908		
12	Life		44	At Yadkin 500 kV, install six 500 kV breakers			44	At Yadkin 500 kV, install six 500 kV breakers			44	Rebuild Lexington-Dooms 500 kV		
13	FCR W/O incentive Line 3		11.7190%				11.7190%				11.7190%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		4,398,307				5,644,742				75,453,228			
17	Annual Depreciation Exp		99,962				128,290				1,714,846			
18	In Service Month (1-12)		5				11				5			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015	4,398,307	63,929	4,334,378		5,644,742	16,409	5,628,333		75,453,228	1,096,704	74,356,524	
39	W incentive	2015	4,398,307	63,929	4,334,378		5,644,742	16,409	5,628,333		75,453,228	1,096,704	74,356,524	
40	W / O incentive	2016	4,334,378	102,286	4,232,092		5,628,333	131,273	5,497,060		74,356,524	1,754,726	72,601,798	
41	W incentive	2016	4,334,378	102,286	4,232,092		5,628,333	131,273	5,497,060		74,356,524	1,754,726	72,601,798	
42	W / O incentive	2017	4,232,092	109,958	4,122,134		5,497,060	141,119	5,355,941		72,601,798	1,886,331	70,715,467	
43	W incentive	2017	4,232,092	109,958	4,122,134		5,497,060	141,119	5,355,941		72,601,798	1,886,331	70,715,467	
44	W / O incentive	2018	4,122,134	109,958	4,012,177		5,355,941	141,119	5,214,823		70,715,467	1,886,331	68,829,136	
45	W incentive	2018	4,122,134	109,958	4,012,177		5,355,941	141,119	5,214,823		70,715,467	1,886,331	68,829,136	
46	W / O incentive	2019	4,012,177	109,958	3,902,219		5,214,823	141,119	5,073,704		68,829,136	1,886,331	66,942,806	
47	W incentive	2019	4,012,177	109,958	3,902,219		5,214,823	141,119	5,073,704		68,829,136	1,886,331	66,942,806	
48	W / O incentive	2020	3,902,219	109,958	3,792,261		5,073,704	141,119	4,932,586		66,942,806	1,886,331	65,056,475	
49	W incentive	2020	3,902,219	109,958	3,792,261		5,073,704	141,119	4,932,586		66,942,806	1,886,331	65,056,475	
50	W / O incentive	2021	3,792,261	109,958	3,682,304		4,932,586	141,119	4,791,467		65,056,475	1,886,331	63,170,144	
51	W incentive	2021	3,792,261	109,958	3,682,304		4,932,586	141,119	4,791,467		65,056,475	1,886,331	63,170,144	
52	W / O incentive	2022	3,682,304	99,962	3,582,342		4,791,467	128,290	4,663,177		63,170,144	1,714,846	61,455,298	
53	W incentive	2022	3,682,304	99,962	3,582,342		4,791,467	128,290	4,663,177		63,170,144	1,714,846	61,455,298	
54	W / O incentive	2023	3,582,342	99,962	3,482,380		4,663,177	128,290	4,534,888		61,455,298	1,714,846	59,740,452	
55	W incentive	2023	3,582,342	99,962	3,482,380		4,663,177	128,290	4,534,888		61,455,298	1,714,846	59,740,452	
54	W / O incentive	2024	3,482,380	99,962	3,382,419		4,534,888	128,290	4,406,598		59,740,452	1,714,846	58,025,606	
55	W incentive	2024	3,482,380	99,962	3,382,419		4,534,888	128,290	4,406,598		59,740,452	1,714,846	58,025,606	
56	W / O incentive	2025	3,382,419	99,962	3,282,457		4,406,598	128,290	4,278,309		58,025,606	1,714,846	56,310,760	
57	W incentive	2025	3,382,419	99,962	3,282,457		4,406,598	128,290	4,278,309		58,025,606	1,714,846	56,310,760	
56	W / O incentive	2026	3,282,457	99,962	3,182,496		4,278,309	128,290	4,150,019		56,310,760	1,714,846	54,595,914	
57	W incentive	2026	3,282,457	99,962	3,182,496		4,278,309	128,290	4,150,019		56,310,760	1,714,846	54,595,914	
58	W / O incentive	2027	3,182,496	99,962	3,082,534	467,062	4,150,019	128,290	4,021,730	607,114	54,595,914	1,714,846	52,881,068	8,012,471
59	W incentive	2027	3,182,496	99,962	3,082,534	467,062	4,150,019	128,290	4,021,730	607,114	54,595,914	1,714,846	52,881,068	8,012,471

A	Proj Rev Req w/o Incentive PCY*	465,335	604,403	7,982,855
B	Proj Rev Req w/ Incentive PCY*	465,335	604,403	7,982,855
C	Actual Rev Req w/o Incentive PCY*	487,032	632,676	8,355,068
D	Actual Rev Req w/ Incentive PCY*	487,032	632,676	8,355,068
E	TUA w/o Int w/o Incentive PCY (C-A)	21,697	28,273	372,213
F	TUA w/o Int w/ Incentive PCY (B-D)	21,697	28,273	372,213
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	25,064	32,661	429,977
I	True-Up Adjustment w/ Incentive (F*G)	25,064	32,661	429,977

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	492,126	639,775	8,442,448
W incentive	492,126	639,775	8,442,448

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BH-2				Project BH-3				Project BI			
10														
11	Schedule 12 (Yes or No)		Yes	B1908			Yes	B1908			Yes	B1698		
12	Life		44	Rebuild Lexington-Dooms 500 kV			44	Rebuild Lexington-Dooms 500 kV			44	Install a 2nd 500/230 kV transformer		
13	FCR W/O incentive Line 3		11.7190%				11.7190%				11.7190%	at Brambleton		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		29,966,216				21,648,336				21,908,705			
17	Annual Depreciation Exp		681,050				492,008				497,925			
18	In Service Month (1-12)		12				12				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015	29,966,216	29,037	29,937,179									
39	W incentive	2015	29,966,216	29,037	29,937,179									
40	W / O incentive	2016	29,937,179	696,889	29,240,290		21,648,336	20,977	21,627,359		21,908,705	275,982	21,632,723	
41	W incentive	2016	29,937,179	696,889	29,240,290		21,648,336	20,977	21,627,359		21,908,705	275,982	21,632,723	
42	W / O incentive	2017	29,240,290	749,155	28,491,135		21,627,359	541,208	21,086,151		21,632,723	547,718	21,085,006	
43	W incentive	2017	29,240,290	749,155	28,491,135		21,627,359	541,208	21,086,151		21,632,723	547,718	21,085,006	
44	W / O incentive	2018	28,491,135	749,155	27,741,979		21,086,151	541,208	20,544,942		21,085,006	547,718	20,537,288	
45	W incentive	2018	28,491,135	749,155	27,741,979		21,086,151	541,208	20,544,942		21,085,006	547,718	20,537,288	
46	W / O incentive	2019	27,741,979	749,155	26,992,824		20,544,942	541,208	20,003,734		20,537,288	547,718	19,989,570	
47	W incentive	2019	27,741,979	749,155	26,992,824		20,544,942	541,208	20,003,734		20,537,288	547,718	19,989,570	
48	W / O incentive	2020	26,992,824	749,155	26,243,669		20,003,734	541,208	19,462,525		19,989,570	547,718	19,441,853	
49	W incentive	2020	26,992,824	749,155	26,243,669		20,003,734	541,208	19,462,525		19,989,570	547,718	19,441,853	
50	W / O incentive	2021	26,243,669	749,155	25,494,513		19,462,525	541,208	18,921,317		19,441,853	547,718	18,894,135	
51	W incentive	2021	26,243,669	749,155	25,494,513		19,462,525	541,208	18,921,317		19,441,853	547,718	18,894,135	
52	W / O incentive	2022	25,494,513	681,050	24,813,463		18,921,317	492,008	18,429,309		18,894,135	497,925	18,396,210	
53	W incentive	2022	25,494,513	681,050	24,813,463		18,921,317	492,008	18,429,309		18,894,135	497,925	18,396,210	
54	W / O incentive	2023	24,813,463	681,050	24,132,412		18,429,309	492,008	17,937,302		18,396,210	497,925	17,898,285	
55	W incentive	2023	24,813,463	681,050	24,132,412		18,429,309	492,008	17,937,302		18,396,210	497,925	17,898,285	
54	W / O incentive	2024	24,132,412	681,050	23,451,362		17,937,302	492,008	17,445,294		17,898,285	497,925	17,400,360	
55	W incentive	2024	24,132,412	681,050	23,451,362		17,937,302	492,008	17,445,294		17,898,285	497,925	17,400,360	
56	W / O incentive	2025	23,451,362	681,050	22,770,312		17,445,294	492,008	16,953,286		17,400,360	497,925	16,902,435	
57	W incentive	2025	23,451,362	681,050	22,770,312		17,445,294	492,008	16,953,286		17,400,360	497,925	16,902,435	
56	W / O incentive	2026	22,770,312	681,050	22,089,261		16,953,286	492,008	16,461,279		16,902,435	497,925	16,404,510	
57	W incentive	2026	22,770,312	681,050	22,089,261		16,953,286	492,008	16,461,279		16,902,435	497,925	16,404,510	
58	W / O incentive	2027	22,089,261	681,050	21,408,211	3,229,789	16,461,279	492,008	15,969,271	2,392,279	16,404,510	497,925	15,906,584	2,391,197
59	W incentive	2027	22,089,261	681,050	21,408,211	3,229,789	16,461,279	492,008	15,969,271	2,392,279	16,404,510	497,925	15,906,584	2,391,197

A	Proj Rev Req w/o Incentive PCY*	3,214,959	2,377,765	2,468,743
B	Proj Rev Req w/ Incentive PCY*	3,214,959	2,377,765	2,468,743
C	Actual Rev Req w/o Incentive PCY*	3,365,430	2,489,747	2,490,101
D	Actual Rev Req w/ Incentive PCY*	3,365,430	2,489,747	2,490,101
E	TUA w/o Int w/o Incentive PCY (C-A)	150,471	111,982	21,358
F	TUA w/o Int w/ Incentive PCY (B-D)	150,471	111,982	21,358
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	173,823	129,360	24,673
I	True-Up Adjustment w/ Incentive (F*G)	173,823	129,360	24,673

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	3,403,612	2,521,640	2,415,870
W incentive	3,403,612	2,521,640	2,415,870

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BJ-1				Project BJ-2				Project BK			
10														
11	Schedule 12 (Yes or No)		Yes	B1905.1			Yes	B1905.1			Yes	B1905.2		
12	Life		44	Surry to Skiffes Creek 500 kV Line			44	Surry to Skiffes Creek 500 kV Line			44	Surry 500 kV Station Work		
13	FCR W/O incentive Line 3		11.7190%	(7 miles overhead)			11.7190%	(7 miles overhead)			11.7190%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		9,624,158				239,629,335				1,893,335			
17	Annual Depreciation Exp		218,731				5,446,121				43,030			
18	In Service Month (1-12)		9				2				5			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014									1,893,335	27,519	1,865,816	
37	W incentive	2014									1,893,335	27,519	1,865,816	
38	W / O incentive	2015									1,865,816	44,031	1,821,785	
39	W incentive	2015									1,865,816	44,031	1,821,785	
40	W / O incentive	2016									1,821,785	44,031	1,777,754	
41	W incentive	2016									1,821,785	44,031	1,777,754	
42	W / O incentive	2017									1,777,754	47,333	1,730,420	
43	W incentive	2017									1,777,754	47,333	1,730,420	
44	W / O incentive	2018	9,624,158	70,176	9,553,982						1,730,420	47,333	1,683,087	
45	W incentive	2018	9,624,158	70,176	9,553,982						1,730,420	47,333	1,683,087	
46	W / O incentive	2019	9,553,982	240,604	9,313,378		239,629,335	5,241,892	234,387,443		1,683,087	47,333	1,635,753	
47	W incentive	2019	9,553,982	240,604	9,313,378		239,629,335	5,241,892	234,387,443		1,683,087	47,333	1,635,753	
48	W / O incentive	2020	9,313,378	240,604	9,072,774		234,387,443	5,990,733	228,396,710		1,635,753	47,333	1,588,420	
49	W incentive	2020	9,313,378	240,604	9,072,774		234,387,443	5,990,733	228,396,710		1,635,753	47,333	1,588,420	
50	W / O incentive	2021	9,072,774	240,604	8,832,170		228,396,710	5,990,733	222,405,977		1,588,420	47,333	1,541,087	
51	W incentive	2021	9,072,774	240,604	8,832,170		228,396,710	5,990,733	222,405,977		1,588,420	47,333	1,541,087	
52	W / O incentive	2022	8,832,170	218,731	8,613,439		222,405,977	5,446,121	216,959,855		1,541,087	43,030	1,498,056	
53	W incentive	2022	8,832,170	218,731	8,613,439		222,405,977	5,446,121	216,959,855		1,541,087	43,030	1,498,056	
54	W / O incentive	2023	8,613,439	218,731	8,394,708		216,959,855	5,446,121	211,513,734		1,498,056	43,030	1,455,026	
55	W incentive	2023	8,613,439	218,731	8,394,708		216,959,855	5,446,121	211,513,734		1,498,056	43,030	1,455,026	
54	W / O incentive	2024	8,394,708	218,731	8,175,977		211,513,734	5,446,121	206,067,613		1,455,026	43,030	1,411,996	
55	W incentive	2024	8,394,708	218,731	8,175,977		211,513,734	5,446,121	206,067,613		1,455,026	43,030	1,411,996	
56	W / O incentive	2025	8,175,977	218,731	7,957,247		206,067,613	5,446,121	200,621,492		1,411,996	43,030	1,368,965	
57	W incentive	2025	8,175,977	218,731	7,957,247		206,067,613	5,446,121	200,621,492		1,411,996	43,030	1,368,965	
56	W / O incentive	2026	7,957,247	218,731	7,738,516		200,621,492	5,446,121	195,175,370		1,368,965	43,030	1,325,935	
57	W incentive	2026	7,957,247	218,731	7,738,516		200,621,492	5,446,121	195,175,370		1,368,965	43,030	1,325,935	
58	W / O incentive	2027	7,738,516	218,731	7,519,785	1,112,793	195,175,370	5,446,121	189,729,249	27,999,647	1,325,935	43,030	1,282,905	195,896
59	W incentive	2027	7,738,516	218,731	7,519,785	1,112,793	195,175,370	5,446,121	189,729,249	27,999,647	1,325,935	43,030	1,282,905	195,896

A	Proj Rev Req w/o Incentive PCY*	1,103,167	27,666,131	195,485
B	Proj Rev Req w/ Incentive PCY*	1,103,167	27,666,131	195,485
C	Actual Rev Req w/o Incentive PCY*	1,155,687	29,017,181	204,538
D	Actual Rev Req w/ Incentive PCY*	1,155,687	29,017,181	204,538
E	TUA w/o Int w/o Incentive PCY (C-A)	52,520	1,351,050	9,053
F	TUA w/o Int w/ Incentive PCY (B-D)	52,520	1,351,050	9,053
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	60,671	1,560,721	10,458
I	True-Up Adjustment w/ Incentive (F*G)	60,671	1,560,721	10,458

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,173,464	29,560,368	206,354
W incentive	1,173,464	29,560,368	206,354

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BL-1				Project BL-2				Project BL-3			
10														
11	Schedule 12 (Yes or No)		Yes	B1905.3			Yes	B1905.3			Yes	B1905.3		
12	Life		44	Skiffes Creek 500-230 kV Tx and			44	Skiffes Creek 500-230 kV Tx and			44	Skiffes Creek 500-230 kV Tx and		
13	FCR W/O incentive Line 3		11.7190%	Switching Station			11.7190%	Switching Station			11.7190%	Switching Station		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		9,613,413				38,452,563				38,308,019			
17	Annual Depreciation Exp		218,487				873,922				870,637			
18	In Service Month (1-12)		9				10				11			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018	9,613,413	70,098	9,543,315		38,452,563	200,274	38,252,289		38,308,019	119,713	38,188,306	
45	W incentive	2018	9,613,413	70,098	9,543,315		38,452,563	200,274	38,252,289		38,308,019	119,713	38,188,306	
46	W / O incentive	2019	9,543,315	240,335	9,302,980		38,252,289	961,314	37,290,975		38,188,306	957,700	37,230,606	
47	W incentive	2019	9,543,315	240,335	9,302,980		38,252,289	961,314	37,290,975		38,188,306	957,700	37,230,606	
48	W / O incentive	2020	9,302,980	240,335	9,062,645		37,290,975	961,314	36,329,661		37,230,606	957,700	36,272,905	
49	W incentive	2020	9,302,980	240,335	9,062,645		37,290,975	961,314	36,329,661		37,230,606	957,700	36,272,905	
50	W / O incentive	2021	9,062,645	240,335	8,822,309		36,329,661	961,314	35,368,347		36,272,905	957,700	35,315,205	
51	W incentive	2021	9,062,645	240,335	8,822,309		36,329,661	961,314	35,368,347		36,272,905	957,700	35,315,205	
52	W / O incentive	2022	8,822,309	218,487	8,603,823		35,368,347	873,922	34,494,425		35,315,205	870,637	34,444,568	
53	W incentive	2022	8,822,309	218,487	8,603,823		35,368,347	873,922	34,494,425		35,315,205	870,637	34,444,568	
54	W / O incentive	2023	8,603,823	218,487	8,385,336		34,494,425	873,922	33,620,503		34,444,568	870,637	33,573,931	
55	W incentive	2023	8,603,823	218,487	8,385,336		34,494,425	873,922	33,620,503		34,444,568	870,637	33,573,931	
54	W / O incentive	2024	8,385,336	218,487	8,166,849		33,620,503	873,922	32,746,581		33,573,931	870,637	32,703,295	
55	W incentive	2024	8,385,336	218,487	8,166,849		33,620,503	873,922	32,746,581		33,573,931	870,637	32,703,295	
56	W / O incentive	2025	8,166,849	218,487	7,948,363		32,746,581	873,922	31,872,659		32,703,295	870,637	31,832,658	
57	W incentive	2025	8,166,849	218,487	7,948,363		32,746,581	873,922	31,872,659		32,703,295	870,637	31,832,658	
56	W / O incentive	2026	7,948,363	218,487	7,729,876		31,872,659	873,922	30,998,738		31,832,658	870,637	30,962,021	
57	W incentive	2026	7,948,363	218,487	7,729,876		31,872,659	873,922	30,998,738		31,832,658	870,637	30,962,021	
58	W / O incentive	2027	7,729,876	218,487	7,511,389	1,111,550	30,998,738	873,922	30,124,816	4,455,463	30,962,021	870,637	30,091,384	4,448,067
59	W incentive	2027	7,729,876	218,487	7,511,389	1,111,550	30,998,738	873,922	30,124,816	4,455,463	30,962,021	870,637	30,091,384	4,448,067

A	Proj Rev Req w/o Incentive PCY*	1,101,935	4,416,399	4,408,548
B	Proj Rev Req w/ Incentive PCY*	1,101,935	4,416,399	4,408,548
C	Actual Rev Req w/o Incentive PCY*	1,154,397	4,626,762	4,618,640
D	Actual Rev Req w/ Incentive PCY*	1,154,397	4,626,762	4,618,640
E	TUA w/o Int w/o Incentive PCY (C-A)	52,462	210,363	210,092
F	TUA w/o Int w/ Incentive PCY (B-D)	52,462	210,363	210,092
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	60,603	243,009	242,696
I	True-Up Adjustment w/ Incentive (F*G)	60,603	243,009	242,696

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,172,154	4,698,472	4,690,763
W incentive	1,172,154	4,698,472	4,690,763

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BL-4				Project BL-5				Project BM-1			
10														
11	Schedule 12 (Yes or No)		Yes	B1905.3			Yes	B1905.3			Yes	B1905.4		
12	Life		44	Skiffes Creek 500-230 kV Tx and			44	Skiffes Creek 500-230 kV Tx and			44	Skiffes Creek - Whealton 230 kV line		
13	FCR W/O incentive Line 3		11.7190%	Switching Station			11.7190%	Switching Station			11.7190%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		18,730,659				6,414,783				7,585,377			
17	Annual Depreciation Exp		425,697				145,791				172,395			
18	In Service Month (1-12)		12				2				9			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017									7,585,377	55,310	7,530,067	
43	W incentive	2017									7,585,377	55,310	7,530,067	
44	W / O incentive	2018	18,730,659	19,511	18,711,148						7,530,067	189,634	7,340,433	
45	W incentive	2018	18,730,659	19,511	18,711,148						7,530,067	189,634	7,340,433	
46	W / O incentive	2019	18,711,148	468,266	18,242,881		6,414,783	140,323	6,274,460		7,340,433	189,634	7,150,798	
47	W incentive	2019	18,711,148	468,266	18,242,881		6,414,783	140,323	6,274,460		7,340,433	189,634	7,150,798	
48	W / O incentive	2020	18,242,881	468,266	17,774,615		6,274,460	160,370	6,114,090		7,150,798	189,634	6,961,164	
49	W incentive	2020	18,242,881	468,266	17,774,615		6,274,460	160,370	6,114,090		7,150,798	189,634	6,961,164	
50	W / O incentive	2021	17,774,615	468,266	17,306,348		6,114,090	160,370	5,953,720		6,961,164	189,634	6,771,529	
51	W incentive	2021	17,774,615	468,266	17,306,348		6,114,090	160,370	5,953,720		6,961,164	189,634	6,771,529	
52	W / O incentive	2022	17,306,348	425,697	16,880,652		5,953,720	145,791	5,807,930		6,771,529	172,395	6,599,134	
53	W incentive	2022	17,306,348	425,697	16,880,652		5,953,720	145,791	5,807,930		6,771,529	172,395	6,599,134	
54	W / O incentive	2023	16,880,652	425,697	16,454,955		5,807,930	145,791	5,662,139		6,599,134	172,395	6,426,739	
55	W incentive	2023	16,880,652	425,697	16,454,955		5,807,930	145,791	5,662,139		6,599,134	172,395	6,426,739	
54	W / O incentive	2024	16,454,955	425,697	16,029,258		5,662,139	145,791	5,516,349		6,426,739	172,395	6,254,344	
55	W incentive	2024	16,454,955	425,697	16,029,258		5,662,139	145,791	5,516,349		6,426,739	172,395	6,254,344	
56	W / O incentive	2025	16,029,258	425,697	15,603,561		5,516,349	145,791	5,370,558		6,254,344	172,395	6,081,950	
57	W incentive	2025	16,029,258	425,697	15,603,561		5,516,349	145,791	5,370,558		6,254,344	172,395	6,081,950	
56	W / O incentive	2026	15,603,561	425,697	15,177,864		5,370,558	145,791	5,224,768		6,081,950	172,395	5,909,555	
57	W incentive	2026	15,603,561	425,697	15,177,864		5,370,558	145,791	5,224,768		6,081,950	172,395	5,909,555	
58	W / O incentive	2027	15,177,864	425,697	14,752,168	2,179,450	5,224,768	145,791	5,078,977	749,540	5,909,555	172,395	5,737,160	854,835
59	W incentive	2027	15,177,864	425,697	14,752,168	2,179,450	5,224,768	145,791	5,078,977	749,540	5,909,555	172,395	5,737,160	854,835

A	Proj Rev Req w/o Incentive PCY*	2,159,833	742,619	848,680
B	Proj Rev Req w/ Incentive PCY*	2,159,833	742,619	848,680
C	Actual Rev Req w/o Incentive PCY*	2,262,811	778,061	888,840
D	Actual Rev Req w/ Incentive PCY*	2,262,811	778,061	888,840
E	TUA w/o Int w/o Incentive PCY (C-A)	102,978	35,441	40,160
F	TUA w/o Int w/ Incentive PCY (B-D)	102,978	35,441	40,160
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	118,959	40,942	46,392
I	True-Up Adjustment w/ Incentive (F*G)	118,959	40,942	46,392

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	2,298,410	790,481	901,228
W incentive	2,298,410	790,481	901,228

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BM-2				Project BM-3				Project BM-4			
10														
11	Schedule 12 (Yes or No)		Yes	B1905.4			Yes	B1905.4			Yes	B1905.4		
12	Life		44	Skiffes Creek - Whealton 230 kV line			44	Skiffes Creek - Whealton 230 kV line			44	Skiffes Creek - Whealton 230 kV line		
13	FCR W/O incentive Line 3		11.7190%				11.7190%				11.7190%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		14,074,806				9,383,204				586,450			
17	Annual Depreciation Exp		319,882				213,255				13,328			
18	In Service Month (1-12)		3				6				9			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018	14,074,806	278,564	13,796,242		9,383,204	127,064	9,256,140		586,450	4,276	582,174	
45	W incentive	2018	14,074,806	278,564	13,796,242		9,383,204	127,064	9,256,140		586,450	4,276	582,174	
46	W / O incentive	2019	13,796,242	351,870	13,444,372		9,256,140	234,580	9,021,560		582,174	14,661	567,513	
47	W incentive	2019	13,796,242	351,870	13,444,372		9,256,140	234,580	9,021,560		582,174	14,661	567,513	
48	W / O incentive	2020	13,444,372	351,870	13,092,502		9,021,560	234,580	8,786,980		567,513	14,661	552,851	
49	W incentive	2020	13,444,372	351,870	13,092,502		9,021,560	234,580	8,786,980		567,513	14,661	552,851	
50	W / O incentive	2021	13,092,502	351,870	12,740,632		8,786,980	234,580	8,552,399		552,851	14,661	538,190	
51	W incentive	2021	13,092,502	351,870	12,740,632		8,786,980	234,580	8,552,399		552,851	14,661	538,190	
52	W / O incentive	2022	12,740,632	319,882	12,420,750		8,552,399	213,255	8,339,145		538,190	13,328	524,862	
53	W incentive	2022	12,740,632	319,882	12,420,750		8,552,399	213,255	8,339,145		538,190	13,328	524,862	
54	W / O incentive	2023	12,420,750	319,882	12,100,868		8,339,145	213,255	8,125,890		524,862	13,328	511,533	
55	W incentive	2023	12,420,750	319,882	12,100,868		8,339,145	213,255	8,125,890		524,862	13,328	511,533	
54	W / O incentive	2024	12,100,868	319,882	11,780,986		8,125,890	213,255	7,912,636		511,533	13,328	498,205	
55	W incentive	2024	12,100,868	319,882	11,780,986		8,125,890	213,255	7,912,636		511,533	13,328	498,205	
56	W / O incentive	2025	11,780,986	319,882	11,461,104		7,912,636	213,255	7,699,381		498,205	13,328	484,876	
57	W incentive	2025	11,780,986	319,882	11,461,104		7,912,636	213,255	7,699,381		498,205	13,328	484,876	
56	W / O incentive	2026	11,461,104	319,882	11,141,222		7,699,381	213,255	7,486,126		484,876	13,328	471,548	
57	W incentive	2026	11,461,104	319,882	11,141,222		7,699,381	213,255	7,486,126		484,876	13,328	471,548	
58	W / O incentive	2027	11,141,222	319,882	10,821,340	1,606,781	7,486,126	213,255	7,272,872	1,078,060	471,548	13,328	458,220	67,808
59	W incentive	2027	11,141,222	319,882	10,821,340	1,606,781	7,486,126	213,255	7,272,872	1,078,060	471,548	13,328	458,220	67,808

A	Proj Rev Req w/o Incentive PCY*	1,594,032	1,069,118	67,222
B	Proj Rev Req w/ Incentive PCY*	1,594,032	1,069,118	67,222
C	Actual Rev Req w/o Incentive PCY*	1,669,694	1,119,941	70,422
D	Actual Rev Req w/ Incentive PCY*	1,669,694	1,119,941	70,422
E	TUA w/o Int w/o Incentive PCY (C-A)	75,663	50,824	3,200
F	TUA w/o Int w/ Incentive PCY (B-D)	75,663	50,824	3,200
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	87,405	58,711	3,697
I	True-Up Adjustment w/ Incentive (F*G)	87,405	58,711	3,697

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,694,186	1,136,771	71,505
W incentive	1,694,186	1,136,771	71,505

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BM-5				Project BM-6				Project BM-7			
10														
11	Schedule 12 (Yes or No)		Yes	B1905.4			Yes	B1905.4			Yes	B1905.4		
12	Life		44	Skiffes Creek - Whealton 230 kV line			44	Skiffes Creek - Whealton 230 kV line			44	Skiffes Creek - Whealton 230 kV line		
13	FCR W/O incentive Line 3		11.7190%				11.7190%				11.7190%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		802,990				40,250,000				10,310,937			
17	Annual Depreciation Exp		18,250				914,773				234,339			
18	In Service Month (1-12)		10				12				1			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018	802,990	4,182	798,808		40,250,000	41,927	40,208,073					
45	W incentive	2018	802,990	4,182	798,808		40,250,000	41,927	40,208,073					
46	W / O incentive	2019	798,808	20,075	778,733		40,208,073	1,006,250	39,201,823		10,310,937	247,033	10,063,904	
47	W incentive	2019	798,808	20,075	778,733		40,208,073	1,006,250	39,201,823		10,310,937	247,033	10,063,904	
48	W / O incentive	2020	778,733	20,075	758,658		39,201,823	1,006,250	38,195,573		10,063,904	257,773	9,806,131	
49	W incentive	2020	778,733	20,075	758,658		39,201,823	1,006,250	38,195,573		10,063,904	257,773	9,806,131	
50	W / O incentive	2021	758,658	20,075	738,584		38,195,573	1,006,250	37,189,323		9,806,131	257,773	9,548,357	
51	W incentive	2021	758,658	20,075	738,584		38,195,573	1,006,250	37,189,323		9,806,131	257,773	9,548,357	
52	W / O incentive	2022	738,584	18,250	720,334		37,189,323	914,773	36,274,550		9,548,357	234,339	9,314,018	
53	W incentive	2022	738,584	18,250	720,334		37,189,323	914,773	36,274,550		9,548,357	234,339	9,314,018	
54	W / O incentive	2023	720,334	18,250	702,084		36,274,550	914,773	35,359,777		9,314,018	234,339	9,079,678	
55	W incentive	2023	720,334	18,250	702,084		36,274,550	914,773	35,359,777		9,314,018	234,339	9,079,678	
54	W / O incentive	2024	702,084	18,250	683,834		35,359,777	914,773	34,445,005		9,079,678	234,339	8,845,339	
55	W incentive	2024	702,084	18,250	683,834		35,359,777	914,773	34,445,005		9,079,678	234,339	8,845,339	
56	W / O incentive	2025	683,834	18,250	665,584		34,445,005	914,773	33,530,232		8,845,339	234,339	8,610,999	
57	W incentive	2025	683,834	18,250	665,584		34,445,005	914,773	33,530,232		8,845,339	234,339	8,610,999	
56	W / O incentive	2026	665,584	18,250	647,335		33,530,232	914,773	32,615,459		8,610,999	234,339	8,376,660	
57	W incentive	2026	665,584	18,250	647,335		33,530,232	914,773	32,615,459		8,610,999	234,339	8,376,660	
58	W / O incentive	2027	647,335	18,250	629,085	93,042	32,615,459	914,773	31,700,687	4,683,384	8,376,660	234,339	8,142,320	1,202,271
59	W incentive	2027	647,335	18,250	629,085	93,042	32,615,459	914,773	31,700,687	4,683,384	8,376,660	234,339	8,142,320	1,202,271

A	Proj Rev Req w/o Incentive PCY*	92,226	4,641,228	1,191,310
B	Proj Rev Req w/ Incentive PCY*	92,226	4,641,228	1,191,310
C	Actual Rev Req w/o Incentive PCY*	96,619	4,862,517	1,248,137
D	Actual Rev Req w/ Incentive PCY*	96,619	4,862,517	1,248,137
E	TUA w/o Int w/o Incentive PCY (C-A)	4,393	221,288	56,828
F	TUA w/o Int w/ Incentive PCY (B-D)	4,393	221,288	56,828
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	5,075	255,630	65,647
I	True-Up Adjustment w/ Incentive (F*G)	5,075	255,630	65,647

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	98,116	4,939,014	1,267,918
W incentive	98,116	4,939,014	1,267,918

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BN				Project BO				Project BP			
10														
11	Schedule 12 (Yes or No)		Yes	B1905.5			Yes	B1905.6			Yes	B1905.7		
12	Life		44	Whealton 230 kV breakers			44	Yorktown 230 kV work			44	Lanexa 115 kV work		
13	FCR W/O incentive Line 3		11.7190%				11.7190%				11.7190%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		5,306,172				1,363,290				106,041			
17	Annual Depreciation Exp		120,595				30,984				2,410			
18	In Service Month (1-12)		6				2				5			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016	5,306,172	66,841	5,239,331									
41	W incentive	2016	5,306,172	66,841	5,239,331									
42	W / O incentive	2017	5,239,331	132,654	5,106,676									
43	W incentive	2017	5,239,331	132,654	5,106,676									
44	W / O incentive	2018	5,106,676	132,654	4,974,022									
45	W incentive	2018	5,106,676	132,654	4,974,022									
46	W / O incentive	2019	4,974,022	132,654	4,841,368		1,363,290	29,822	1,333,468		106,041	1,657	104,384	
47	W incentive	2019	4,974,022	132,654	4,841,368		1,363,290	29,822	1,333,468		106,041	1,657	104,384	
48	W / O incentive	2020	4,841,368	132,654	4,708,713		1,333,468	34,082	1,299,386		104,384	2,651	101,733	
49	W incentive	2020	4,841,368	132,654	4,708,713		1,333,468	34,082	1,299,386		104,384	2,651	101,733	
50	W / O incentive	2021	4,708,713	132,654	4,576,059		1,299,386	34,082	1,265,304		101,733	2,651	99,082	
51	W incentive	2021	4,708,713	132,654	4,576,059		1,299,386	34,082	1,265,304		101,733	2,651	99,082	
52	W / O incentive	2022	4,576,059	120,595	4,455,464		1,265,304	30,984	1,234,320		99,082	2,410	96,672	
53	W incentive	2022	4,576,059	120,595	4,455,464		1,265,304	30,984	1,234,320		99,082	2,410	96,672	
54	W / O incentive	2023	4,455,464	120,595	4,334,870		1,234,320	30,984	1,203,336		96,672	2,410	94,262	
55	W incentive	2023	4,455,464	120,595	4,334,870		1,234,320	30,984	1,203,336		96,672	2,410	94,262	
54	W / O incentive	2024	4,334,870	120,595	4,214,275		1,203,336	30,984	1,172,352		94,262	2,410	91,852	
55	W incentive	2024	4,334,870	120,595	4,214,275		1,203,336	30,984	1,172,352		94,262	2,410	91,852	
56	W / O incentive	2025	4,214,275	120,595	4,093,680		1,172,352	30,984	1,141,368		91,852	2,410	89,442	
57	W incentive	2025	4,214,275	120,595	4,093,680		1,172,352	30,984	1,141,368		91,852	2,410	89,442	
56	W / O incentive	2026	4,093,680	120,595	3,973,085		1,141,368	30,984	1,110,384		89,442	2,410	87,032	
57	W incentive	2026	4,093,680	120,595	3,973,085		1,141,368	30,984	1,110,384		89,442	2,410	87,032	
58	W / O incentive	2027	3,973,085	120,595	3,852,490	579,135	1,110,384	30,984	1,079,400	159,295	87,032	2,410	84,622	12,468
59	W incentive	2027	3,973,085	120,595	3,852,490	579,135	1,110,384	30,984	1,079,400	159,295	87,032	2,410	84,622	12,468

A	Proj Rev Req w/o Incentive PCY*	576,043	157,824	12,349
B	Proj Rev Req w/ Incentive PCY*	576,043	157,824	12,349
C	Actual Rev Req w/o Incentive PCY*	603,089	165,356	12,939
D	Actual Rev Req w/ Incentive PCY*	603,089	165,356	12,939
E	TUA w/o Int w/o Incentive PCY (C-A)	27,046	7,532	590
F	TUA w/o Int w/ Incentive PCY (B-D)	27,046	7,532	590
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	31,243	8,701	682
I	True-Up Adjustment w/ Incentive (F*G)	31,243	8,701	682

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	610,378	167,996	13,150
W incentive	610,378	167,996	13,150

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BR				Project BS				Project BT-1			
10														
11	Schedule 12 (Yes or No)		Yes	B1905.9			Yes	B1907			Yes	B1909		
12	Life		44	Kings Mill, Peninmen, Toano, Waller,			44	Install a 3rd 500/230 kV TX at Clover			44	Uprate Bremo – Midlothian 230 kV to		
13	FCR W/O incentive Line 3		11.7190%	Warkwick			11.7190%				11.7190%	its maximum operating temperature		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		84,722				18,818,180				744,063			
17	Annual Depreciation Exp		1,926				427,686				16,911			
18	In Service Month (1-12)		5				4				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015									744,063	9,373	734,690	
39	W incentive	2015									744,063	9,373	734,690	
40	W / O incentive	2016					18,818,180	309,989	18,508,191		734,690	17,304	717,386	
41	W incentive	2016					18,818,180	309,989	18,508,191		734,690	17,304	717,386	
42	W / O incentive	2017					18,508,191	470,455	18,037,736		717,386	18,602	698,785	
43	W incentive	2017					18,508,191	470,455	18,037,736		717,386	18,602	698,785	
44	W / O incentive	2018					18,037,736	470,455	17,567,282		698,785	18,602	680,183	
45	W incentive	2018					18,037,736	470,455	17,567,282		698,785	18,602	680,183	
46	W / O incentive	2019	84,722	1,324	83,398		17,567,282	470,455	17,096,827		680,183	18,602	661,582	
47	W incentive	2019	84,722	1,324	83,398		17,567,282	470,455	17,096,827		680,183	18,602	661,582	
48	W / O incentive	2020	83,398	2,118	81,280		17,096,827	470,455	16,626,373		661,582	18,602	642,980	
49	W incentive	2020	83,398	2,118	81,280		17,096,827	470,455	16,626,373		661,582	18,602	642,980	
50	W / O incentive	2021	81,280	2,118	79,162		16,626,373	470,455	16,155,918		642,980	18,602	624,378	
51	W incentive	2021	81,280	2,118	79,162		16,626,373	470,455	16,155,918		642,980	18,602	624,378	
52	W / O incentive	2022	79,162	1,926	77,237		16,155,918	427,686	15,728,232		624,378	16,911	607,468	
53	W incentive	2022	79,162	1,926	77,237		16,155,918	427,686	15,728,232		624,378	16,911	607,468	
54	W / O incentive	2023	77,237	1,926	75,311		15,728,232	427,686	15,300,546		607,468	16,911	590,557	
55	W incentive	2023	77,237	1,926	75,311		15,728,232	427,686	15,300,546		607,468	16,911	590,557	
54	W / O incentive	2024	75,311	1,926	73,386		15,300,546	427,686	14,872,860		590,557	16,911	573,647	
55	W incentive	2024	75,311	1,926	73,386		15,300,546	427,686	14,872,860		590,557	16,911	573,647	
56	W / O incentive	2025	73,386	1,926	71,460		14,872,860	427,686	14,445,174		573,647	16,911	556,736	
57	W incentive	2025	73,386	1,926	71,460		14,872,860	427,686	14,445,174		573,647	16,911	556,736	
56	W / O incentive	2026	71,460	1,926	69,535		14,445,174	427,686	14,017,489		556,736	16,911	539,826	
57	W incentive	2026	71,460	1,926	69,535		14,445,174	427,686	14,017,489		556,736	16,911	539,826	
58	W / O incentive	2027	69,535	1,926	67,609	9,961	14,017,489	427,686	13,589,803	2,045,338	539,826	16,911	522,915	79,182
59	W incentive	2027	69,535	1,926	67,609	9,961	14,017,489	427,686	13,589,803	2,045,338	539,826	16,911	522,915	79,182

A	Proj Rev Req w/o Incentive PCY*	9,866	2,034,918	78,879
B	Proj Rev Req w/ Incentive PCY*	9,866	2,034,918	78,879
C	Actual Rev Req w/o Incentive PCY*	10,338	2,130,361	82,559
D	Actual Rev Req w/ Incentive PCY*	10,338	2,130,361	82,559
E	TUA w/o Int w/o Incentive PCY (C-A)	472	95,442	3,680
F	TUA w/o Int w/ Incentive PCY (B-D)	472	95,442	3,680
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	545	110,254	4,251
I	True-Up Adjustment w/ Incentive (F*G)	545	110,254	4,251

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	10,506	2,155,592	83,433
W incentive	10,506	2,155,592	83,433

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BT-2				Project BT-3				Project BU			
10														
11	Schedule 12 (Yes or No)		Yes	B1909			Yes	B1909			Yes	B1328		
12	Life		44	Uprate Bremo – Midlothian 230 kV to			44	Uprate Bremo – Midlothian 230 kV to			44	Uprate the 3.63 mile line section between		
13	FCR W/O incentive Line 3		11.7190%	its maximum operating temperature			11.7190%	its maximum operating temperature			11.7190%	Possum and Dumfries substations,		
14	Incentive Factor (Basis Points /100)		0				0				0	Replace 1600 amp wave trap at Possum Point		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		1,217,598				1,389,088				3,881,027			
17	Annual Depreciation Exp		27,673				31,570				88,205			
18	In Service Month (1-12)		6				5				12			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015									3,881,027	3,761	3,877,266	
39	W incentive	2015									3,881,027	3,761	3,877,266	
40	W / O incentive	2016	1,217,598	15,338	1,202,260						3,877,266	90,256	3,787,010	
41	W incentive	2016	1,217,598	15,338	1,202,260						3,877,266	90,256	3,787,010	
42	W / O incentive	2017	1,202,260	30,440	1,171,820		1,389,088	21,705	1,367,384		3,787,010	97,026	3,689,984	
43	W incentive	2017	1,202,260	30,440	1,171,820		1,389,088	21,705	1,367,384		3,787,010	97,026	3,689,984	
44	W / O incentive	2018	1,171,820	30,440	1,141,380		1,367,384	34,727	1,332,656		3,689,984	97,026	3,592,959	
45	W incentive	2018	1,171,820	30,440	1,141,380		1,367,384	34,727	1,332,656		3,689,984	97,026	3,592,959	
46	W / O incentive	2019	1,141,380	30,440	1,110,940		1,332,656	34,727	1,297,929		3,592,959	97,026	3,495,933	
47	W incentive	2019	1,141,380	30,440	1,110,940		1,332,656	34,727	1,297,929		3,592,959	97,026	3,495,933	
48	W / O incentive	2020	1,110,940	30,440	1,080,500		1,297,929	34,727	1,263,202		3,495,933	97,026	3,398,907	
49	W incentive	2020	1,110,940	30,440	1,080,500		1,297,929	34,727	1,263,202		3,495,933	97,026	3,398,907	
50	W / O incentive	2021	1,080,500	30,440	1,050,060		1,263,202	34,727	1,228,475		3,398,907	97,026	3,301,881	
51	W incentive	2021	1,080,500	30,440	1,050,060		1,263,202	34,727	1,228,475		3,398,907	97,026	3,301,881	
52	W / O incentive	2022	1,050,060	27,673	1,022,388		1,228,475	31,570	1,196,905		3,301,881	88,205	3,213,676	
53	W incentive	2022	1,050,060	27,673	1,022,388		1,228,475	31,570	1,196,905		3,301,881	88,205	3,213,676	
54	W / O incentive	2023	1,022,388	27,673	994,715		1,196,905	31,570	1,165,334		3,213,676	88,205	3,125,471	
55	W incentive	2023	1,022,388	27,673	994,715		1,196,905	31,570	1,165,334		3,213,676	88,205	3,125,471	
54	W / O incentive	2024	994,715	27,673	967,042		1,165,334	31,570	1,133,764		3,125,471	88,205	3,037,266	
55	W incentive	2024	994,715	27,673	967,042		1,165,334	31,570	1,133,764		3,125,471	88,205	3,037,266	
56	W / O incentive	2025	967,042	27,673	939,370		1,133,764	31,570	1,102,194		3,037,266	88,205	2,949,061	
57	W incentive	2025	967,042	27,673	939,370		1,133,764	31,570	1,102,194		3,037,266	88,205	2,949,061	
56	W / O incentive	2026	939,370	27,673	911,697		1,102,194	31,570	1,070,624		2,949,061	88,205	2,860,856	
57	W incentive	2026	939,370	27,673	911,697		1,102,194	31,570	1,070,624		2,949,061	88,205	2,860,856	
58	W / O incentive	2027	911,697	27,673	884,024	132,893	1,070,624	31,570	1,039,054	155,187	2,860,856	88,205	2,772,651	418,301
59	W incentive	2027	911,697	27,673	884,024	132,893	1,070,624	31,570	1,039,054	155,187	2,860,856	88,205	2,772,651	418,301

A	Proj Rev Req w/o Incentive PCY*	132,184	154,147	416,380
B	Proj Rev Req w/ Incentive PCY*	132,184	154,147	416,380
C	Actual Rev Req w/o Incentive PCY*	138,390	161,426	435,868
D	Actual Rev Req w/ Incentive PCY*	138,390	161,426	435,868
E	TUA w/o Int w/o Incentive PCY (C-A)	6,206	7,279	19,488
F	TUA w/o Int w/ Incentive PCY (B-D)	6,206	7,279	19,488
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	7,169	8,409	22,512
I	True-Up Adjustment w/ Incentive (F*G)	7,169	8,409	22,512

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	140,062	163,596	440,813
W incentive	140,062	163,596	440,813

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BV-1A				Project BV-1B				Project BV-1C			
10														
11	Schedule 12 (Yes or No)		Yes	B1912			Yes	B1912			Yes	B1912		
12	Life		44	Install a 500 MVAR SVC at			44	Install a 500 MVAR SVC at			44	Install a 500 MVAR SVC at		
13	FCR W/O incentive Line 3		11.7190%	Landstown 230 kV			11.7190%	Landstown 230 kV			11.7190%	Landstown 230 kV		
14	Incentive Factor (Basis Points /100)		0	(Includes project modifications.)			0	(Includes project modifications.)			0	(Includes project modifications.)		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		20,609,513				25,346,313				24,992,898			
17	Annual Depreciation Exp		468,398				576,053				568,020			
18	In Service Month (1-12)		4				6				11			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016	20,609,513	339,498	20,270,015		25,346,313	319,285	25,027,028		24,992,898	72,654	24,920,244	
41	W incentive	2016	20,609,513	339,498	20,270,015		25,346,313	319,285	25,027,028		24,992,898	72,654	24,920,244	
42	W / O incentive	2017	20,270,015	515,238	19,754,777		25,027,028	633,658	24,393,370		24,920,244	624,822	24,295,422	
43	W incentive	2017	20,270,015	515,238	19,754,777		25,027,028	633,658	24,393,370		24,920,244	624,822	24,295,422	
44	W / O incentive	2018	19,754,777	515,238	19,239,540		24,393,370	633,658	23,759,712		24,295,422	624,822	23,670,599	
45	W incentive	2018	19,754,777	515,238	19,239,540		24,393,370	633,658	23,759,712		24,295,422	624,822	23,670,599	
46	W / O incentive	2019	19,239,540	515,238	18,724,302		23,759,712	633,658	23,126,055		23,670,599	624,822	23,045,777	
47	W incentive	2019	19,239,540	515,238	18,724,302		23,759,712	633,658	23,126,055		23,670,599	624,822	23,045,777	
48	W / O incentive	2020	18,724,302	515,238	18,209,064		23,126,055	633,658	22,492,397		23,045,777	624,822	22,420,954	
49	W incentive	2020	18,724,302	515,238	18,209,064		23,126,055	633,658	22,492,397		23,045,777	624,822	22,420,954	
50	W / O incentive	2021	18,209,064	515,238	17,693,826		22,492,397	633,658	21,858,739		22,420,954	624,822	21,796,132	
51	W incentive	2021	18,209,064	515,238	17,693,826		22,492,397	633,658	21,858,739		22,420,954	624,822	21,796,132	
52	W / O incentive	2022	17,693,826	468,398	17,225,428		21,858,739	576,053	21,282,686		21,796,132	568,020	21,228,112	
53	W incentive	2022	17,693,826	468,398	17,225,428		21,858,739	576,053	21,282,686		21,796,132	568,020	21,228,112	
54	W / O incentive	2023	17,225,428	468,398	16,757,030		21,282,686	576,053	20,706,634		21,228,112	568,020	20,660,091	
55	W incentive	2023	17,225,428	468,398	16,757,030		21,282,686	576,053	20,706,634		21,228,112	568,020	20,660,091	
54	W / O incentive	2024	16,757,030	468,398	16,288,632		20,706,634	576,053	20,130,581		20,660,091	568,020	20,092,071	
55	W incentive	2024	16,757,030	468,398	16,288,632		20,706,634	576,053	20,130,581		20,660,091	568,020	20,092,071	
56	W / O incentive	2025	16,288,632	468,398	15,820,234		20,130,581	576,053	19,554,529		20,092,071	568,020	19,524,050	
57	W incentive	2025	16,288,632	468,398	15,820,234		20,130,581	576,053	19,554,529		20,092,071	568,020	19,524,050	
56	W / O incentive	2026	15,820,234	468,398	15,351,836		19,554,529	576,053	18,978,476		19,524,050	568,020	18,956,030	
57	W incentive	2026	15,820,234	468,398	15,351,836		19,554,529	576,053	18,978,476		19,524,050	568,020	18,956,030	
58	W / O incentive	2027	15,351,836	468,398	14,883,438	2,240,037	18,978,476	576,053	18,402,424	2,766,390	18,956,030	568,020	18,388,010	2,756,198
59	W incentive	2027	15,351,836	468,398	14,883,438	2,240,037	18,978,476	576,053	18,402,424	2,766,390	18,956,030	568,020	18,388,010	2,756,198

A	Proj Rev Req w/o Incentive PCY*	2,228,631	2,751,621	2,739,807
B	Proj Rev Req w/ Incentive PCY*	2,228,631	2,751,621	2,739,807
C	Actual Rev Req w/o Incentive PCY*	2,333,159	2,880,813	2,868,774
D	Actual Rev Req w/ Incentive PCY*	2,333,159	2,880,813	2,868,774
E	TUA w/o Int w/o Incentive PCY (C-A)	104,528	129,192	128,967
F	TUA w/o Int w/ Incentive PCY (B-D)	104,528	129,192	128,967
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	120,750	149,241	148,982
I	True-Up Adjustment w/ Incentive (F*G)	120,750	149,241	148,982

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	2,360,787	2,915,631	2,905,180
W incentive	2,360,787	2,915,631	2,905,180

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BV-2A				Project BV-2B				Project BW			
10														
11	Schedule 12 (Yes or No)		Yes	B1912			Yes	B1912			Yes	B1701		
12	Life		44	125 MVAr STATCOM at Lynnhaven			44	125 MVAr STATCOM at Lynnhaven			44	Reconductor line #2104		
13	FCR W/O incentive Line 3		11.7190%				11.7190%				11.7190%	(Fredericksburg - Cranes Corner 230 kV)		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		27,334,610				94,777				3,178,496			
17	Annual Depreciation Exp		621,241				2,154				72,239			
18	In Service Month (1-12)		4				10				11			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016									3,178,496	9,240	3,169,256	
41	W incentive	2016									3,178,496	9,240	3,169,256	
42	W / O incentive	2017	27,334,610	484,050	26,850,560						3,169,256	79,462	3,089,794	
43	W incentive	2017	27,334,610	484,050	26,850,560						3,169,256	79,462	3,089,794	
44	W / O incentive	2018	26,850,560	683,365	26,167,194		94,777	494	94,283		3,089,794	79,462	3,010,331	
45	W incentive	2018	26,850,560	683,365	26,167,194		94,777	494	94,283		3,089,794	79,462	3,010,331	
46	W / O incentive	2019	26,167,194	683,365	25,483,829		94,283	2,369	91,914		3,010,331	79,462	2,930,869	
47	W incentive	2019	26,167,194	683,365	25,483,829		94,283	2,369	91,914		3,010,331	79,462	2,930,869	
48	W / O incentive	2020	25,483,829	683,365	24,800,464		91,914	2,369	89,545		2,930,869	79,462	2,851,407	
49	W incentive	2020	25,483,829	683,365	24,800,464		91,914	2,369	89,545		2,930,869	79,462	2,851,407	
50	W / O incentive	2021	24,800,464	683,365	24,117,099		89,545	2,369	87,175		2,851,407	79,462	2,771,944	
51	W incentive	2021	24,800,464	683,365	24,117,099		89,545	2,369	87,175		2,851,407	79,462	2,771,944	
52	W / O incentive	2022	24,117,099	621,241	23,495,857		87,175	2,154	85,021		2,771,944	72,239	2,699,706	
53	W incentive	2022	24,117,099	621,241	23,495,857		87,175	2,154	85,021		2,771,944	72,239	2,699,706	
54	W / O incentive	2023	23,495,857	621,241	22,874,616		85,021	2,154	82,867		2,699,706	72,239	2,627,467	
55	W incentive	2023	23,495,857	621,241	22,874,616		85,021	2,154	82,867		2,699,706	72,239	2,627,467	
54	W / O incentive	2024	22,874,616	621,241	22,253,375		82,867	2,154	80,713		2,627,467	72,239	2,555,229	
55	W incentive	2024	22,874,616	621,241	22,253,375		82,867	2,154	80,713		2,627,467	72,239	2,555,229	
56	W / O incentive	2025	22,253,375	621,241	21,632,134		80,713	2,154	78,559		2,555,229	72,239	2,482,990	
57	W incentive	2025	22,253,375	621,241	21,632,134		80,713	2,154	78,559		2,555,229	72,239	2,482,990	
56	W / O incentive	2026	21,632,134	621,241	21,010,893		78,559	2,154	76,405		2,482,990	72,239	2,410,751	
57	W incentive	2026	21,632,134	621,241	21,010,893		78,559	2,154	76,405		2,482,990	72,239	2,410,751	
58	W / O incentive	2027	21,010,893	621,241	20,389,652	3,047,110	76,405	2,154	74,251	10,982	2,410,751	72,239	2,338,513	350,522
59	W incentive	2027	21,010,893	621,241	20,389,652	3,047,110	76,405	2,154	74,251	10,982	2,410,751	72,239	2,338,513	350,522

A	Proj Rev Req w/o Incentive PCY*	3,027,079	10,885	348,438
B	Proj Rev Req w/ Incentive PCY*	3,027,079	10,885	348,438
C	Actual Rev Req w/o Incentive PCY*	3,169,945	11,404	364,839
D	Actual Rev Req w/ Incentive PCY*	3,169,945	11,404	364,839
E	TUA w/o Int w/o Incentive PCY (C-A)	142,866	518	16,402
F	TUA w/o Int w/ Incentive PCY (B-D)	142,866	518	16,402
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	165,037	599	18,947
I	True-Up Adjustment w/ Incentive (F*G)	165,037	599	18,947

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	3,212,148	11,581	369,469
W incentive	3,212,148	11,581	369,469

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BX				Project BY-1				Project BY-2			
10														
11	Schedule 12 (Yes or No)		Yes	B1791			Yes	B1694			Yes	B1694		
12	Life		44	Wreck and rebuild 2.1 mile section of			44	Rebuild Loudoun - Brambleton 500 kV			44	Rebuild Loudoun - Brambleton 500 kV		
13	FCR W/O incentive Line 3		11.7190%	Gordonsville and Somerset (Line #11)			11.7190%				11.7190%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		2,607,415				27,953,612				2,711,987			
17	Annual Depreciation Exp		59,259				635,309				61,636			
18	In Service Month (1-12)		5				2				5			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015	2,607,415	37,898	2,569,517									
39	W incentive	2015	2,607,415	37,898	2,569,517									
40	W / O incentive	2016	2,569,517	60,638	2,508,879		27,953,612	568,824	27,384,789		2,711,987	39,418	2,672,569	
41	W incentive	2016	2,569,517	60,638	2,508,879		27,953,612	568,824	27,384,789		2,711,987	39,418	2,672,569	
42	W / O incentive	2017	2,508,879	65,185	2,443,694		27,384,789	698,840	26,685,948		2,672,569	67,800	2,604,769	
43	W incentive	2017	2,508,879	65,185	2,443,694		27,384,789	698,840	26,685,948		2,672,569	67,800	2,604,769	
44	W / O incentive	2018	2,443,694	65,185	2,378,508		26,685,948	698,840	25,987,108		2,604,769	67,800	2,536,969	
45	W incentive	2018	2,443,694	65,185	2,378,508		26,685,948	698,840	25,987,108		2,604,769	67,800	2,536,969	
46	W / O incentive	2019	2,378,508	65,185	2,313,323		25,987,108	698,840	25,288,268		2,536,969	67,800	2,469,170	
47	W incentive	2019	2,378,508	65,185	2,313,323		25,987,108	698,840	25,288,268		2,536,969	67,800	2,469,170	
48	W / O incentive	2020	2,313,323	65,185	2,248,137		25,288,268	698,840	24,589,427		2,469,170	67,800	2,401,370	
49	W incentive	2020	2,313,323	65,185	2,248,137		25,288,268	698,840	24,589,427		2,469,170	67,800	2,401,370	
50	W / O incentive	2021	2,248,137	65,185	2,182,952		24,589,427	698,840	23,890,587		2,401,370	67,800	2,333,570	
51	W incentive	2021	2,248,137	65,185	2,182,952		24,589,427	698,840	23,890,587		2,401,370	67,800	2,333,570	
52	W / O incentive	2022	2,182,952	59,259	2,123,693		23,890,587	635,309	23,255,278		2,333,570	61,636	2,271,934	
53	W incentive	2022	2,182,952	59,259	2,123,693		23,890,587	635,309	23,255,278		2,333,570	61,636	2,271,934	
54	W / O incentive	2023	2,123,693	59,259	2,064,433		23,255,278	635,309	22,619,968		2,271,934	61,636	2,210,298	
55	W incentive	2023	2,123,693	59,259	2,064,433		23,255,278	635,309	22,619,968		2,271,934	61,636	2,210,298	
54	W / O incentive	2024	2,064,433	59,259	2,005,174		22,619,968	635,309	21,984,659		2,210,298	61,636	2,148,662	
55	W incentive	2024	2,064,433	59,259	2,005,174		22,619,968	635,309	21,984,659		2,210,298	61,636	2,148,662	
56	W / O incentive	2025	2,005,174	59,259	1,945,914		21,984,659	635,309	21,349,350		2,148,662	61,636	2,087,026	
57	W incentive	2025	2,005,174	59,259	1,945,914		21,984,659	635,309	21,349,350		2,148,662	61,636	2,087,026	
56	W / O incentive	2026	1,945,914	59,259	1,886,655		21,349,350	635,309	20,714,040		2,087,026	61,636	2,025,390	
57	W incentive	2026	1,945,914	59,259	1,886,655		21,349,350	635,309	20,714,040		2,087,026	61,636	2,025,390	
58	W / O incentive	2027	1,886,655	59,259	1,827,396	276,885	20,714,040	635,309	20,078,731	3,025,566	2,025,390	61,636	1,963,754	295,380
59	W incentive	2027	1,886,655	59,259	1,827,396	276,885	20,714,040	635,309	20,078,731	3,025,566	2,025,390	61,636	1,963,754	295,380

A	Proj Rev Req w/o Incentive PCY*	275,861	3,010,914	293,840
B	Proj Rev Req w/ Incentive PCY*	275,861	3,010,914	293,840
C	Actual Rev Req w/o Incentive PCY*	288,724	3,151,984	307,629
D	Actual Rev Req w/ Incentive PCY*	288,724	3,151,984	307,629
E	TUA w/o Int w/o Incentive PCY (C-A)	12,862	141,070	13,789
F	TUA w/o Int w/ Incentive PCY (B-D)	12,862	141,070	13,789
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	14,859	162,963	15,929
I	True-Up Adjustment w/ Incentive (F*G)	14,859	162,963	15,929

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	291,743	3,188,529	311,309
W incentive	291,743	3,188,529	311,309

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BY-3				Project BY-4				Project BZ-1			
10														
11	Schedule 12 (Yes or No)		Yes	B1694			Yes	B1694			Yes	B1696		
12	Life		44	Rebuild Loudoun - Brambleton 500 kV			44	Rebuild Loudoun - Brambleton 500 kV			44	Install a breaker and a half scheme with		
13	FCR W/O incentive Line 3		11.7190%				11.7190%				11.7190%	a minimum of eight 230 kV breakers		
14	Incentive Factor (Basis Points /100)		0				0				0	for five existing lines at Idylwood 230 kV		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		15,702,803				440,808				2,147,423			
17	Annual Depreciation Exp		356,882				10,018				48,805			
18	In Service Month (1-12)		6				7				1			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016	15,702,803	197,807	15,504,996		440,808	4,699	436,109		2,147,423	47,859	2,099,564	
41	W incentive	2016	15,702,803	197,807	15,504,996		440,808	4,699	436,109		2,147,423	47,859	2,099,564	
42	W / O incentive	2017	15,504,996	392,570	15,112,426		436,109	11,020	425,089		2,099,564	53,686	2,045,878	
43	W incentive	2017	15,504,996	392,570	15,112,426		436,109	11,020	425,089		2,099,564	53,686	2,045,878	
44	W / O incentive	2018	15,112,426	392,570	14,719,856		425,089	11,020	414,069		2,045,878	53,686	1,992,193	
45	W incentive	2018	15,112,426	392,570	14,719,856		425,089	11,020	414,069		2,045,878	53,686	1,992,193	
46	W / O incentive	2019	14,719,856	392,570	14,327,286		414,069	11,020	403,049		1,992,193	53,686	1,938,507	
47	W incentive	2019	14,719,856	392,570	14,327,286		414,069	11,020	403,049		1,992,193	53,686	1,938,507	
48	W / O incentive	2020	14,327,286	392,570	13,934,716		403,049	11,020	392,029		1,938,507	53,686	1,884,821	
49	W incentive	2020	14,327,286	392,570	13,934,716		403,049	11,020	392,029		1,938,507	53,686	1,884,821	
50	W / O incentive	2021	13,934,716	392,570	13,542,146		392,029	11,020	381,008		1,884,821	53,686	1,831,136	
51	W incentive	2021	13,934,716	392,570	13,542,146		392,029	11,020	381,008		1,884,821	53,686	1,831,136	
52	W / O incentive	2022	13,542,146	356,882	13,185,264		381,008	10,018	370,990		1,831,136	48,805	1,782,331	
53	W incentive	2022	13,542,146	356,882	13,185,264		381,008	10,018	370,990		1,831,136	48,805	1,782,331	
54	W / O incentive	2023	13,185,264	356,882	12,828,382		370,990	10,018	360,972		1,782,331	48,805	1,733,526	
55	W incentive	2023	13,185,264	356,882	12,828,382		370,990	10,018	360,972		1,782,331	48,805	1,733,526	
54	W / O incentive	2024	12,828,382	356,882	12,471,500		360,972	10,018	350,953		1,733,526	48,805	1,684,721	
55	W incentive	2024	12,828,382	356,882	12,471,500		360,972	10,018	350,953		1,733,526	48,805	1,684,721	
56	W / O incentive	2025	12,471,500	356,882	12,114,618		350,953	10,018	340,935		1,684,721	48,805	1,635,916	
57	W incentive	2025	12,471,500	356,882	12,114,618		350,953	10,018	340,935		1,684,721	48,805	1,635,916	
56	W / O incentive	2026	12,114,618	356,882	11,757,737		340,935	10,018	330,917		1,635,916	48,805	1,587,111	
57	W incentive	2026	12,114,618	356,882	11,757,737		340,935	10,018	330,917		1,635,916	48,805	1,587,111	
58	W / O incentive	2027	11,757,737	356,882	11,400,855	1,713,862	330,917	10,018	320,898	48,212	1,587,111	48,805	1,538,305	231,939
59	W incentive	2027	11,757,737	356,882	11,400,855	1,713,862	330,917	10,018	320,898	48,212	1,587,111	48,805	1,538,305	231,939

A	Proj Rev Req w/o Incentive PCY*	1,704,712	51,937	230,845
B	Proj Rev Req w/ Incentive PCY*	1,704,712	51,937	230,845
C	Actual Rev Req w/o Incentive PCY*	1,784,750	50,201	241,655
D	Actual Rev Req w/ Incentive PCY*	1,784,750	50,201	241,655
E	TUA w/o Int w/o Incentive PCY (C-A)	80,038	(1,737)	10,810
F	TUA w/o Int w/ Incentive PCY (B-D)	80,038	(1,737)	10,810
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	92,459	(2,006)	12,488
I	True-Up Adjustment w/ Incentive (F*G)	92,459	(2,006)	12,488

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,806,321	46,205	244,427
W incentive	1,806,321	46,205	244,427

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BZ-2				Project BZ-3				Project BZ-4			
10														
11	Schedule 12 (Yes or No)		Yes	B1696			Yes	B1696			Yes	B1696		
12	Life		44	Install a breaker and a half scheme with			44	Install a breaker and a half scheme with			44	Install a breaker and a half scheme with		
13	FCR W/O incentive Line 3		11.7190%	a minimum of eight 230 kV breakers			11.7190%	a minimum of eight 230 kV breakers			11.7190%	a minimum of eight 230 kV breakers		
14	Incentive Factor (Basis Points /100)		0	for five existing lines at Idylwood 230 kV			0	for five existing lines at Idylwood 230 kV			0	for five existing lines at Idylwood 230 kV		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		74,155,569				6,501,683				1,000,000			
17	Annual Depreciation Exp		1,685,354				147,766				22,727			
18	In Service Month (1-12)		10				12				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021												
51	W incentive	2021												
52	W / O incentive	2022	74,155,569	351,115	73,804,454		6,501,683	6,157	6,495,526					
53	W incentive	2022	74,155,569	351,115	73,804,454		6,501,683	6,157	6,495,526					
54	W / O incentive	2023	73,804,454	1,685,354	72,119,100		6,495,526	147,766	6,347,761					
55	W incentive	2023	73,804,454	1,685,354	72,119,100		6,495,526	147,766	6,347,761					
54	W / O incentive	2024	72,119,100	1,685,354	70,433,746		6,347,761	147,766	6,199,995					
55	W incentive	2024	72,119,100	1,685,354	70,433,746		6,347,761	147,766	6,199,995					
56	W / O incentive	2025	70,433,746	1,685,354	68,748,392		6,199,995	147,766	6,052,230					
57	W incentive	2025	70,433,746	1,685,354	68,748,392		6,199,995	147,766	6,052,230					
56	W / O incentive	2026	68,748,392	1,685,354	67,063,038		6,052,230	147,766	5,904,464					
57	W incentive	2026	68,748,392	1,685,354	67,063,038		6,052,230	147,766	5,904,464					
58	W / O incentive	2027	67,063,038	1,685,354	65,377,684	9,445,732	5,904,464	147,766	5,756,698	831,053	1,000,000	12,311	987,689	75,398
59	W incentive	2027	67,063,038	1,685,354	65,377,684	9,445,732	5,904,464	147,766	5,756,698	831,053	1,000,000	12,311	987,689	75,398

A	Proj Rev Req w/o Incentive PCY*	9,428,801	819,442	23,101
B	Proj Rev Req w/ Incentive PCY*	9,428,801	819,442	23,101
C	Actual Rev Req w/o Incentive PCY*	9,766,736	859,328	-
D	Actual Rev Req w/ Incentive PCY*	9,766,736	859,328	-
E	TUA w/o Int w/o Incentive PCY (C-A)	337,935	39,886	(23,101)
F	TUA w/o Int w/ Incentive PCY (B-D)	337,935	39,886	(23,101)
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	390,380	46,076	(26,686)
I	True-Up Adjustment w/ Incentive (F*G)	390,380	46,076	(26,686)

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	9,836,111	877,129	48,712
W incentive	9,836,111	877,129	48,712

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project BZ-5				Project BZ-6				Project CA-1			
10														
11	Schedule 12 (Yes or No)		Yes	B1696			Yes	B1696			Yes	B2373		
12	Life		44	Install a breaker and a half scheme with			44	Install a breaker and a half scheme with			44	Build 2nd Loudoun - Brambleton 500 kV		
13	FCR W/O incentive Line 3		11.7190%	a minimum of eight 230 kV breakers			11.7190%	a minimum of eight 230 kV breakers			11.7190%	within existing ROW. The Loudoun -		
14	Incentive Factor (Basis Points /100)		0	for five existing lines at Idylwood 230 kV			0	for five existing lines at Idylwood 230 kV			0	Brambleton 230 kV line relocated as an		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%	underbuild on the new 500 kV line.		
16	Investment		20,000,000				82,000,000				28,003,295			
17	Annual Depreciation Exp		454,545				1,863,636				636,439			
18	In Service Month (1-12)		10				11				12			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015									28,003,295	27,135	27,976,160	
39	W incentive	2015									28,003,295	27,135	27,976,160	
40	W / O incentive	2016									27,976,160	651,239	27,324,921	
41	W incentive	2016									27,976,160	651,239	27,324,921	
42	W / O incentive	2017									27,324,921	700,082	26,624,838	
43	W incentive	2017									27,324,921	700,082	26,624,838	
44	W / O incentive	2018									26,624,838	700,082	25,924,756	
45	W incentive	2018									26,624,838	700,082	25,924,756	
46	W / O incentive	2019									25,924,756	700,082	25,224,673	
47	W incentive	2019									25,924,756	700,082	25,224,673	
48	W / O incentive	2020									25,224,673	700,082	24,524,591	
49	W incentive	2020									25,224,673	700,082	24,524,591	
50	W / O incentive	2021									24,524,591	700,082	23,824,509	
51	W incentive	2021									24,524,591	700,082	23,824,509	
52	W / O incentive	2022									23,824,509	636,439	23,188,070	
53	W incentive	2022									23,824,509	636,439	23,188,070	
54	W / O incentive	2023									23,188,070	636,439	22,551,632	
55	W incentive	2023									23,188,070	636,439	22,551,632	
54	W / O incentive	2024									22,551,632	636,439	21,915,193	
55	W incentive	2024									22,551,632	636,439	21,915,193	
56	W / O incentive	2025									21,915,193	636,439	21,278,755	
57	W incentive	2025									21,915,193	636,439	21,278,755	
56	W / O incentive	2026									21,278,755	636,439	20,642,316	
57	W incentive	2026									21,278,755	636,439	20,642,316	
58	W / O incentive	2027	20,000,000	94,697	19,905,303	581,833	82,000,000	232,955	81,767,045	1,432,448	20,642,316	636,439	20,005,878	3,018,224
59	W incentive	2027	20,000,000	94,697	19,905,303	581,833	82,000,000	232,955	81,767,045	1,432,448	20,642,316	636,439	20,005,878	3,018,224

A	Proj Rev Req w/o Incentive PCY*	110,264	-	3,004,365
B	Proj Rev Req w/ Incentive PCY*	110,264	-	3,004,365
C	Actual Rev Req w/o Incentive PCY*	-	-	3,144,979
D	Actual Rev Req w/ Incentive PCY*	-	-	3,144,979
E	TUA w/o Int w/o Incentive PCY (C-A)	(110,264)	-	140,615
F	TUA w/o Int w/ Incentive PCY (B-D)	(110,264)	-	140,615
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	(127,376)	-	162,437
I	True-Up Adjustment w/ Incentive (F*G)	(127,376)	-	162,437

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	454,457	1,432,448	3,180,660
W incentive	454,457	1,432,448	3,180,660

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project CA-2				Project CA-3				Project CB-1			
10														
11	Schedule 12 (Yes or No)		Yes	B2373			Yes	B2373			Yes	B2582		
12	Life		44	Build 2nd Loudoun - Brambleton 500 kV			44	Build 2nd Loudoun - Brambleton 500 kV			44	Rebuild the Elmont - Cunningham 500 kV line		
13	FCR W/O incentive Line 3		11.7190%	within existing ROW. The Loudoun -			11.7190%	within existing ROW. The Loudoun -			11.7190%			
14	Incentive Factor (Basis Points /100)		0	Brambleton 230 kV line relocated as an			0	Brambleton 230 kV line relocated as an			0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%	underbuild on the new 500 kV line.			11.7190%	underbuild on the new 500 kV line.			11.7190%			
16	Investment		14,818,771				1,620,339				70,500,517			
17	Annual Depreciation Exp		336,790				36,826				1,602,284			
18	In Service Month (1-12)		9				12				5			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016	14,818,771	100,515	14,718,256		1,620,339	1,570	1,618,769					
41	W incentive	2016	14,818,771	100,515	14,718,256		1,620,339	1,570	1,618,769					
42	W / O incentive	2017	14,718,256	370,469	14,347,787		1,618,769	40,508	1,578,260		70,500,517	1,101,571	69,398,946	
43	W incentive	2017	14,718,256	370,469	14,347,787		1,618,769	40,508	1,578,260		70,500,517	1,101,571	69,398,946	
44	W / O incentive	2018	14,347,787	370,469	13,977,318		1,578,260	40,508	1,537,752		69,398,946	1,762,513	67,636,433	
45	W incentive	2018	14,347,787	370,469	13,977,318		1,578,260	40,508	1,537,752		69,398,946	1,762,513	67,636,433	
46	W / O incentive	2019	13,977,318	370,469	13,606,848		1,537,752	40,508	1,497,243		67,636,433	1,762,513	65,873,920	
47	W incentive	2019	13,977,318	370,469	13,606,848		1,537,752	40,508	1,497,243		67,636,433	1,762,513	65,873,920	
48	W / O incentive	2020	13,606,848	370,469	13,236,379		1,497,243	40,508	1,456,735		65,873,920	1,762,513	64,111,407	
49	W incentive	2020	13,606,848	370,469	13,236,379		1,497,243	40,508	1,456,735		65,873,920	1,762,513	64,111,407	
50	W / O incentive	2021	13,236,379	370,469	12,865,910		1,456,735	40,508	1,416,227		64,111,407	1,762,513	62,348,895	
51	W incentive	2021	13,236,379	370,469	12,865,910		1,456,735	40,508	1,416,227		64,111,407	1,762,513	62,348,895	
52	W / O incentive	2022	12,865,910	336,790	12,529,119		1,416,227	36,826	1,379,401		62,348,895	1,602,284	60,746,610	
53	W incentive	2022	12,865,910	336,790	12,529,119		1,416,227	36,826	1,379,401		62,348,895	1,602,284	60,746,610	
54	W / O incentive	2023	12,529,119	336,790	12,192,329		1,379,401	36,826	1,342,575		60,746,610	1,602,284	59,144,326	
55	W incentive	2023	12,529,119	336,790	12,192,329		1,379,401	36,826	1,342,575		60,746,610	1,602,284	59,144,326	
54	W / O incentive	2024	12,192,329	336,790	11,855,539		1,342,575	36,826	1,305,749		59,144,326	1,602,284	57,542,041	
55	W incentive	2024	12,192,329	336,790	11,855,539		1,342,575	36,826	1,305,749		59,144,326	1,602,284	57,542,041	
56	W / O incentive	2025	11,855,539	336,790	11,518,749		1,305,749	36,826	1,268,923		57,542,041	1,602,284	55,939,757	
57	W incentive	2025	11,855,539	336,790	11,518,749		1,305,749	36,826	1,268,923		57,542,041	1,602,284	55,939,757	
56	W / O incentive	2026	11,518,749	336,790	11,181,958		1,268,923	36,826	1,232,097		55,939,757	1,602,284	54,337,472	
57	W incentive	2026	11,518,749	336,790	11,181,958		1,268,923	36,826	1,232,097		55,939,757	1,602,284	54,337,472	
58	W / O incentive	2027	11,181,958	336,790	10,845,168	1,627,472	1,232,097	36,826	1,195,271	179,058	54,337,472	1,602,284	52,735,188	7,876,218
59	W incentive	2027	11,181,958	336,790	10,845,168	1,627,472	1,232,097	36,826	1,195,271	179,058	54,337,472	1,602,284	52,735,188	7,876,218

A	Proj Rev Req w/o Incentive PCY*	1,618,411	177,971	7,823,451
B	Proj Rev Req w/ Incentive PCY*	1,618,411	177,971	7,823,451
C	Actual Rev Req w/o Incentive PCY*	1,694,515	186,353	8,192,883
D	Actual Rev Req w/ Incentive PCY*	1,694,515	186,353	8,192,883
E	TUA w/o Int w/o Incentive PCY (C-A)	76,104	8,382	369,431
F	TUA w/o Int w/ Incentive PCY (B-D)	76,104	8,382	369,431
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	87,914	9,682	426,764
I	True-Up Adjustment w/ Incentive (F*G)	87,914	9,682	426,764

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,715,386	188,740	8,302,982
W incentive	1,715,386	188,740	8,302,982

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project CB-2				Project CC				Project CD-1			
10														
11	Schedule 12 (Yes or No)		Yes	B2582			Yes	B1911			Yes	B2443		
12	Life		44	Rebuild the Elmont - Cunningham 500 kV			44	Add a second Valley 500/230 kV TX			44	Construct new underground 230kV line from		
13	FCR W/O incentive Line 3		11.7190%	line			11.7190%				11.7190%	Glebe to Station C		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		23,207,316				21,934,675				-			
17	Annual Depreciation Exp		527,439				498,515				-			
18	In Service Month (1-12)		1				6				-			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016					21,934,675	276,309	21,658,366					
41	W incentive	2016					21,934,675	276,309	21,658,366					
42	W / O incentive	2017					21,658,366	548,367	21,109,999					
43	W incentive	2017					21,658,366	548,367	21,109,999					
44	W / O incentive	2018	23,207,316	556,009	22,651,307		21,109,999	548,367	20,561,632					
45	W incentive	2018	23,207,316	556,009	22,651,307		21,109,999	548,367	20,561,632					
46	W / O incentive	2019	22,651,307	580,183	22,071,124		20,561,632	548,367	20,013,265					
47	W incentive	2019	22,651,307	580,183	22,071,124		20,561,632	548,367	20,013,265					
48	W / O incentive	2020	22,071,124	580,183	21,490,942		20,013,265	548,367	19,464,899					
49	W incentive	2020	22,071,124	580,183	21,490,942		20,013,265	548,367	19,464,899					
50	W / O incentive	2021	21,490,942	580,183	20,910,759		19,464,899	548,367	18,916,532					
51	W incentive	2021	21,490,942	580,183	20,910,759		19,464,899	548,367	18,916,532					
52	W / O incentive	2022	20,910,759	527,439	20,383,320		18,916,532	498,515	18,418,016					
53	W incentive	2022	20,910,759	527,439	20,383,320		18,916,532	498,515	18,418,016					
54	W / O incentive	2023	20,383,320	527,439	19,855,881		18,418,016	498,515	17,919,501					
55	W incentive	2023	20,383,320	527,439	19,855,881		18,418,016	498,515	17,919,501					
54	W / O incentive	2024	19,855,881	527,439	19,328,442		17,919,501	498,515	17,420,986					
55	W incentive	2024	19,855,881	527,439	19,328,442		17,919,501	498,515	17,420,986					
56	W / O incentive	2025	19,328,442	527,439	18,801,003		17,420,986	498,515	16,922,470		-	-	-	
57	W incentive	2025	19,328,442	527,439	18,801,003		17,420,986	498,515	16,922,470		-	-	-	
56	W / O incentive	2026	18,801,003	527,439	18,273,564		16,922,470	498,515	16,423,955		-	-	-	
57	W incentive	2026	18,801,003	527,439	18,273,564		16,922,470	498,515	16,423,955		-	-	-	
58	W / O incentive	2027	18,273,564	527,439	17,746,125	2,638,016	16,423,955	498,515	15,925,440	2,394,031	-	-	-	-
59	W incentive	2027	18,273,564	527,439	17,746,125	2,638,016	16,423,955	498,515	15,925,440	2,394,031	-	-	-	-

A	Proj Rev Req w/o Incentive PCY*	2,617,725	2,381,251	6,598,416
B	Proj Rev Req w/ Incentive PCY*	2,617,725	2,381,251	6,598,416
C	Actual Rev Req w/o Incentive PCY*	2,741,852	2,493,053	-
D	Actual Rev Req w/ Incentive PCY*	2,741,852	2,493,053	-
E	TUA w/o Int w/o Incentive PCY (C-A)	124,127	111,802	(6,598,416)
F	TUA w/o Int w/ Incentive PCY (B-D)	124,127	111,802	(6,598,416)
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	143,391	129,153	(7,622,430)
I	True-Up Adjustment w/ Incentive (F*G)	143,391	129,153	(7,622,430)

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	2,781,407	2,523,185	(7,622,430)
W incentive	2,781,407	2,523,185	(7,622,430)

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project CD-2				Project CE-1				Project CF-1			
10														
11	Schedule 12 (Yes or No)		Yes	B2443.6			Yes	B2471			Yes	B2665		
12	Life		44	Install a second 500/230 kV transformer at			44	R/P Midlothian 500 kV breaker and			44	Rebuild the Cunningham - Dooms 500 kV		
13	FCR W/O incentive Line 3		11.7190%	Possum Point substation and replace bus work			11.7190%	M.O. switches with 3 breaker 500 kV ring bus.			11.7190%	line		
14	Incentive Factor (Basis Points /100)		0	and associated equipment as needed			0	Terminate Lines #563 Carson - Midlothian,			0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%	#576 Midlothian - North Anna,			11.7190%			
16	Investment		48,085,936				7,896,194				26,270,605			
17	Annual Depreciation Exp		1,092,862				179,459				597,059			
18	In Service Month (1-12)		12				11				5			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015					7,896,194	22,954	7,873,240					
39	W incentive	2015					7,896,194	22,954	7,873,240					
40	W / O incentive	2016					7,873,240	183,632	7,689,608					
41	W incentive	2016					7,873,240	183,632	7,689,608					
42	W / O incentive	2017					7,689,608	197,405	7,492,203					
43	W incentive	2017					7,689,608	197,405	7,492,203					
44	W / O incentive	2018					7,492,203	197,405	7,294,798		26,270,605	410,478	25,860,127	
45	W incentive	2018					7,492,203	197,405	7,294,798		26,270,605	410,478	25,860,127	
46	W / O incentive	2019					7,294,798	197,405	7,097,393		25,860,127	656,765	25,203,362	
47	W incentive	2019					7,294,798	197,405	7,097,393		25,860,127	656,765	25,203,362	
48	W / O incentive	2020					7,097,393	197,405	6,899,988		25,203,362	656,765	24,546,597	
49	W incentive	2020					7,097,393	197,405	6,899,988		25,203,362	656,765	24,546,597	
50	W / O incentive	2021					6,899,988	197,405	6,702,583		24,546,597	656,765	23,889,831	
51	W incentive	2021					6,899,988	197,405	6,702,583		24,546,597	656,765	23,889,831	
52	W / O incentive	2022					6,702,583	179,459	6,523,124		23,889,831	597,059	23,292,772	
53	W incentive	2022					6,702,583	179,459	6,523,124		23,889,831	597,059	23,292,772	
54	W / O incentive	2023					6,523,124	179,459	6,343,665		23,292,772	597,059	22,695,713	
55	W incentive	2023					6,523,124	179,459	6,343,665		23,292,772	597,059	22,695,713	
54	W / O incentive	2024					6,343,665	179,459	6,164,206		22,695,713	597,059	22,098,654	
55	W incentive	2024					6,343,665	179,459	6,164,206		22,695,713	597,059	22,098,654	
56	W / O incentive	2025					6,164,206	179,459	5,984,747		22,098,654	597,059	21,501,595	
57	W incentive	2025					6,164,206	179,459	5,984,747		22,098,654	597,059	21,501,595	
56	W / O incentive	2026	48,085,936	45,536	48,040,400		5,984,747	179,459	5,805,289		21,501,595	597,059	20,904,535	
57	W incentive	2026	48,085,936	45,536	48,040,400		5,984,747	179,459	5,805,289		21,501,595	597,059	20,904,535	
58	W / O incentive	2027	48,040,400	1,092,862	46,947,538	6,658,690	5,805,289	179,459	5,625,830	849,266	20,904,535	597,059	20,307,476	3,011,881
59	W incentive	2027	48,040,400	1,092,862	46,947,538	6,658,690	5,805,289	179,459	5,625,830	849,266	20,904,535	597,059	20,307,476	3,011,881

A	Proj Rev Req w/o Incentive PCY*	-	845,474	2,986,934
B	Proj Rev Req w/ Incentive PCY*	-	845,474	2,986,934
C	Actual Rev Req w/o Incentive PCY*	-	885,024	3,129,196
D	Actual Rev Req w/ Incentive PCY*	-	885,024	3,129,196
E	TUA w/o Int w/o Incentive PCY (C-A)	-	39,550	142,262
F	TUA w/o Int w/ Incentive PCY (B-D)	-	39,550	142,262
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	-	45,688	164,340
I	True-Up Adjustment w/ Incentive (F*G)	-	45,688	164,340

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	6,658,690	894,954	3,176,221
W incentive	6,658,690	894,954	3,176,221

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
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Line Number
References on All Pages

			Project CF-2				Project CG-1				Project CG-2			
10														
11	Schedule 12 (Yes or No)		Yes	B2665			Yes	B2758			Yes	B2758		
12	Life		44	Rebuild the Cunningham - Dooms 500 kV line			44	Rebuild Line #549 Dooms - Valley 500 kV line			44	Rebuild Line #549 Dooms - Valley 500 kV line		
13	FCR W/O incentive Line 3		11.7190%				11.7190%				11.7190%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		54,200,092				464,932				32,481,278			
17	Annual Depreciation Exp		1,231,820				10,567				738,211			
18	In Service Month (1-12)		1				1				12			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019	54,200,092	1,298,544	52,901,548		464,932	11,139	453,793		32,481,278	33,835	32,447,443	
47	W incentive	2019	54,200,092	1,298,544	52,901,548		464,932	11,139	453,793		32,481,278	33,835	32,447,443	
48	W / O incentive	2020	52,901,548	1,355,002	51,546,546		453,793	11,623	442,170		32,447,443	812,032	31,635,411	
49	W incentive	2020	52,901,548	1,355,002	51,546,546		453,793	11,623	442,170		32,447,443	812,032	31,635,411	
50	W / O incentive	2021	51,546,546	1,355,002	50,191,544		442,170	11,623	430,546		31,635,411	812,032	30,823,379	
51	W incentive	2021	51,546,546	1,355,002	50,191,544		442,170	11,623	430,546		31,635,411	812,032	30,823,379	
52	W / O incentive	2022	50,191,544	1,231,820	48,959,723		430,546	10,567	419,980		30,823,379	738,211	30,085,169	
53	W incentive	2022	50,191,544	1,231,820	48,959,723		430,546	10,567	419,980		30,823,379	738,211	30,085,169	
54	W / O incentive	2023	48,959,723	1,231,820	47,727,903		419,980	10,567	409,413		30,085,169	738,211	29,346,958	
55	W incentive	2023	48,959,723	1,231,820	47,727,903		419,980	10,567	409,413		30,085,169	738,211	29,346,958	
54	W / O incentive	2024	47,727,903	1,231,820	46,496,083		409,413	10,567	398,847		29,346,958	738,211	28,608,747	
55	W incentive	2024	47,727,903	1,231,820	46,496,083		409,413	10,567	398,847		29,346,958	738,211	28,608,747	
56	W / O incentive	2025	46,496,083	1,231,820	45,264,262		398,847	10,567	388,280		28,608,747	738,211	27,870,536	
57	W incentive	2025	46,496,083	1,231,820	45,264,262		398,847	10,567	388,280		28,608,747	738,211	27,870,536	
56	W / O incentive	2026	45,264,262	1,231,820	44,032,442		388,280	10,567	377,713		27,870,536	738,211	27,132,325	
57	W incentive	2026	45,264,262	1,231,820	44,032,442		388,280	10,567	377,713		27,870,536	738,211	27,132,325	
58	W / O incentive	2027	44,032,442	1,231,820	42,800,622	6,319,813	377,713	10,567	367,147	54,212	27,132,325	738,211	26,394,114	3,874,598
59	W incentive	2027	44,032,442	1,231,820	42,800,622	6,319,813	377,713	10,567	367,147	54,212	27,132,325	738,211	26,394,114	3,874,598

A	Proj Rev Req w/o Incentive PCY*	6,229,166	53,718	3,834,449
B	Proj Rev Req w/ Incentive PCY*	6,229,166	53,718	3,834,449
C	Actual Rev Req w/o Incentive PCY*	6,560,913	56,280	4,018,313
D	Actual Rev Req w/ Incentive PCY*	6,560,913	56,280	4,018,313
E	TUA w/o Int w/o Incentive PCY (C-A)	331,747	2,562	183,864
F	TUA w/o Int w/ Incentive PCY (B-D)	331,747	2,562	183,864
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	383,231	2,960	212,398
I	True-Up Adjustment w/ Incentive (F*G)	383,231	2,960	212,398

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	6,703,043	57,172	4,086,996
W incentive	6,703,043	57,172	4,086,996

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
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Line Number
References on All Pages

			Project CG-3				Project CI-1				Project CI-2			
10														
11	Schedule 12 (Yes or No)		Yes	B2758			Yes	B2729			Yes	B2729		
12	Life		44	Rebuild Line #549 Dooms - Valley 500 kV line			44	Optimal Capacitors Configuration:			44	New 175 MVAR Capacitor at Brambleton &		
13	FCR W/O incentive Line 3		11.7190%				11.7190%	New 175 MVAR Capacitor at Brambleton,			11.7190%	Ashburn, New 300 MVAR Cap at Shelhorn,		
14	Incentive Factor (Basis Points /100)		0				0	new 175 MVAR capacitor at Ashburn,new			0	New 150 MVAR Cap at Liberty		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%	300 MVAR capacitor at Shelhorm,			11.7190%			
16	Investment		24,669,849				6,671,536				2,415,155			
17	Annual Depreciation Exp		560,678				151,626				54,890			
18	In Service Month (1-12)		6				12				1			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019					6,671,536	6,950	6,664,586					
47	W incentive	2019					6,671,536	6,950	6,664,586					
48	W / O incentive	2020	24,669,849	334,071	24,335,778		6,664,586	166,788	6,497,798		2,415,155	57,863	2,357,292	
49	W incentive	2020	24,669,849	334,071	24,335,778		6,664,586	166,788	6,497,798		2,415,155	57,863	2,357,292	
50	W / O incentive	2021	24,335,778	616,746	23,719,032		6,497,798	166,788	6,331,010		2,357,292	60,379	2,296,913	
51	W incentive	2021	24,335,778	616,746	23,719,032		6,497,798	166,788	6,331,010		2,357,292	60,379	2,296,913	
52	W / O incentive	2022	23,719,032	560,678	23,158,354		6,331,010	151,626	6,179,384		2,296,913	54,890	2,242,023	
53	W incentive	2022	23,719,032	560,678	23,158,354		6,331,010	151,626	6,179,384		2,296,913	54,890	2,242,023	
54	W / O incentive	2023	23,158,354	560,678	22,597,675		6,179,384	151,626	6,027,758		2,242,023	54,890	2,187,133	
55	W incentive	2023	23,158,354	560,678	22,597,675		6,179,384	151,626	6,027,758		2,242,023	54,890	2,187,133	
54	W / O incentive	2024	22,597,675	560,678	22,036,997		6,027,758	151,626	5,876,132		2,187,133	54,890	2,132,243	
55	W incentive	2024	22,597,675	560,678	22,036,997		6,027,758	151,626	5,876,132		2,187,133	54,890	2,132,243	
56	W / O incentive	2025	22,036,997	560,678	21,476,318		5,876,132	151,626	5,724,506		2,132,243	54,890	2,077,353	
57	W incentive	2025	22,036,997	560,678	21,476,318		5,876,132	151,626	5,724,506		2,132,243	54,890	2,077,353	
56	W / O incentive	2026	21,476,318	560,678	20,915,640		5,724,506	151,626	5,572,881		2,077,353	54,890	2,022,464	
57	W incentive	2026	21,476,318	560,678	20,915,640		5,724,506	151,626	5,572,881		2,077,353	54,890	2,022,464	
58	W / O incentive	2027	20,915,640	560,678	20,354,962	2,978,934	5,572,881	151,626	5,421,255	795,828	2,022,464	54,890	1,967,574	288,687
59	W incentive	2027	20,915,640	560,678	20,354,962	2,978,934	5,572,881	151,626	5,421,255	795,828	2,022,464	54,890	1,967,574	288,687

A	Proj Rev Req w/o Incentive PCY*	2,946,112	787,583	285,663
B	Proj Rev Req w/ Incentive PCY*	2,946,112	787,583	285,663
C	Actual Rev Req w/o Incentive PCY*	3,087,767	825,348	299,367
D	Actual Rev Req w/ Incentive PCY*	3,087,767	825,348	299,367
E	TUA w/o Int w/o Incentive PCY (C-A)	141,654	37,765	13,704
F	TUA w/o Int w/ Incentive PCY (B-D)	141,654	37,765	13,704
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	163,638	43,626	15,831
I	True-Up Adjustment w/ Incentive (F*G)	163,638	43,626	15,831

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	3,142,571	839,454	304,517
W incentive	3,142,571	839,454	304,517

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project CJ-1				Project CJ-2				Project CJ-3			
10														
11	Schedule 12 (Yes or No)		Yes	B2744			Yes	B2744			Yes	B2744		
12	Life		44	Rebuild the Carson-Rogers rd 500 kV circuit			44	Rebuild the Carson-Rogers rd 500 kV circuit			44	Rebuild the Carson-Rogers rd 500 kV circuit		
13	FCR W/O incentive Line 3		11.7190%				11.7190%				11.7190%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		27,730,674				27,325,407				1,286,571			
17	Annual Depreciation Exp		630,243				621,032				29,240			
18	In Service Month (1-12)		1				2				8			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018	27,730,674	664,381	27,066,293		27,325,407	597,743	26,727,664		1,286,571	12,062	1,274,509	
45	W incentive	2018	27,730,674	664,381	27,066,293		27,325,407	597,743	26,727,664		1,286,571	12,062	1,274,509	
46	W / O incentive	2019	27,066,293	693,267	26,373,026		26,727,664	683,135	26,044,529		1,274,509	32,164	1,242,345	
47	W incentive	2019	27,066,293	693,267	26,373,026		26,727,664	683,135	26,044,529		1,274,509	32,164	1,242,345	
48	W / O incentive	2020	26,373,026	693,267	25,679,760		26,044,529	683,135	25,361,393		1,242,345	32,164	1,210,181	
49	W incentive	2020	26,373,026	693,267	25,679,760		26,044,529	683,135	25,361,393		1,242,345	32,164	1,210,181	
50	W / O incentive	2021	25,679,760	693,267	24,986,493		25,361,393	683,135	24,678,258		1,210,181	32,164	1,178,017	
51	W incentive	2021	25,679,760	693,267	24,986,493		25,361,393	683,135	24,678,258		1,210,181	32,164	1,178,017	
52	W / O incentive	2022	24,986,493	630,243	24,356,250		24,678,258	621,032	24,057,226		1,178,017	29,240	1,148,776	
53	W incentive	2022	24,986,493	630,243	24,356,250		24,678,258	621,032	24,057,226		1,178,017	29,240	1,148,776	
54	W / O incentive	2023	24,356,250	630,243	23,726,008		24,057,226	621,032	23,436,194		1,148,776	29,240	1,119,536	
55	W incentive	2023	24,356,250	630,243	23,726,008		24,057,226	621,032	23,436,194		1,148,776	29,240	1,119,536	
54	W / O incentive	2024	23,726,008	630,243	23,095,765		23,436,194	621,032	22,815,162		1,119,536	29,240	1,090,296	
55	W incentive	2024	23,726,008	630,243	23,095,765		23,436,194	621,032	22,815,162		1,119,536	29,240	1,090,296	
56	W / O incentive	2025	23,095,765	630,243	22,465,522		22,815,162	621,032	22,194,130		1,090,296	29,240	1,061,056	
57	W incentive	2025	23,095,765	630,243	22,465,522		22,815,162	621,032	22,194,130		1,090,296	29,240	1,061,056	
56	W / O incentive	2026	22,465,522	630,243	21,835,280		22,194,130	621,032	21,573,098		1,061,056	29,240	1,031,815	
57	W incentive	2026	22,465,522	630,243	21,835,280		22,194,130	621,032	21,573,098		1,061,056	29,240	1,031,815	
58	W / O incentive	2027	21,835,280	630,243	21,205,037	3,152,194	21,573,098	621,032	20,952,066	3,112,798	1,031,815	29,240	1,002,575	148,446
59	W incentive	2027	21,835,280	630,243	21,205,037	3,152,194	21,573,098	621,032	20,952,066	3,112,798	1,031,815	29,240	1,002,575	148,446

A	Proj Rev Req w/o Incentive PCY*	3,127,948	3,088,477	147,179
B	Proj Rev Req w/ Incentive PCY*	3,127,948	3,088,477	147,179
C	Actual Rev Req w/o Incentive PCY*	3,276,269	3,235,001	154,183
D	Actual Rev Req w/ Incentive PCY*	3,276,269	3,235,001	154,183
E	TUA w/o Int w/o Incentive PCY (C-A)	148,321	146,524	7,004
F	TUA w/o Int w/ Incentive PCY (B-D)	148,321	146,524	7,004
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	171,339	169,263	8,090
I	True-Up Adjustment w/ Incentive (F*G)	171,339	169,263	8,090

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	3,323,534	3,282,062	156,536
W incentive	3,323,534	3,282,062	156,536

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project CK-1				Project CK-2				Project CK-3			
10														
11	Schedule 12 (Yes or No)		Yes	B2978			Yes	B2978			Yes	B2978		
12	Life		44	Install 2-125 MVAR Statcoms at Rawlings			44	Install 2-125 MVAR Statcoms at Rawlings			44	Install 2-125 MVAR Statcoms at Rawlings		
13	FCR W/O incentive Line 3		11.7190%	and 1-125 MVAR Statcom at Clover 500kV			11.7190%	and 1-125 MVAR Statcom at Clover 500kV			11.7190%	and 1-125 MVAR Statcom at Clover 500kV		
14	Incentive Factor (Basis Points /100)		0	substations			0	substations			0	substations		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		34,712,301				11,102,594				51,707,603			
17	Annual Depreciation Exp		788,916				252,332				1,175,173			
18	In Service Month (1-12)		7				12				2			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021	34,712,301	397,745	34,314,556		11,102,594	11,565	11,091,029					
51	W incentive	2021	34,712,301	397,745	34,314,556		11,102,594	11,565	11,091,029					
52	W / O incentive	2022	34,314,556	788,916	33,525,640		11,091,029	252,332	10,838,697		51,707,603	1,028,276	50,679,327	
53	W incentive	2022	34,314,556	788,916	33,525,640		11,091,029	252,332	10,838,697		51,707,603	1,028,276	50,679,327	
54	W / O incentive	2023	33,525,640	788,916	32,736,724		10,838,697	252,332	10,586,365		50,679,327	1,175,173	49,504,154	
55	W incentive	2023	33,525,640	788,916	32,736,724		10,838,697	252,332	10,586,365		50,679,327	1,175,173	49,504,154	
54	W / O incentive	2024	32,736,724	788,916	31,947,808		10,586,365	252,332	10,334,034		49,504,154	1,175,173	48,328,981	
55	W incentive	2024	32,736,724	788,916	31,947,808		10,586,365	252,332	10,334,034		49,504,154	1,175,173	48,328,981	
56	W / O incentive	2025	31,947,808	788,916	31,158,892		10,334,034	252,332	10,081,702		48,328,981	1,175,173	47,153,808	
57	W incentive	2025	31,947,808	788,916	31,158,892		10,334,034	252,332	10,081,702		48,328,981	1,175,173	47,153,808	
56	W / O incentive	2026	31,158,892	788,916	30,369,976		10,081,702	252,332	9,829,370		47,153,808	1,175,173	45,978,636	
57	W incentive	2026	31,158,892	788,916	30,369,976		10,081,702	252,332	9,829,370		47,153,808	1,175,173	45,978,636	
58	W / O incentive	2027	30,369,976	788,916	29,581,060	4,301,753	9,829,370	252,332	9,577,039	1,389,452	45,978,636	1,175,173	44,803,463	6,494,559
59	W incentive	2027	30,369,976	788,916	29,581,060	4,301,753	9,829,370	252,332	9,577,039	1,389,452	45,978,636	1,175,173	44,803,463	6,494,559

A	Proj Rev Req w/o Incentive PCY*	4,255,529	1,371,538	6,409,614
B	Proj Rev Req w/ Incentive PCY*	4,255,529	1,371,538	6,409,614
C	Actual Rev Req w/o Incentive PCY*	4,453,908	1,438,000	6,720,451
D	Actual Rev Req w/ Incentive PCY*	4,453,908	1,438,000	6,720,451
E	TUA w/o Int w/o Incentive PCY (C-A)	198,380	66,462	310,837
F	TUA w/o Int w/ Incentive PCY (B-D)	198,380	66,462	310,837
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	229,166	76,776	359,076
I	True-Up Adjustment w/ Incentive (F*G)	229,166	76,776	359,076

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	4,530,919	1,466,228	6,853,635
W incentive	4,530,919	1,466,228	6,853,635

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project CK-4				Project CM-1				Project CM-2			
10														
11	Schedule 12 (Yes or No)		Yes	B2978			Yes	B2759			Yes	B2759		
12	Life		44	Install 2-125 MVAR Statcoms at Rawlings			44	Rebuild Line # 550 Mount Storm -Valley 500kV			44	Rebuild Line # 550 Mount Storm -Valley 500kV		
13	FCR W/O incentive Line 3		11.7190%	and 1-125 MVAR Statcom at Clover 500kV			11.7190%				11.7190%			
14	Incentive Factor (Basis Points /100)		0	substations			0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		-				104,226,566				98,586,468			
17	Annual Depreciation Exp		-				2,368,786				2,240,602			
18	In Service Month (1-12)		-				12				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020					104,226,566	108,569	104,117,997					
49	W incentive	2020					104,226,566	108,569	104,117,997					
50	W / O incentive	2021					104,117,997	2,605,664	101,512,333		98,586,468	1,335,025	97,251,443	
51	W incentive	2021					104,117,997	2,605,664	101,512,333		98,586,468	1,335,025	97,251,443	
52	W / O incentive	2022	-	-	-		101,512,333	2,368,786	99,143,547		97,251,443	2,240,602	95,010,841	
53	W incentive	2022	-	-	-		101,512,333	2,368,786	99,143,547		97,251,443	2,240,602	95,010,841	
54	W / O incentive	2023	-	-	-		99,143,547	2,368,786	96,774,761		95,010,841	2,240,602	92,770,240	
55	W incentive	2023	-	-	-		99,143,547	2,368,786	96,774,761		95,010,841	2,240,602	92,770,240	
54	W / O incentive	2024	-	-	-		96,774,761	2,368,786	94,405,976		92,770,240	2,240,602	90,529,638	
55	W incentive	2024	-	-	-		96,774,761	2,368,786	94,405,976		92,770,240	2,240,602	90,529,638	
56	W / O incentive	2025	-	-	-		94,405,976	2,368,786	92,037,190		90,529,638	2,240,602	88,289,037	
57	W incentive	2025	-	-	-		94,405,976	2,368,786	92,037,190		90,529,638	2,240,602	88,289,037	
56	W / O incentive	2026	-	-	-		92,037,190	2,368,786	89,668,405		88,289,037	2,240,602	86,048,435	
57	W incentive	2026	-	-	-		92,037,190	2,368,786	89,668,405		88,289,037	2,240,602	86,048,435	
58	W / O incentive	2027	-	-	-	-	89,668,405	2,368,786	87,299,619	12,738,245	86,048,435	2,240,602	83,807,834	12,193,347
59	W incentive	2027	-	-	-	-	89,668,405	2,368,786	87,299,619	12,738,245	86,048,435	2,240,602	83,807,834	12,193,347

A	Proj Rev Req w/o Incentive PCY*	-	12,589,746	12,479,847
B	Proj Rev Req w/ Incentive PCY*	-	12,589,746	12,479,847
C	Actual Rev Req w/o Incentive PCY*	-	13,196,697	12,625,712
D	Actual Rev Req w/ Incentive PCY*	-	13,196,697	12,625,712
E	TUA w/o Int w/o Incentive PCY (C-A)	-	606,951	145,864
F	TUA w/o Int w/ Incentive PCY (B-D)	-	606,951	145,864
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	-	701,144	168,501
I	True-Up Adjustment w/ Incentive (F*G)	-	701,144	168,501

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	-	13,439,390	12,361,848
W incentive	-	13,439,390	12,361,848

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
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Line Number
References on All Pages

			Project CM-3				Project CM-4				Project CM-5			
10														
11	Schedule 12 (Yes or No)		Yes	B2759			Yes	B2759			Yes	B2759		
12	Life		44	Rebuild Line # 550 Mount Storm -Valley 500kV			44	Rebuild Line # 550 Mount Storm -Valley 500kV			44	Rebuild Line # 550 Mount Storm -Valley 500kV		
13	FCR W/O incentive Line 3		11.7190%				11.7190%				11.7190%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		35,302,332				51,710,758				77,666,460			
17	Annual Depreciation Exp		802,326				1,175,245				1,765,147			
18	In Service Month (1-12)		12				12				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021	35,302,332	36,773	35,265,559									
51	W incentive	2021	35,302,332	36,773	35,265,559									
52	W / O incentive	2022	35,265,559	802,326	34,463,233		51,710,758	48,969	51,661,789					
53	W incentive	2022	35,265,559	802,326	34,463,233		51,710,758	48,969	51,661,789					
54	W / O incentive	2023	34,463,233	802,326	33,660,907		51,661,789	1,175,245	50,486,545		77,666,460	956,121	76,710,339	
55	W incentive	2023	34,463,233	802,326	33,660,907		51,661,789	1,175,245	50,486,545		77,666,460	956,121	76,710,339	
54	W / O incentive	2024	33,660,907	802,326	32,858,582		50,486,545	1,175,245	49,311,300		76,710,339	1,765,147	74,945,192	
55	W incentive	2024	33,660,907	802,326	32,858,582		50,486,545	1,175,245	49,311,300		76,710,339	1,765,147	74,945,192	
56	W / O incentive	2025	32,858,582	802,326	32,056,256		49,311,300	1,175,245	48,136,056		74,945,192	1,765,147	73,180,045	
57	W incentive	2025	32,858,582	802,326	32,056,256		49,311,300	1,175,245	48,136,056		74,945,192	1,765,147	73,180,045	
56	W / O incentive	2026	32,056,256	802,326	31,253,930		48,136,056	1,175,245	46,960,811		73,180,045	1,765,147	71,414,898	
57	W incentive	2026	32,056,256	802,326	31,253,930		48,136,056	1,175,245	46,960,811		73,180,045	1,765,147	71,414,898	
58	W / O incentive	2027	31,253,930	802,326	30,451,604	4,417,968	46,960,811	1,175,245	45,785,567	6,609,728	71,414,898	1,765,147	69,649,752	10,030,845
59	W incentive	2027	31,253,930	802,326	30,451,604	4,417,968	46,960,811	1,175,245	45,785,567	6,609,728	71,414,898	1,765,147	69,649,752	10,030,845

A	Proj Rev Req w/o Incentive PCY*	4,356,806	6,517,385	9,885,488
B	Proj Rev Req w/ Incentive PCY*	4,356,806	6,517,385	9,885,488
C	Actual Rev Req w/o Incentive PCY*	4,572,333	6,834,617	10,367,698
D	Actual Rev Req w/ Incentive PCY*	4,572,333	6,834,617	10,367,698
E	TUA w/o Int w/o Incentive PCY (C-A)	215,527	317,232	482,210
F	TUA w/o Int w/ Incentive PCY (B-D)	215,527	317,232	482,210
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	248,975	366,464	557,045
I	True-Up Adjustment w/ Incentive (F*G)	248,975	366,464	557,045

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	4,666,943	6,976,192	10,587,889
W incentive	4,666,943	6,976,192	10,587,889

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
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References on All Pages

			Project CM-6				Project CM-7				Project CN			
10														
11	Schedule 12 (Yes or No)		Yes	B2759			Yes	B2759			Yes	B2928		
12	Life		44	Rebuild Line # 550 Mount Storm -Valley 500kV			44	Rebuild Line # 550 Mount Storm -Valley 500kV			44	Rebuild four structures of 500kV Line #567		
13	FCR W/O incentive Line 3		11.7190%				11.7190%				11.7190%	from Chickahominy to Surry including		
14	Incentive Factor (Basis Points /100)		0				0				0	replacement of conductor across the river		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%	Line Rating increase from 1954 MVA to 2600 MVA		
16	Investment		161,897,287				4,333,016				32,493,682			
17	Annual Depreciation Exp		3,679,484				98,478				738,493			
18	In Service Month (1-12)		12				8				1			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018									32,493,682	778,494	31,715,188	
45	W incentive	2018									32,493,682	778,494	31,715,188	
46	W / O incentive	2019									31,715,188	812,342	30,902,845	
47	W incentive	2019									31,715,188	812,342	30,902,845	
48	W / O incentive	2020									30,902,845	812,342	30,090,503	
49	W incentive	2020									30,902,845	812,342	30,090,503	
50	W / O incentive	2021									30,090,503	812,342	29,278,161	
51	W incentive	2021									30,090,503	812,342	29,278,161	
52	W / O incentive	2022									29,278,161	738,493	28,539,669	
53	W incentive	2022									29,278,161	738,493	28,539,669	
54	W / O incentive	2023	161,897,287	153,312	161,743,975						28,539,669	738,493	27,801,176	
55	W incentive	2023	161,897,287	153,312	161,743,975						28,539,669	738,493	27,801,176	
54	W / O incentive	2024	161,743,975	3,679,484	158,064,491						27,801,176	738,493	27,062,683	
55	W incentive	2024	161,743,975	3,679,484	158,064,491						27,801,176	738,493	27,062,683	
56	W / O incentive	2025	158,064,491	3,679,484	154,385,008						27,062,683	738,493	26,324,190	
57	W incentive	2025	158,064,491	3,679,484	154,385,008						27,062,683	738,493	26,324,190	
56	W / O incentive	2026	154,385,008	3,679,484	150,705,524		4,333,016	36,929	4,296,087		26,324,190	738,493	25,585,698	
57	W incentive	2026	154,385,008	3,679,484	150,705,524		4,333,016	36,929	4,296,087		26,324,190	738,493	25,585,698	
58	W / O incentive	2027	150,705,524	3,679,484	147,026,040	21,125,095	4,296,087	98,478	4,197,609	596,167	25,585,698	738,493	24,847,205	3,693,614
59	W incentive	2027	150,705,524	3,679,484	147,026,040	21,125,095	4,296,087	98,478	4,197,609	596,167	25,585,698	738,493	24,847,205	3,693,614

A	Proj Rev Req w/o Incentive PCY*	19,143,579	393,057	3,665,203
B	Proj Rev Req w/ Incentive PCY*	19,143,579	393,057	3,665,203
C	Actual Rev Req w/o Incentive PCY*	20,923,111	-	3,839,000
D	Actual Rev Req w/ Incentive PCY*	20,923,111	-	3,839,000
E	TUA w/o Int w/o Incentive PCY (C-A)	1,779,533	(393,057)	173,797
F	TUA w/o Int w/ Incentive PCY (B-D)	1,779,533	(393,057)	173,797
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	2,055,700	(454,056)	200,768
I	True-Up Adjustment w/ Incentive (F*G)	2,055,700	(454,056)	200,768

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	23,180,795	142,111	3,894,382
W incentive	23,180,795	142,111	3,894,382

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project CO-1				Project CO-2				Project CP			
10														
11	Schedule 12 (Yes or No)		Yes	B2960.1			Yes	B2960.2			Yes	B3027.1		
12	Life		44	Replace fixed Series capacitors on 500 kV Line			44	Replace fixed Series capacitors on 500 kV Line			44	Add a 2nd 500/230 kV 840 MVA transformer at		
13	FCR W/O incentive Line 3		11.7190%	#547 at Lexington			11.7190%	#548 at Valley			11.7190%	Dominion's Ladysmith substation		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		17,584,569				18,273,588				23,707,420			
17	Annual Depreciation Exp		399,649				415,309				538,805			
18	In Service Month (1-12)		4				6				7			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020	17,584,569	311,393	17,273,176		18,273,588	247,455	18,026,133					
49	W incentive	2020	17,584,569	311,393	17,273,176		18,273,588	247,455	18,026,133					
50	W / O incentive	2021	17,273,176	439,614	16,833,561		18,026,133	456,840	17,569,293		23,707,420	271,648	23,435,772	
51	W incentive	2021	17,273,176	439,614	16,833,561		18,026,133	456,840	17,569,293		23,707,420	271,648	23,435,772	
52	W / O incentive	2022	16,833,561	399,649	16,433,912		17,569,293	415,309	17,153,985		23,435,772	538,805	22,896,967	
53	W incentive	2022	16,833,561	399,649	16,433,912		17,569,293	415,309	17,153,985		23,435,772	538,805	22,896,967	
54	W / O incentive	2023	16,433,912	399,649	16,034,263		17,153,985	415,309	16,738,676		22,896,967	538,805	22,358,162	
55	W incentive	2023	16,433,912	399,649	16,034,263		17,153,985	415,309	16,738,676		22,896,967	538,805	22,358,162	
54	W / O incentive	2024	16,034,263	399,649	15,634,613		16,738,676	415,309	16,323,367		22,358,162	538,805	21,819,357	
55	W incentive	2024	16,034,263	399,649	15,634,613		16,738,676	415,309	16,323,367		22,358,162	538,805	21,819,357	
56	W / O incentive	2025	15,634,613	399,649	15,234,964		16,323,367	415,309	15,908,058		21,819,357	538,805	21,280,552	
57	W incentive	2025	15,634,613	399,649	15,234,964		16,323,367	415,309	15,908,058		21,819,357	538,805	21,280,552	
56	W / O incentive	2026	15,234,964	399,649	14,835,315		15,908,058	415,309	15,492,749		21,280,552	538,805	20,741,747	
57	W incentive	2026	15,234,964	399,649	14,835,315		15,908,058	415,309	15,492,749		21,280,552	538,805	20,741,747	
58	W / O incentive	2027	14,835,315	399,649	14,435,666	2,114,785	15,492,749	415,309	15,077,441	2,206,572	20,741,747	538,805	20,202,942	2,937,963
59	W incentive	2027	14,835,315	399,649	14,435,666	2,114,785	15,492,749	415,309	15,077,441	2,206,572	20,741,747	538,805	20,202,942	2,937,963

A	Proj Rev Req w/o Incentive PCY*	2,091,944	2,182,261	2,982,840
B	Proj Rev Req w/ Incentive PCY*	2,091,944	2,182,261	2,982,840
C	Actual Rev Req w/o Incentive PCY*	2,192,437	2,287,188	3,041,884
D	Actual Rev Req w/ Incentive PCY*	2,192,437	2,287,188	3,041,884
E	TUA w/o Int w/o Incentive PCY (C-A)	100,494	104,927	59,045
F	TUA w/o Int w/ Incentive PCY (B-D)	100,494	104,927	59,045
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	116,089	121,211	68,208
I	True-Up Adjustment w/ Incentive (F*G)	116,089	121,211	68,208

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	2,230,875	2,327,783	3,006,171
W incentive	2,230,875	2,327,783	3,006,171

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project CQ-1				Project CQ-2				Project CQ-3			
10														
11	Schedule 12 (Yes or No)		Yes	B3020			Yes	B3020			Yes	B3020		
12	Life		44	Rebuild 500 kV Line #574 Ladysmith to			44	Rebuild 500 kV Line #574 Ladysmith to			44	Rebuild 500 kV Line #574 Ladysmith to		
13	FCR W/O incentive Line 3		11.7190%	Elmont -26.2 Miles			11.7190%	Elmont -26.2 Miles			11.7190%	Elmont -26.2 Miles		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		7,708,314				31,853,157				31,800,000			
17	Annual Depreciation Exp		175,189				723,935				722,727			
18	In Service Month (1-12)		7				12				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021												
51	W incentive	2021												
52	W / O incentive	2022												
53	W incentive	2022												
54	W / O incentive	2023												
55	W incentive	2023												
54	W / O incentive	2024	7,708,314	80,295	7,628,019		31,853,157	30,164	31,822,993					
55	W incentive	2024	7,708,314	80,295	7,628,019		31,853,157	30,164	31,822,993					
56	W / O incentive	2025	7,628,019	175,189	7,452,830		31,822,993	723,935	31,099,057		31,800,000	391,477	31,408,523	
57	W incentive	2025	7,628,019	175,189	7,452,830		31,822,993	723,935	31,099,057		31,800,000	391,477	31,408,523	
56	W / O incentive	2026	7,452,830	175,189	7,277,641		31,099,057	723,935	30,375,122		31,800,000	391,477	31,408,523	
57	W incentive	2026	7,452,830	175,189	7,277,641		31,099,057	723,935	30,375,122		31,800,000	391,477	31,408,523	
58	W / O incentive	2027	7,277,641	175,189	7,102,452	1,017,792	30,375,122	723,935	29,651,187	4,241,183	31,408,523	722,727	30,685,795	4,361,150
59	W incentive	2027	7,277,641	175,189	7,102,452	1,017,792	30,375,122	723,935	29,651,187	4,241,183	31,408,523	722,727	30,685,795	4,361,150

A	Proj Rev Req w/o Incentive PCY*	934,367	2,292,834	1,402,453
B	Proj Rev Req w/ Incentive PCY*	934,367	2,292,834	1,402,453
C	Actual Rev Req w/o Incentive PCY*	1,051,027	4,127,023	2,322,105
D	Actual Rev Req w/ Incentive PCY*	1,051,027	4,127,023	2,322,105
E	TUA w/o Int w/o Incentive PCY (C-A)	116,660	1,834,189	919,652
F	TUA w/o Int w/ Incentive PCY (B-D)	116,660	1,834,189	919,652
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	134,765	2,118,839	1,062,374
I	True-Up Adjustment w/ Incentive (F*G)	134,765	2,118,839	1,062,374

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,152,557	6,360,022	5,423,524
W incentive	1,152,557	6,360,022	5,423,524

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project CQ-4				Project CQ-5				Project CR-1			
10														
11	Schedule 12 (Yes or No)		Yes	B3020			Yes	B3020			Yes	B3021		
12	Life		44	Rebuild 500 kV Line #574 Ladysmith to			44	Rebuild 500 kV Line #574 Ladysmith to			44	Rebuild 500 kV Line #581 Ladysmith to		
13	FCR W/O incentive Line 3		11.7190%	Elmont -26.2 Miles			11.7190%	Elmont -26.2 Miles			11.7190%	Chancellor -15.2 Miles		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		22,765,008				33,288,460				27,784,897			
17	Annual Depreciation Exp		517,387				756,556				631,475			
18	In Service Month (1-12)		12				5				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021												
51	W incentive	2021												
52	W / O incentive	2022												
53	W incentive	2022												
54	W / O incentive	2023									27,784,897	342,049	27,442,848	
55	W incentive	2023									27,784,897	342,049	27,442,848	
54	W / O incentive	2024									27,442,848	631,475	26,811,373	
55	W incentive	2024									27,442,848	631,475	26,811,373	
56	W / O incentive	2025	22,765,008	21,558	22,743,450						26,811,373	631,475	26,179,898	
57	W incentive	2025	22,765,008	21,558	22,743,450						26,811,373	631,475	26,179,898	
56	W / O incentive	2026	22,765,008	21,558	22,743,450		33,288,460	472,847	32,815,613		26,179,898	631,475	25,548,423	
57	W incentive	2026	22,765,008	21,558	22,743,450		33,288,460	472,847	32,815,613		26,179,898	631,475	25,548,423	
58	W / O incentive	2027	22,743,450	517,387	22,226,063	3,152,380	32,815,613	756,556	32,059,057	4,557,894	25,548,423	631,475	24,916,948	3,588,499
59	W incentive	2027	22,743,450	517,387	22,226,063	3,152,380	32,815,613	756,556	32,059,057	4,557,894	25,548,423	631,475	24,916,948	3,588,499

A	Proj Rev Req w/o Incentive PCY*	110,264	-	3,581,725
B	Proj Rev Req w/ Incentive PCY*	110,264	-	3,581,725
C	Actual Rev Req w/o Incentive PCY*	114,820	-	3,709,007
D	Actual Rev Req w/ Incentive PCY*	114,820	-	3,709,007
E	TUA w/o Int w/o Incentive PCY (C-A)	4,556	-	127,282
F	TUA w/o Int w/ Incentive PCY (B-D)	4,556	-	127,282
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	5,263	-	147,035
I	True-Up Adjustment w/ Incentive (F*G)	5,263	-	147,035

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	3,157,643	4,557,894	3,735,534
W incentive	3,157,643	4,557,894	3,735,534

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project CR-2				Project CR-3				Project CS-1			
10														
11	Schedule 12 (Yes or No)		Yes	B3021			Yes	B3021			Yes	B3019		
12	Life		44	Rebuild 500 kV Line #581 Ladysmith to			44	Rebuild 500 kV Line #581 Ladysmith to			44	Rebuild 500 kV Line #552 Bristers to		
13	FCR W/O incentive Line 3		11.7190%	Chancellor -15.2 Miles			11.7190%	Chancellor -15.2 Miles			11.7190%	Chancellor -21.6 miles long		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%			
16	Investment		19,157,472				4,445,521				24,583,513			
17	Annual Depreciation Exp		435,397				101,035				558,716			
18	In Service Month (1-12)		11				7				12			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021									24,583,513	25,608	24,557,905	
51	W incentive	2021									24,583,513	25,608	24,557,905	
52	W / O incentive	2022									24,557,905	558,716	23,999,189	
53	W incentive	2022									24,557,905	558,716	23,999,189	
54	W / O incentive	2023	19,157,472	54,425	19,103,047						23,999,189	558,716	23,440,473	
55	W incentive	2023	19,157,472	54,425	19,103,047						23,999,189	558,716	23,440,473	
54	W / O incentive	2024	19,103,047	435,397	18,667,650		4,445,521	46,308	4,399,213		23,440,473	558,716	22,881,757	
55	W incentive	2024	19,103,047	435,397	18,667,650		4,445,521	46,308	4,399,213		23,440,473	558,716	22,881,757	
56	W / O incentive	2025	18,667,650	435,397	18,232,253		4,399,213	101,035	4,298,179		22,881,757	558,716	22,323,040	
57	W incentive	2025	18,667,650	435,397	18,232,253		4,399,213	101,035	4,298,179		22,881,757	558,716	22,323,040	
56	W / O incentive	2026	18,232,253	435,397	17,796,856		4,298,179	101,035	4,197,144		22,323,040	558,716	21,764,324	
57	W incentive	2026	18,232,253	435,397	17,796,856		4,298,179	101,035	4,197,144		22,323,040	558,716	21,764,324	
58	W / O incentive	2027	17,796,856	435,397	17,361,459	2,495,502	4,197,144	101,035	4,096,110	586,979	21,764,324	558,716	21,205,608	3,076,544
59	W incentive	2027	17,796,856	435,397	17,361,459	2,495,502	4,197,144	101,035	4,096,110	586,979	21,764,324	558,716	21,205,608	3,076,544

A	Proj Rev Req w/o Incentive PCY*	2,448,165	650,678	3,068,670
B	Proj Rev Req w/ Incentive PCY*	2,448,165	650,678	3,068,670
C	Actual Rev Req w/o Incentive PCY*	2,578,403	606,146	3,184,039
D	Actual Rev Req w/ Incentive PCY*	2,578,403	606,146	3,184,039
E	TUA w/o Int w/o Incentive PCY (C-A)	130,238	(44,532)	115,370
F	TUA w/o Int w/ Incentive PCY (B-D)	130,238	(44,532)	115,370
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	150,450	(51,443)	133,274
I	True-Up Adjustment w/ Incentive (F*G)	150,450	(51,443)	133,274

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	2,645,952	535,536	3,209,818
W incentive	2,645,952	535,536	3,209,818

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project CS-2				Project CS-3				Project CV			
10														
11	Schedule 12 (Yes or No)		Yes	B3019			Yes	B3019			Yes	B3693		
12	Life		44	Rebuild 500 kV Line #552 Bristers to			44	Rebuild 500 kV Line #552 Bristers to			44	Expand substation and install approximately 294		
13	FCR W/O incentive Line 3		11.7190%	Chancellor -21.6 miles long			11.7190%	Chancellor -21.6 miles long			11.7190%	MVAR cap bank at 500 kV Lexington substation		
14	Incentive Factor (Basis Points /100)		0				0				0	along with a 500 kV breaker. Adjust the tap		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%				11.7190%	positions associated with the two 230/69 kV		
16	Investment		17,487,644				19,314,379				6,131,824	transformers at Harrisonburg to neutral position		
17	Annual Depreciation Exp		397,446				438,963				139,360	and lock them		
18	In Service Month (1-12)		5				11				12			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021												
51	W incentive	2021												
52	W / O incentive	2022	17,487,644	248,404	17,239,240		19,314,379	54,870	19,259,509					
53	W incentive	2022	17,487,644	248,404	17,239,240		19,314,379	54,870	19,259,509					
54	W / O incentive	2023	17,239,240	397,446	16,841,794		19,259,509	438,963	18,820,545					
55	W incentive	2023	17,239,240	397,446	16,841,794		19,259,509	438,963	18,820,545					
54	W / O incentive	2024	16,841,794	397,446	16,444,347		18,820,545	438,963	18,381,582					
55	W incentive	2024	16,841,794	397,446	16,444,347		18,820,545	438,963	18,381,582					
56	W / O incentive	2025	16,444,347	397,446	16,046,901		18,381,582	438,963	17,942,619					
57	W incentive	2025	16,444,347	397,446	16,046,901		18,381,582	438,963	17,942,619					
56	W / O incentive	2026	16,046,901	397,446	15,649,454		17,942,619	438,963	17,503,656		6,131,824	5,807	6,126,017	
57	W incentive	2026	16,046,901	397,446	15,649,454		17,942,619	438,963	17,503,656		6,131,824	5,807	6,126,017	
58	W / O incentive	2027	15,649,454	397,446	15,252,008	2,208,121	17,503,656	438,963	17,064,693	2,464,499	6,126,017	139,360	5,986,658	849,103
59	W incentive	2027	15,649,454	397,446	15,252,008	2,208,121	17,503,656	438,963	17,064,693	2,464,499	6,126,017	139,360	5,986,658	849,103

A	Proj Rev Req w/o Incentive PCY*	2,157,850	2,406,528	-
B	Proj Rev Req w/ Incentive PCY*	2,157,850	2,406,528	-
C	Actual Rev Req w/o Incentive PCY*	2,284,415	2,548,535	-
D	Actual Rev Req w/ Incentive PCY*	2,284,415	2,548,535	-
E	TUA w/o Int w/o Incentive PCY (C-A)	126,564	142,007	-
F	TUA w/o Int w/ Incentive PCY (B-D)	126,564	142,007	-
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	146,206	164,045	-
I	True-Up Adjustment w/ Incentive (F*G)	146,206	164,045	-

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	2,354,327	2,628,544	849,103
W incentive	2,354,327	2,628,544	849,103

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project CW				Project CX-1				Project CX-2			
10														
11	Schedule 12 (Yes or No)		Yes	B3702			Yes	B3718.3			Yes	B3718.3		
12	Life		44	Install 13.5 Ohm Series Reactor to control the			44	Construct a new 500kV transmission line for			44	Construct a new 500 kV transmission line for		
13	FCR W/O incentive Line 3		11.7190%	power flow on the 230kV Line #2054			11.7190%	approximately 3.5 miles along with substation			11.7190%	approximately 3.5 miles along with substation		
14	Incentive Factor (Basis Points /100)		0				0	upgrades at Wishing Star and Mars. New			0	upgrades at Wishing Star and Mars. New		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%				11.7190%	right-of-way will be needed and will share			11.7190%	right-of-way will be needed and will share same		
16	Investment		-				41,711,973	same structures with the 230kV line.			131,334,142	structures with the line. New conductor to have		
17	Annual Depreciation Exp		-				947,999				2,984,867	a minimum summer normal rating of 4357 MVA.		
18	In Service Month (1-12)		-				4				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021												
51	W incentive	2021												
52	W / O incentive	2022												
53	W incentive	2022												
54	W / O incentive	2023	-	-	-		41,711,973	671,500	41,040,473		131,334,142	1,616,803	129,717,339	
55	W incentive	2023	-	-	-		41,711,973	671,500	41,040,473		131,334,142	1,616,803	129,717,339	
54	W / O incentive	2024	-	-	-		41,040,473	947,999	40,092,474		129,717,339	2,984,867	126,732,472	
55	W incentive	2024	-	-	-		41,040,473	947,999	40,092,474		129,717,339	2,984,867	126,732,472	
56	W / O incentive	2025	-	-	-		40,092,474	947,999	39,144,475		126,732,472	2,984,867	123,747,605	
57	W incentive	2025	-	-	-		40,092,474	947,999	39,144,475		126,732,472	2,984,867	123,747,605	
56	W / O incentive	2026	-	-	-		39,144,475	947,999	38,196,475		123,747,605	2,984,867	120,762,739	
57	W incentive	2026	-	-	-		39,144,475	947,999	38,196,475		123,747,605	2,984,867	120,762,739	
58	W / O incentive	2027	-	-	-	-	38,196,475	947,999	37,248,476	5,368,704	120,762,739	2,984,867	117,777,872	16,962,178
59	W incentive	2027	-	-	-	-	38,196,475	947,999	37,248,476	5,368,704	120,762,739	2,984,867	117,777,872	16,962,178

A	Proj Rev Req w/o Incentive PCY*	-	5,291,831	16,716,381
B	Proj Rev Req w/ Incentive PCY*	-	5,291,831	16,716,381
C	Actual Rev Req w/o Incentive PCY*	-	5,549,781	17,531,799
D	Actual Rev Req w/ Incentive PCY*	-	5,549,781	17,531,799
E	TUA w/o Int w/o Incentive PCY (C-A)	-	257,950	815,418
F	TUA w/o Int w/ Incentive PCY (B-D)	-	257,950	815,418
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	-	297,981	941,964
I	True-Up Adjustment w/ Incentive (F*G)	-	297,981	941,964

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	-	5,666,685	17,904,142
W incentive	-	5,666,685	17,904,142

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project CX-3				Project CX-4				Project CX-5			
10														
11	Schedule 12 (Yes or No)		Yes	B3718.3			Yes	B3718.3			Yes	B3718.3		
12	Life		44	Construct a new 500 kV transmission line for			44	Construct a new 500 kV transmission line for			44	Construct a new 500 kV transmission line for		
13	FCR W/O incentive Line 3		11.7190%	approximately 3.5 miles along with substation			11.7190%	approximately 3.5 miles along with substation			11.7190%	approximately 3.5 miles along with substation		
14	Incentive Factor (Basis Points /100)		0	upgrades at Wishing Star and Mars. New			0	upgrades at Wishing Star and Mars. New			0	upgrades at Wishing Star and Mars. New		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%	right-of-way will be needed and will share same			11.7190%	right-of-way will be needed and will share same			11.7190%	right-of-way will be needed and will share same		
16	Investment		97,227,988	structures with the line. New conductor to have			73,341,167	structures with the line. New conductor to have			1,406,208	structures with the line. New conductor to have		
17	Annual Depreciation Exp		2,209,727	a minimum summer normal rating of 4357 MVA.			1,666,845	a minimum summer normal rating of 4357 MVA.			31,959	a minimum summer normal rating of 4357 MVA.		
18	In Service Month (1-12)		10				12				3			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021												
51	W incentive	2021												
52	W / O incentive	2022												
53	W incentive	2022												
54	W / O incentive	2023												
55	W incentive	2023												
54	W / O incentive	2024	97,227,988	460,360	96,767,629									
55	W incentive	2024	97,227,988	460,360	96,767,629									
56	W / O incentive	2025	96,767,629	2,209,727	94,557,902		73,341,167	69,452	73,271,715					
57	W incentive	2025	96,767,629	2,209,727	94,557,902		73,341,167	69,452	73,271,715					
56	W / O incentive	2026	94,557,902	2,209,727	92,348,175		73,341,167	69,452	73,271,715		1,406,208	25,301	1,380,907	
57	W incentive	2026	94,557,902	2,209,727	92,348,175		73,341,167	69,452	73,271,715		1,406,208	25,301	1,380,907	
58	W / O incentive	2027	92,348,175	2,209,727	90,138,448	12,902,549	73,271,715	1,666,845	71,604,870	10,155,903	1,380,907	31,959	1,348,948	191,915
59	W incentive	2027	92,348,175	2,209,727	90,138,448	12,902,549	73,271,715	1,666,845	71,604,870	10,155,903	1,380,907	31,959	1,348,948	191,915

A	Proj Rev Req w/o Incentive PCY*	1,204,797	-	-
B	Proj Rev Req w/ Incentive PCY*	1,204,797	-	-
C	Actual Rev Req w/o Incentive PCY*	13,321,188	-	-
D	Actual Rev Req w/ Incentive PCY*	13,321,188	-	-
E	TUA w/o Int w/o Incentive PCY (C-A)	12,116,391	-	-
F	TUA w/o Int w/ Incentive PCY (B-D)	12,116,391	-	-
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	13,996,743	-	-
I	True-Up Adjustment w/ Incentive (F*G)	13,996,743	-	-

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	26,899,293	10,155,903	191,915
W incentive	26,899,293	10,155,903	191,915

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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Line Number
References on All Pages

			Project CX-6				Project CX-7				Project DA-1			
10														
11	Schedule 12 (Yes or No)		Yes	B3718.3			Yes	B3718.3			Yes	B3800.200		
12	Life		44	Construct a new 500 kV transmission line for			44	Construct a new 500 kV transmission line for			44	Build a new 500 kV line from Aspen - Golden on		
13	FCR W/O incentive Line 3		11.7190%	approximately 3.5 miles along with substation			11.7190%	approximately 3.5 miles along with substation			11.7190%	500/230 kV double circuit structures with		
14	Incentive Factor (Basis Points /100)		0	upgrades at Wishing Star and Mars. New			0	upgrades at Wishing Star and Mars. New			0	substation upgrades at Aspen and Golden. New		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%	right-of-way will be needed and will share same			11.7190%	right-of-way will be needed and will share same			11.7190%	conductor to have a minimum summer normal		
16	Investment		418,644	structures with the line. New conductor to have			16,300,000	structures with the line. New conductor to have			51,518,974	rating of 4357 MVA		
17	Annual Depreciation Exp		9,515	a minimum summer normal rating of 4357 MVA.			370,455	a minimum summer normal rating of 4357 MVA.			1,170,886			
18	In Service Month (1-12)		6				9				10			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021												
51	W incentive	2021												
52	W / O incentive	2022												
53	W incentive	2022												
54	W / O incentive	2023												
55	W incentive	2023												
54	W / O incentive	2024									51,518,974	243,935	51,275,039	
55	W incentive	2024									51,518,974	243,935	51,275,039	
56	W / O incentive	2025									51,275,039	1,170,886	50,104,153	
57	W incentive	2025									51,275,039	1,170,886	50,104,153	
56	W / O incentive	2026	418,644	5,154	413,491		16,300,000	108,049	16,191,951		50,104,153	1,170,886	48,933,268	
57	W incentive	2026	418,644	5,154	413,491		16,300,000	108,049	16,191,951		50,104,153	1,170,886	48,933,268	
58	W / O incentive	2027	413,491	9,515	403,976	57,414	16,191,951	370,455	15,821,496	2,246,286	48,933,268	1,170,886	47,762,382	6,836,777
59	W incentive	2027	413,491	9,515	403,976	57,414	16,191,951	370,455	15,821,496	2,246,286	48,933,268	1,170,886	47,762,382	6,836,777

A	Proj Rev Req w/o Incentive PCY*	-	-	-
B	Proj Rev Req w/ Incentive PCY*	-	-	-
C	Actual Rev Req w/o Incentive PCY*	-	-	7,058,605
D	Actual Rev Req w/ Incentive PCY*	-	-	7,058,605
E	TUA w/o Int w/o Incentive PCY (C-A)	-	-	7,058,605
F	TUA w/o Int w/ Incentive PCY (B-D)	-	-	7,058,605
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	-	-	8,154,035
I	True-Up Adjustment w/ Incentive (F*G)	-	-	8,154,035

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	57,414	2,246,286	14,990,812
W incentive	57,414	2,246,286	14,990,812

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
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Line Number
References on All Pages

			Project DA-2				Project DA-3				Project DA-4			
10														
11	Schedule 12 (Yes or No)		Yes	B3800.200			Yes	B3800.200			Yes	B3800.200		
12	Life		44	Build a new 500 kV line from Aspen - Golden on			44	Build a new 500 kV line from Aspen - Golden on			44	Build a new 500 kV line from Aspen - Golden on		
13	FCR W/O incentive Line 3		11.7190%	500/230 kV double circuit structures with			11.7190%	500/230 kV double circuit structures with			11.7190%	500/230 kV double circuit structures with		
14	Incentive Factor (Basis Points /100)		0	substation upgrades at Aspen and Golden. New			0	substation upgrades at Aspen and Golden. New			0	substation upgrades at Aspen and Golden. New		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%	conductor to have a minimum summer normal			11.7190%	conductor to have a minimum summer normal			11.7190%	conductor to have a minimum summer normal		
16	Investment		15,382,274	rating of 4357 MVA			235,265,054	rating of 4357 MVA			1,503,262	rating of 4357 MVA		
17	Annual Depreciation Exp		349,597				5,346,933				34,165			
18	In Service Month (1-12)		9				2				6			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021												
51	W incentive	2021												
52	W / O incentive	2022												
53	W incentive	2022												
54	W / O incentive	2023												
55	W incentive	2023												
54	W / O incentive	2024												
55	W incentive	2024												
56	W / O incentive	2025	15,382,274	101,966	15,280,308									
57	W incentive	2025	15,382,274	101,966	15,280,308									
56	W / O incentive	2026	15,382,274	101,966	15,280,308		235,265,054	4,678,566	230,586,487		1,503,262	18,506	1,484,756	
57	W incentive	2026	15,382,274	101,966	15,280,308		235,265,054	4,678,566	230,586,487		1,503,262	18,506	1,484,756	
58	W / O incentive	2027	15,280,308	349,597	14,930,711	2,119,815	230,586,487	5,346,933	225,239,554	32,056,107	1,484,756	34,165	1,450,591	206,162
59	W incentive	2027	15,280,308	349,597	14,930,711	2,119,815	230,586,487	5,346,933	225,239,554	32,056,107	1,484,756	34,165	1,450,591	206,162

A	Proj Rev Req w/o Incentive PCY*	-	-	-
B	Proj Rev Req w/ Incentive PCY*	-	-	-
C	Actual Rev Req w/o Incentive PCY*	621,356	-	-
D	Actual Rev Req w/ Incentive PCY*	621,356	-	-
E	TUA w/o Int w/o Incentive PCY (C-A)	621,356	-	-
F	TUA w/o Int w/ Incentive PCY (B-D)	621,356	-	-
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	717,785	-	-
I	True-Up Adjustment w/ Incentive (F*G)	717,785	-	-

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	2,837,600	32,056,107	206,162
W incentive	2,837,600	32,056,107	206,162

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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			Project ED-1				Project EE				Project EF			
10														
11	Schedule 12 (Yes or No)		Yes	B3850.1			Yes	B3850.2			Yes	B3850.3		
12	Life		44	Rebuild approximately 13.51 miles of 500kV			44	Line #588 terminal equipment at Yadkin			44	At Fentress substation, since the new 500kV line		
13	FCR W/O incentive Line 3		11.7190%	Line #588 from structure 588/184 inside			11.7190%	substation will be upgraded to a rating of 5000A.			11.7190%	will be using fiber, the wave trap will be removed		
14	Incentive Factor (Basis Points /100)		0	Yadkin substation to structure 588/254 outside			0	Since the new 500kV line will be using fiber, the			0	and the line protection scheme will be updated.		
15	FCR W incentive L.13 +(L.14*L.5)		11.7190%	of Fentress substation			11.7190%	wave trap will be removed and the line protection			11.7190%			
16	Investment		100,000,000				3,500,000	scheme will be updated.			5,918,025			
17	Annual Depreciation Exp		2,272,727				79,545				134,501			
18	In Service Month (1-12)		7				7				7			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021												
51	W incentive	2021												
52	W / O incentive	2022												
53	W incentive	2022												
54	W / O incentive	2023												
55	W incentive	2023												
54	W / O incentive	2024												
55	W incentive	2024												
56	W / O incentive	2025												
57	W incentive	2025												
56	W / O incentive	2026	100,000,000	1,041,667	98,958,333		3,500,000	36,458	3,463,542		5,918,025	61,646	5,856,379	
57	W incentive	2026	100,000,000	1,041,667	98,958,333		3,500,000	36,458	3,463,542		5,918,025	61,646	5,856,379	
58	W / O incentive	2027	98,958,333	2,272,727	96,685,606	13,736,504	3,463,542	79,545	3,383,996	480,778	5,856,379	134,501	5,721,878	812,930
59	W incentive	2027	98,958,333	2,272,727	96,685,606	13,736,504	3,463,542	79,545	3,383,996	480,778	5,856,379	134,501	5,721,878	812,930

A	Proj Rev Req w/o Incentive PCY*	-	-	-
B	Proj Rev Req w/ Incentive PCY*	-	-	-
C	Actual Rev Req w/o Incentive PCY*	-	-	-
D	Actual Rev Req w/ Incentive PCY*	-	-	-
E	TUA w/o Int w/o Incentive PCY (C-A)	-	-	-
F	TUA w/o Int w/ Incentive PCY (B-D)	-	-	-
G	Future Value Factor (1+i)^24 mo (ATT6)	1.15519	1.15519	1.15519
H	True-Up Adjustment w/o Incentive (E*G)	-	-	-
I	True-Up Adjustment w/ Incentive (F*G)	-	-	-

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	13,736,504	480,778	812,930
W incentive	13,736,504	480,778	812,930

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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References on All Pages

10					
11	Schedule 12	(Yes or No)	If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum.	
12	Life				
13	FCR W/O incentive	Line 3			
14	Incentive Factor (Basis Points /100)				
15	FCR W incentive L.13 +(L.14*L.5)				
16	Investment			Annual Revenue Requirement including Incentive if Applicable	Annual Revenue Requirement excluding Incentive
17	Annual Depreciation Exp				
18	In Service Month (1-12)				
19			**Total**	**Sum**	**Sum**
20	W / O incentive	2006			
21	W incentive	2006			
22	W / O incentive	2007			
23	W incentive	2007			
24	W / O incentive	2008			
25	W incentive	2008			
26	W / O incentive	2009			
27	W incentive	2009			
28	W / O incentive	2010			
29	W incentive	2010			
30	W / O incentive	2011			
31	W incentive	2011			
32	W / O incentive	2012			
33	W incentive	2012			
34	W / O incentive	2013			
35	W incentive	2013			
36	W / O incentive	2014			
37	W incentive	2014			
38	W / O incentive	2015			
39	W incentive	2015			
40	W / O incentive	2016			
41	W incentive	2016			
42	W / O incentive	2017			
43	W incentive	2017			
44	W / O incentive	2018			
45	W incentive	2018			
46	W / O incentive	2019			
47	W incentive	2019			
48	W / O incentive	2020			
49	W incentive	2020			
50	W / O incentive	2021			
51	W incentive	2021			
52	W / O incentive	2022			
53	W incentive	2022			
54	W / O incentive	2023			
55	W incentive	2023			
54	W / O incentive	2024			
55	W incentive	2024			
56	W / O incentive	2025			
57	W incentive	2025			
56	W / O incentive	2026			
57	W incentive	2026			
58	W / O incentive	2027	507,074,794		32,853,703
59	W incentive	2027	510,108,203	34,693,945	

A Proj Rev Req w/o Incentive PCY*
B Proj Rev Req w/ Incentive PCY*
C Actual Rev Req w/o Incentive PCY*
D Actual Rev Req w/ Incentive PCY*
E TUA w/o Int w/o Incentive PCY (C-A)
F TUA w/o Int w/ Incentive PCY (B-D)
G Future Value Factor (1+i)^24 mo (ATT6)
H True-Up Adjustment w/o Incentive (E*G)
I True-Up Adjustment w/ Incentive (F*G)

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive
W incentive

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #		
	Long Term Interest	
105	**Less LTD Interest on Securitization Bonds**	0
	Capitalization	
115	**Less LTD on Securitization Bonds**	0

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates[1]

Depreciation Rates Applicable Through March 31, 2013

Plant Type	Applied Depreciation Rate
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

[1]Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates (Continued)[1]

Depreciation Rates Applicable On April 1, 2013 And Through December 31, 2016

Plant Type	Applied Depreciation Rate
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

[1]Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates (Continued)[1]

Depreciation Rates Applicable On January 1, 2017 And Through December 31, 2021

Plant Type	Applied Depreciation Rate
Transmission Plant	
Land	
Land Rights	1.31%
Structures and Improvements	1.59%
Station Equipment	3.05%
Station Equipment - Power Supply Computer Equipment	7.21%
Towers and Fixtures	2.30%
Poles and Fixtures	2.33%
Overhead conductors and Devices	2.18%
Underground Conduit	2.10%
Underground Conductors and Devices	2.03%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.49%
Structures and Improvements-Major	2.38%
Structures and Improvements-Other	2.24%
Office Furniture and Equipment - 2012 and Prior	8.97%
Office Furniture and Equipment - 2013 and Subsequent	6.67%
Office Furniture and Equipment-EDP Hardware - 2012 and Prior	65.49%
Office Furniture and Equipment-EDP Hardware - 2013 and Subsequent	20.00%
Office Furniture and Equipment-EDP Fixed Location - 2012 and Prior	10.83%
Office Furniture and Equipment-EDP Fixed Location - 2013 and Subsequent	20.00%
Transportation Equipment	5.75%
Stores Equipment - 2012 and Prior	4.25%
Stores Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment - 2012 and Prior	3.70%
Tools, Shop, and Garage Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment-Electric Vehicles	0.00%
Laboratory Equipment - 2012 and Prior	4.12%
Laboratory Equipment - 2013 and Subsequent	4.00%
Power Operated Equipment	6.49%
Communication Equipment - 2012 and Prior	3.70%
Communication Equipment - 2013 and Subsequent	4.00%
Communication Equpment-Clearing	0.00%
Communication Equipment-Massed - 2012 and Prior	8.61%
Communication Equipment-Massed - 2013 and Subsequent	6.67%
Communication Equpment-25 Years - 2012 and Prior	2.66%
Communication Equpment-25 Years - 2013 and Subsequent	4.00%
Miscellaneous Equipment - 2012 and Prior	7.15%
Miscellaneous Equipment - 2013 and Subsequent	6.67%

[1]Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates (Continued)[1]

Depreciation Rates Applicable On And After January 1, 2022

Plant Type	Applied Depreciation Rate
Transmission Plant	
Land	
Land Rights	1.19%
Structures and Improvements	1.55%
Station Equipment	2.79%
Station Equipment - Power Supply Computer Equipment	5.48%
Towers and Fixtures	1.84%
Poles and Fixtures	2.31%
Overhead Conductors and Devices	1.97%
Underground Conduit	1.68%
Underground Conductors and Devices	2.05%
Roads and Trails	0.72%
General Plant	
Land	
Land Rights	1.47%
Structures and Improvements-Major	1.99%
Structures and Improvements-Other	1.95%
Office Furniture and Equipment - 2012 and Prior	13.92%
Office Furniture and Equipment - 2013 and Subsequent	6.67%
Office Furniture and Equipment-EDP Hardware - 2012 and Prior	0.00%
Office Furniture and Equipment-EDP Hardware - 2013 and Subsequent	20.00%
Office Furniture and Equipment-EDP Fixed Location - 2012 and Prior	0.00%
Office Furniture and Equipment-EDP Fixed Location - 2013 and Subsequent	20.00%
Transportation Equipment	5.71%
Stores Equipment - 2012 and Prior	5.55%
Stores Equipment - 2013 and Subsequent	4.00%
Tools, Shop and Garage Equipment - 2012 and Prior	3.99%
Tools, Shop and Garage Equipment - 2013 and Subsequent	4.00%
Tools, Shop and Garage Equipment-Electric Vehicles - 2012 and Prior	0.00%
Tools, Shop and Garage Equipment-Electric Vehicles - 2013 and Subsequent	10.00%
Laboratory Equipment - 2012 and Prior	3.99%
Laboratory Equipment - 2013 and Subsequent	4.00%
Power Operated Equipment	6.35%
Communication Equipment - 2012 and Prior	2.39%
Communication Equipment - 2013 and Subsequent	4.00%
Communication Equipment-Clearing	0.00%
Communication Equipment-Massed - 2012 and Prior	18.73%
Communication Equipment-Massed - 2013 and Subsequent	6.67%
Communication Equipment-25 Years - 2012 and Prior	2.94%
Communication Equipment-25 Years - 2013 and Subsequent	4.00%
Miscellaneous Equipment - 2012 and Prior	15.58%
Miscellaneous Equipment - 2013 and Subsequent	6.67%

[1]Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Attachment 10

Incremental Undergrounding Costs of the Garrisonville, Pleasant View, and NIVO Underground Projects

Section 1 -- Purpose

This Attachment 10 determines the appropriate amount of undergrounding costs to be allocated to each Network Customer for their Virginia loads in the Dominion Zone in accordance with the March 20, 2014 order of the Federal Energy Regulatory Commission in Docket No. EL10-49-005 and in compliance with the Federal Energy Regulatory Commission's October 19, 2017 Order on Initial Decision issued in Opinion No. 555. To provide compensation for these costs, each Network Customer with Virginia loads in the Dominion Zone shall pay a monthly Demand Charge, which shall be known as the "UG Transmission Charge" as determined herein.

Section 2 -- Underground ("UG") Transmission Project Descriptions

The projects are generally described below. The projects may be modified resulting in changes to their costs.

Garrisonville	The Aquia Harbor Terminal Station, the Garrisonville Substation excluding the distribution assets and the 230 kV shunt reactor banks in Garrisonville Substation, two underground transmission lines with associated duct systems running from Aquia Harbor Terminal Station to Garrisonville Substation, and modifications to transmission line protection equipment at Fredericksburg and Possum Point substations to interface with equipment at Aquia Harbor Terminal Station.
Pleasant View	An overhead transmission line running from Pleasant View Substation to Dry Mill South Station, facilities in Pleasant View Substation to facilitate connection of such transmission line, Dry Mill South Station, an underground transmission line with associated duct systems running from Dry Mill South Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Hamilton Substation, and Hamilton Substation excluding the distribution assets and the 230 kV shunt reactor bank in Hamilton Substation.
NIVO	Two underground transmission lines with associated duct system running from Beaumeade Substation to NIVO Substation, the NIVO Substation excluding distribution assets in NIVO Substation, and the facilities in Beaumeade Substation to facilitate connection of the two new underground transmission lines.

Attachment 10 (Continued)

Section 3 -- Determination of the Total Incremental Undergrounding Costs Revenue Requirement

The Total Incremental Undergrounding Costs Revenue Requirement shall be determined as set forth in the formula

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Lines 2a, 2b and 2c are the applicable UG Project Revenue Requirements consistent with the note below from either Attachment 10A if the applicable year is prior to 2015 or from Attachment 10B if the applicable year is after 2014.

Line	Description	Year
1	Enter the Rate Year	2027

(In Dollars)

	(1) Project Name	(2) Requirement	(3) Adjustment Factors	(4) Undergrounding
2a	Garrisonville	$10,291,515	92.49%	$9,518,170
2b	Pleasant View	$7,803,549	23.37%	$1,823,371
2c	NIVO	$838,299	22.09%	$185,194
3	**Total Incremental Undergrounding Costs Revenue Requirement**			**$11,526,734**

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. However in the event that a one-time net refund settlement addresses the charges and credits for a calendar year, the true-up adjustment for that calendar year shall equal zero. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and accumulated deferred income taxes (ADIT) , and property taxes in accordance with Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 . The Adjustment Factors set forth in column (3) are the ratio of the Estimated Incremental Underground Capital Costs divided by the Total Capital Costs shown on page 8 of Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 and shall not be changed except pursuant to a filing under the appropriate of Section 205 or 206.

Attachment 10 (Continued)

Section 4 --Annual UG Transmission Rate

The Annual UG Transmission Rate shall be calculated as follows:

Instructions:

1. On line 6, enter the portion of the amount on line 5 attributable to load located in Virginia as determined by PJM state estimator load bus data at the time of annual peak of the Dominion Zone.

Line	Description	Amounts
4	Total Incremental Undergrounding Costs Revenue Requirement (from Line 3) (dollars per year)	$11,526,734
5	Dominion Zone NSPL 1 CP Peak from Appendix A, line 169 (in Megawatts)	25,200.4
6	Virginia Portion of the Dominion Zone NSPL (Analysis of PJM load bus data) (in Megawatts)	24,066.5
7	Annual UG Transmission Rate (dollars per MW-year) (line 4 ÷ line 6)	$478.95

Attachment 10 (Continued)

Section 5 -- Billing

The UG Transmission Charge shall be billed in accordance with the PJM billing procedure applied to billing the monthly Demand Charge for Zone Network Loads in Section 34.1 of the PJM Tariff, but for purposes of this calculation, the Zone Network Loads (including losses) at the time of the annual peak of the Zone in which the load is located shall include only Virginia loads in the Dominion Zone. If necessary, PJM state estimator load bus MWs at the time of the annual peak of the Dominion Zone shall be used to separate Virginia loads from other loads in the Dominion Zone. VEPCO shall provide to PJM the contribution of each Network Customer's Virginia Portion of the Dominion Zone NSPL. Also, for the purpose of calculating the UG Transmission Charge in accordance with this attachment, the Annual UG Transmission Rate calculated on line 7 above shall be used instead of the rate for Network Integration Transmission Service ("RTZ").

Section 6 -- Revenue Crediting

A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total UG Project Adjusted Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3, provided that the Annual Transmission Revenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

B. For calculating the annual true-up, the UG Transmission Charge revenues received by the Company shall be included in line 9 of Attachment 3, provided that the UG Transmission Charge revenues for the applicable year are not distributed to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

Virginia Electric and Power Company

Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years

Year =

Inst. 1 For each month enter the amount included in Electric Plant in Service attributable to the UG Project for the applicable month.
Inst. 2 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.
Inst. 3 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.
Inst. 4 For each year enter the amount of Property Tax attributable to the UG Project.

Pleasant View UG Project Revenue Requirement

				Previous Year	Current Year											
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3														-
4	Applicable Rate Base		Line (1 + 2 + 3)														-
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)														-
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))														-
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														-
8	Total Income Tax Provision		Line (6 + 7)														-
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														-
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+i)^24 months		Attachment 6														1.15519
16	True-Up Adjustment		Line (14 * 15)														-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														-

Note 1 The value in the amount column is calculated using 13 month average balance.
Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0068
Note 4 These amounts do not include any True-Up Adjustments.

Garrisonville UG Project Revenue Requirement

				Previous Year	Current Year											
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3														-
4	Applicable Rate Base		Line (1 + 2 + 3)														-
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)														-
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))														-
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														-
8	Total Income Tax Provision		Line (6 + 7)														-
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														-
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+i)^24 months		Attachment 6														1.15519
16	True-Up Adjustment		Line (14 * 15)														-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														-

Note 1 The value in the amount column is calculated using 13 month average balance.
Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0068
Note 4 These amounts do not include any True-Up Adjustments.

Virginia Electric and Power Company

Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years

Year =

NIVO UG Project Revenue Requirement

Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year Dec	Current Year Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3														-
4	Applicable Rate Base		Line (1 + 2 + 3)														-
5	Return		Line 4 * (Appendix A Line 129)														-
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))														-
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														-
8	Total Income Tax Provision		Line (6 + 7)														-
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														-
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+i)^24 months		Attachment 6														1.15519
16	True-Up Adjustment		Line (14 * 15)														-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														-

Note 1 The value in the amount column is calculated using 13 month average balance.
Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
Note 3 These amounts do not include any True-Up Adjustments.

Virginia Electric and Power Company

Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014

Year = 2027

Inst. 1 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.
Inst. 2 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.
Inst. 3 For each year enter the amount of Property Tax attributable to the UG Project.

Pleasant View UG Project Revenue Requirement

				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1		86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713
2	Accumulated Depreciation	Note 1	Inst. 1	(35,798,027)	(35,998,051)	(36,198,075)	(36,398,099)	(36,598,122)	(36,798,146)	(36,998,170)	(37,198,193)	(37,398,217)	(37,598,241)	(37,798,265)	(37,998,288)	(38,198,312)	(36,998,170)
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(2,739,205)												(2,739,205)	(2,739,205)
4	Applicable Rate Base		Line (1 + 2 + 3)														46,294,338
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)														4,126,633
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))														1,093,343
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(17,492)
8	Total Income Tax Provision		Line (6 + 7)														1,075,851
9	Depreciation-Transmission		Inst. 1														2,400,285
10	Property Tax		Inst. 3														147,766
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														7,750,535
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															8,215,673
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															8,261,565
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														45,892
15	Future Value Factor (1+i)^24 months		Attachment 6														1.15519
16	True-Up Adjustment		Line (14 * 15)														53,014
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														7,803,549

Note 1 The value in the amount column is calculated using 13 month average balance.
Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0068
Note 4 These amounts do not include any True-Up Adjustments.

Garrisonville UG Project Revenue Requirement

				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1		136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173
2	Accumulated Depreciation	Note 1	Inst. 1	(62,599,389)	(62,917,724)	(63,236,059)	(63,554,394)	(63,872,728)	(64,191,063)	(64,509,398)	(64,827,733)	(65,146,067)	(65,464,402)	(65,782,737)	(66,101,072)	(66,419,406)	(64,509,398)
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(23,566,496)												(23,566,496)	(23,566,496)
4	Applicable Rate Base		Line (1 + 2 + 3)														48,842,280
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)														4,353,754
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))														1,153,518
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(18,455)
8	Total Income Tax Provision		Line (6 + 7)														1,135,063
9	Depreciation-Transmission		Inst. 1														3,820,017
10	Property Tax		Inst. 3														965,999
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														10,274,834
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															10,834,813
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															10,849,253
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														14,440
15	Future Value Factor (1+i)^24 months		Attachment 6														1.15519
16	True-Up Adjustment		Line (14 * 15)														16,681
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														10,291,515

Note 1 The value in the amount column is calculated using 13 month average balance.
Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0068
Note 4 These amounts do not include any True-Up Adjustments.

Virginia Electric and Power Company

Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014

Year = 2027

NIVO UG Project Revenue Requirement

Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year Dec	Current Year Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1		10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838
2	Accumulated Depreciation	Note 1	Inst. 1	(4,399,807)	(4,423,321)	(4,446,836)	(4,470,351)	(4,493,865)	(4,517,380)	(4,540,895)	(4,564,409)	(4,587,924)	(4,611,439)	(4,634,953)	(4,658,468)	(4,681,983)	(4,540,895)
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(399,197)												(399,197)	(399,197)
4	Applicable Rate Base		Line (1 + 2 + 3)														5,173,747
5	Return		Line 4 * (Appendix A Line 129)														425,963
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))														110,115
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(1,762)
8	Total Income Tax Provision		Line (6 + 7)														108,354
9	Depreciation-Transmission		Inst. 1														282,176
10	Property Tax		Inst. 3														16,424
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														832,916
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3															883,328
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3															887,988
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														4,659
15	Future Value Factor (1+i)^24 months		Attachment 6														1.15519
16	True-Up Adjustment		Line (14 * 15)														5,383
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														838,299

Note 1 The value in the amount column is calculated using 13 month average balance.
Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
Note 3 These amounts do not include any True-Up Adjustments.

Attachment 11

Capital Investment Recovery of Previous Jointly-Owned Assets

Section 1 -- Purpose

This Attachment 11 determines the appropriate amount of revenue requirement to be assigned to Allegheny Generating Company, Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (collectively form "Allegheny Power ") to recover the return, income taxes and depreciation and property taxes attributed to the assets acquired by VEPCO in accordance with Schedule 1 and Exhibit C of the Purchase Sale Agreement dated December 11, 2017 by and between Allegheny Generating Company and Virginia Electric and Power Company. These assets are described in Section 2 and collectively are referred to as the "Previous Jointly-Owned Assets".

Section 2 -- Previous Jointly-Owned Assets Descriptions

The Previous Jointly-Owned Assets are generally described below. Each facility may be modified and its costs shall reflect future retirements and additions. To the extent any segment or part of the facility is not eligible for inclusion in Attachment 7, a capital investment revenue requirement shall be determined for that segment or part as determined by this Attachment 11 and Attachment 11A.

a. Bath Assets

a.i	500 kV Bath-Lexington Transmission Line	Previous undivided ownership interest of Allegheny Generating Company in the following assets related to the Bath County hydroelectric facility in Virginia: the Air Entrance Bushings, associated air bus leads that connect from the generator step up transformers to the Air Entrance Bushings on the Gas Insulated Switchgear (GIS) including associated lightning arresters and Coupling Capacitor Potential Devices (CCPDs), the GIS, the 500kV Bath-Lexington transmission line, the 500kV Bath-Valley transmission line and associated protective relaying, control and communications.
a.ii	500 kV Bath-Valley Transmission Line	
a.iii	Bath Substation Transmission Assets	

Section 3 -- Determination of the Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement

The Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement shall be determined as set forth in the formula below.

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Line 2 is the applicable Previous Jointly-Owned Asset's Capital Investment Revenue Requirement consistent with the note below from Attachment 11A.

Line	Description	Year
1	Enter the Rate Year	2027

(In Dollars)

	(1)	(2)	(3)	(4)
	Previous Jointly-Owned Assets Name	**Capital Investment Revenue Requirement**	**Adjustment Factors**	**Total**
2a.i	500 kV Bath-Lexington Transmission Line	$1,167,275	40.00%	$466,910
2.a.ii	500 kV Bath-Valley Transmission Line	$1,828,197	40.00%	$731,279
2.a.iii	Bath Substation Transmission Assets	$3,271,127	40.00%	$1,308,451
3	**Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement**			**$2,506,640**

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and property taxes.

Attachment 11 (Continued)

Section 4 --Previous Jointly-Owned Assets Monthly Charge

Line	Description	Amounts
4	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement (from Line 3) (dollars per year)	$2,506,640
5	Previous Jointly-Owned Assets' Capital Monthly Charge (dollars per month) (line 4 ÷ 12 months)	$208,887

Section 5 -- Billing

PJM shall bill the Previous Jointly-Owned Assets' Monthly Charge to the TO Account specified by Allegheny Power in the Allegheny (APS) Transmission Zone.

Section 6 -- Revenue Crediting

A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3.

Virginia Electric and Power Company

Attachment 11A - Previous Jointly-Owned Assets' Capital Investment Revenue Requirement

Year = 2027

Inst. 1 For each month enter the amount included in Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month.
Inst. 2 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month, and for each year enter the applicable depreciation expense.
Inst. 3 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the Previous Jointly-Owned Assets for December 31 of each year.
Inst. 4 For each year enter the amount of Property Tax attributable to the Previous Jointly-Owned Assets.

a.i. Previous Jointly-Owned Assets (500 kV Bath-Lexington transmission line) Capital Investment Revenue Requirement

				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364
2	Accumulated Depreciation	Note 1	Inst. 2	(17,078,609)	(17,114,092)	(17,149,574)	(17,185,056)	(17,220,539)	(17,256,021)	(17,291,503)	(17,326,986)	(17,362,468)	(17,397,950)	(17,433,433)	(17,468,915)	(17,504,397)	(17,291,503)
3	Accumulated Deferred Income Taxes		Inst. 3														(623,056)
4	Applicable Rate Base		Line (1 + 2 + 3)														5,932,804
5	Return		Line 4 * (Appendix A Line 129)														488,457
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														126,271
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(2,020)
8	Total Income Tax Provision		Line (6 + 7)														124,251
9	Depreciation-Transmission		Inst. 2														425,788
10	Property Tax		Inst. 4														95,274
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														1,133,770
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															1,220,102
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															1,249,106
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														29,004
15	Future Value Factor (1+i)^24 months		Attachment 6														1.15519
16	True-Up Adjustment		Line (14 * 15)														33,505
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														1,167,275

a.ii. Previous Jointly-Owned Assets (500 kV Bath-Valley transmission line) Capital Investment Revenue Requirement

				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738
2	Accumulated Depreciation	Note 1	Inst. 2	(25,823,660)	(25,877,967)	(25,932,275)	(25,986,583)	(26,040,890)	(26,095,198)	(26,149,506)	(26,203,813)	(26,258,121)	(26,312,429)	(26,366,736)	(26,421,044)	(26,475,351)	(26,149,506)
3	Accumulated Deferred Income Taxes		Inst. 3														(1,024,210)
4	Applicable Rate Base		Line (1 + 2 + 3)														9,468,022
5	Return		Line 4 * (Appendix A Line 129)														779,517
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														201,513
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(3,224)
8	Total Income Tax Provision		Line (6 + 7)														198,289
9	Depreciation-Transmission		Inst. 2														651,692
10	Property Tax		Inst. 4														146,390
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														1,775,887
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															1,908,571
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															1,953,854
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														45,283
15	Future Value Factor (1+i)^24 months		Attachment 6														1.15519
16	True-Up Adjustment		Line (14 * 15)														52,310
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														1,828,197

a.iii. Previous Jointly-Owned Assets (Bath Substation Transmission Assets) Capital Investment Revenue Requirement

				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310
2	Accumulated Depreciation	Note 1	Inst. 2	(22,853,162)	(22,950,638)	(23,048,114)	(23,145,590)	(23,243,067)	(23,340,543)	(23,438,019)	(23,535,495)	(23,632,971)	(23,730,447)	(23,827,924)	(23,925,400)	(24,022,876)	(23,438,019)
3	Accumulated Deferred Income Taxes		Inst. 3														(2,470,562)
4	Applicable Rate Base		Line (1 + 2 + 3)														17,888,728
5	Return		Line 4 * (Appendix A Line 129)														1,472,807
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														380,735
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(6,091)
8	Total Income Tax Provision		Line (6 + 7)														374,643
9	Depreciation-Transmission		Inst. 2														1,169,714
10	Property Tax		Inst. 4														189,065
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														3,206,229
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															3,452,937
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															3,509,117
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														56,179
15	Future Value Factor (1+i)^24 months		Attachment 6														1.15519
16	True-Up Adjustment		Line (14 * 15)														64,896
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														3,271,127

Note 1 The value in the amount column is calculated using 13 month average balance.
Note 2 These amounts do not include any True-Up Adjustments.